

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE June 30, 1983

OPERATOR Gulf Oil Corporation API NO. 15-083-21001-0000

ADDRESS P.O. Box 12116 COUNTY Hodgeman

Oklahoma City, OK 73157 FIELD Stairrett

** CONTACT PERSON Mr. Jim Marshall PROD. FORMATION NONE - comp "dry"

PHONE (405)949-7000

PURCHASER NONE LEASE Miner "A"

ADDRESS WELL NO. 4-13

DRILLING CONTRACTOR Rains & Williamson Oil Company, Inc. WELL LOCATION N/2 NE SW NW

ADDRESS 435 Page Court - 220 W. Douglas 810 Ft. from West Line and

Wichita, KS 67202 670 Ft. from South Line of

the NW (Qtr.) SEC 13 TWP 21S RGE 25W

PLUGGING (YET TO BE DETERMINED) - Intent to P&A is

CONTRACTOR submitted with

ADDRESS this comp report.

TOTAL DEPTH 4600 PBSD 4590

SPUD DATE 09-19-82 DATE COMPLETED 12-03-82

ELEV: GR 2309 DF KB 2318'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 732' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1983



Stew R. Wilson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 19 1983

INSPECTION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Sand & Clay | 0 | 90 | | |
| Shale | 90 | 250 | | |
| Shale & Sand | 250 | 729 | | |
| Redbed & Shale | 729 | 1023 | | |
| Redbed & Sand | 1023 | 1546 | | |
| Shale & Sand | 1546 | 1745 | | |
| Shale | 1745 | 2635 | | |
| Shale & Sand | 2635 | 2855 | | |
| Shale | 2855 | 3575 | | |
| Lime & Shale | 3575 | 3975 | | |
| Shale & Lime | 3975 | 4076 | | |
| Lime | 4076 | 4600 | | |
| ROTARY TOTAL DEPTH | | 4600' | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-----------|---|
| SURFACE | 12-1/4" | 8-5/8" | 24 | 732' | 50:50:2 Poz "H" | 30 250 | 16% gel, 1/4#/sx of both Tuffplug & Celoflk |
| PRODUCTION | 7-7/8" | 5-1/2" | 14 | 4597' | 50:50:2 Poz "H" | 250 50 | 16% gel, 3% salt, 1#/sx Tuffplug, 1/4#/sx Celoflake @ 12.4# + 1/4#/sx Tuffplug + 1/2#/sx Celoflake @ 14.15# |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---|-------------|-----------------------|
| NONE | | | 4 | 4" | 4440-4445 (Miss Dolo) |
| TUBING RECORD | | | SQUEEZED PERFS w/100 SACKS OF CLASS "A" CEMENT AND LATER RE-PERF'D. | | |
| Size | Setting depth | Packer set at | | | |
| 2-7/8" | 4362' | 4362' | 4 | 4" | 4440-4445 (Miss Dolo) |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|--|
| 250 gals 15% MCA w/1 gal A5-5 across perfs. Disp acid w/28 bbls Miss Crude oil w/9 gal Hyflo. 1000 gals MOD 202 cont'g | 4440-4445' |
| 5 gals AS-5. Flushed w/28 bbls Miss Oil cont'g 9 gals Hyflo. AFTER RE-PERF: 250 gals 15% MCA across perfs. Spot fresh | |
| 15% MCA. Staged acid. 500 gals 15% MCA across perfs. Spot fresh acid across perfs & let soak. | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
| NONE - Well comp "dry" | ----- |
| Gravity | --- |
| RATE OF PRODUCTION PER 24 HOURS | Oil --- bbls. Gas --- bbls. Water % --- bbls. Gas-oil ratio --- CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations Miss Dolo 4440-4445' |