

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Liberty Enterprises

API NO. 15-051-22,669-0000

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Ellis

FIELD Chrisler East Field

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Kansas City

LEASE Chrisler

PURCHASER Derby Refining Company

WELL NO. #1

ADDRESS Box 1030, Colorado Derby Building
Wichita, Kansas 67201

WELL LOCATION SE SE SE

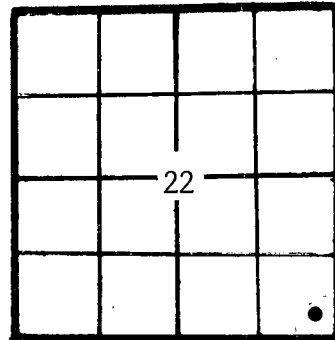
330 Ft. from South Line and

330 Ft. from East Line of

the SE/4 SEC. 22 TWP 11S RGE. 16W

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

PLUGGING
CONTRACTOR
ADDRESS



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3392' PBSD

SPUD DATE 10-31-81 DATE COMPLETED 12-8-81

ELEV: GR 1742' DF 1745' KB 1747'

DRILLED WITH (~~WALKER~~) (ROTARY) (~~WALKER~~) TOOLS (New) / (~~WALKER~~) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	217'	common	150	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3391'	R.F.C.	150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1 per ft.		3284-3294 2 per ft.
1 per ft.		3266-3276 3133-3134
1 per ft.		3248-3252
2 per ft.		3211-3216 2 per ft.
2 per ft.		3168-3169 3092-3093

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3192'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% Intensified Non Swelling, Alcohol Phase w/Poly Sol. E.B.	2 per ft. 3005-3006
250 gallon 15% I.N.S., 500 gallon 15% C.R.A., 1500 gal. E.B.	2 per ft. 2986-87
5000 gallon 15% C.R.A.	

Date of first production <u>12-8-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping unit</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20</u> bbls. Gas <u> </u> MCF Water <u> </u> % Gas-oil ratio <u> </u> CFPB	

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED

DEC 30 1981

CONSERVATION DIVISION
Wichita Kansas

Name of lowest fresh water producing stratum _____ Depth 100'

Estimated height of cement behind Surface Pipe _____.

DV USED? None

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand and shale	0'	186'		
sand and shale	186'	326'		
sand and shale	326'	733'		
shales	733'	905'	anhydrite	904
anhydrite	905'	933'		
anhydrite	933'	940'		
shales	940'	1255'		
shales	1255'	1753'		
shales	1753'	1936'		
shales	1936'	1944'		
shales	1944'	2033'		
shales and lime	2033'	2187'		
shale and lime	2187'	2382'		
shale and lime	2382'	2554'	topeka	2664
shale and lime	2554'	2713'		
shale and lime	2713'	2828'	heebner	2906
shale and lime	2828'	2934'	toronto	2928
shale and lime	2934'	2936'		
lime and shale	2936'	2944'		
shale and lime	2944'	2994'	lansing	2956
shale and lime	2994'	2997'		
shale and lime	2997'	3071'		
lime and shale	3071'	3134'		
shale and lime	3134'	3205'	base	3202
lime and shale	3205'	3294'	conglomerate	3252
lime and shale	3294'	3392'	arbuckle	3336
lime and shale	3392'	R.T.D.		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ROOKS SS, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.


OPERATOR OF THE Chrisler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 1981, AND THAT

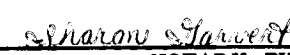
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF December 1981

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10/24/84


NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES: