information.

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SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of half Attach separate letter of request if the information of the completion	as 67202, within thirty (30) now the well was completed. nation is to be held confidential.
If confidential, only file one copy. Information or record and Side Two will then be held confidential.	1 Side one will be of passic
Applications must be made on dual completion, of	commingling, salt water disposal,
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. elections)	cical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	
LICENSE # 5465 EXPIRATION DATE	
OPERATOR Collins & Collins Oil Co.	API NO. 15-051-23,260
ADDRESS 1007 Cody, Ste A,	COUNTY Ellis
Hays, Ks. 67601.	FIELD
** CONTACT PERSON Gloria Brown PHONE 913-628-1046	PROD. FORMATION
PURCHASER	LEASE Jack Powell
ADDRESS	WELL NO. 1
ADDRESS	WELL LOCATION 60'S of NW SW SE
DRILLING Red Tiger Drilling Company,	930 Ft. from South Line and
CONTRACTOR	
ADDRESS Ste 1720, Kansas State Bank Bldg,	330 Ft. from West Line of the SE (Qtr.)SEC24 TWP11S RGE16W.
Wichita, Ks. 67202.	
PLUGGING	WELL PLAT (Office Use Onl
CONTRACTOR .	KCC *
ADDRESS	KCC KGS
	SWD/REP
TOTAL DEPTH 3325' PBTD	PLG.
SPUD DATE 11-23-82 DATE COMPLETED	_ 24.
ELEV: GR DF KB 1765'	-
DRILLED WITH 68686E) (ROTARY) 66480 TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 201'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oll, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES	IONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
John B. Collins , be	eing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the co	entents of the foregoins Affidavit
The statements and allegations contained therein are	e true and correct.
	Short Bhalling
CURCOTARD AND CHORN TO PROPE ME ALL.	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 22	day of February ,
NOTARY PUBLIC	\forall α /
My Appt. Expires	Diorio Y Mair
MY COMMISSION EXPIRES: 7.15-PCF	(NOTARY PUBLIC)
The Columbiation and India.	RECEIVED
At the property of the property of the second of the secon	STATE CORPORATION COMMISSIBLES
** The person who can be reached by phone regarding	anv questions conce rvium/xx/60 18

FEB 2 4 1983 CONSERVATION DIVISION Wichita, Kansas OPERATOR Collins & Collins LEASE Jack Powell #1 SEC. 24 TWP 11S RGE16W

FILL IN WELL LOG AS REQUIRED:

	now all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- uding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO		
FORMATION D	ESCRIPTION, C	CONTENTS, ETC		ТОР	воттом	NAME	DEPTH	
Sand Shale Sand Shale Sand & Shale Anhydrite Shale Lime & Shale Lime & Shale Lime & Shale RTD	e			-0- 50 322 385 485 920 959 2135 2380 2775 3025	50 322 385 485 920 959 2135 2380 2775 3025 3325 3325			
Report of all strings se	t — surface, i	intermediate, Sixe casing set (in O.C.)	·	c. CASING	RECORD (New	v) or (N.S. o.c. Sacks	Type and percent additives	
	.2낯''	8-5/8"	24#1b	2001				
	74-11	×-5/X''	1.743:1h	208'	Common	150	2% gel, 3% co	

Report of all strin	gs set — surface,	intermediate,	production, el	c. CASING	RECORD (N	ew) or 🗱 😋	₹)
Purpose of string	Size hole drilled	Sixe cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½''	8-5/8''	24#1b	208'	Common	150	2% gel, 3% cc.
Production	7-7/8''	5½''	14 1b	3325'	Common	140	8% salt, 4% gil,2%
				i			
	LINER RECOI	RD			PERI	FORATION RECOF	RD.
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Size & type	Depth interval
	TUBING RECO	ORD					
Size	Setting depth	Packer	set at				

		, FRACTURE	, SHOT, CEMENT	3QUEEZI	z KECOI	<u>Κυ</u>			
Amount and kind of material used						Depth interval treated			
	 						†		
				**					
							<u> </u>		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)					Gravity		
		<u> </u>			Water /		<u> </u>	Gas-oil ratio	

Disposition of gos (vented, used on lease or sold)