

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5303 EXPIRATION DATE 8406

OPERATOR Canaday Oil Corp. API NO. 15-009-23,451

ADDRESS 710 Petroleum Bldg. COUNTY Barton

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Grant Canaday PROD. FORMATION _____
PHONE 316-263-3021 Indicate if new pay. _____

PURCHASER None LEASE Pelz

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SW SE

DRILLING B & B Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 501 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 these (Qtr.) SEC12 TWP17S RGE 14W(W).

PLUGGING B & B Drilling, Inc.

CONTRACTOR ADDRESS 501 Union Center

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3503' PBD _____

SPUD DATE 4-10-84 DATE COMPLETED 4-17-84

ELEV: GR 1941 DF 1946 KB 1949

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 433' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

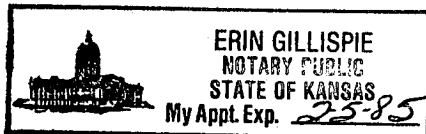
A F F I D A V I T

G.E. Canaday, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

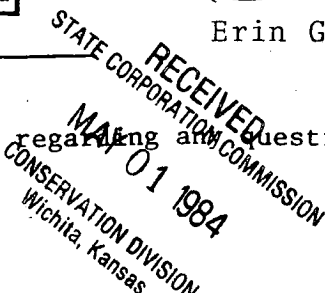
G.E. Canaday
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 19 84.



Erin Gillispie
(NOTARY PUBLIC)
Erin Gillispie

MY COMMISSION EXPIRES: 2-5-85



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Canaday Oil Corp.

LEASE NAME Pelz

SEC 12 TWP 17S RGE 14W (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock, Sand & Shale	0	433		
Shale & Sand	433	908		
Anhydrite	908	938		
Sand & Shale	938	1730		
Shale & Lime	1730	1995		
Lime & Shale	1995	3094		
Shale & Lime	3094	3220		
Lime	3220	3270		
Shale & Lime	3270	3346		
Lime	3346	3503		
RTD	3503			
DST #1 3190-3270'; 30-30-60-60; Rec. 10' Oil & GCM; 60' Slitly O&GCM; IFP: 42/53# BHP: 482/643#				
DST #2 3326-60'; 30-30-60-60; Rec. 6' VSLSPKM; IF: 53/53#; BHP: 64/57#				
DST #3 3360-3415'; 30-30-60-60; Rec. 30' VOCCM; 120' MCGO; IF: 53/75# BHP: 536/621#				
DST #4 3406-45'; 30-45-30-45; Rec. 30' O&GCWM; IF: 53/53#; BHP: 128/96#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations