

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
JUN 26 2002
KCC WICHITA
ORIGINAL
ecw
06-26-02

Operator: License # 32511 **CONFIDENTIAL**
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: NCRA
Operator Contact Person: Hal Porter **KCC**
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company, Inc. **JUL 24 2002**
License: 30606 **CONFIDENTIAL**
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/27/02</u>	<u>6/5/02</u>	<u>6/21/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,130
County: Ellis
NE NW SE SE Sec. 26 Twp. 11S s. R. 16 East West
1200 feet from S / N (circle one) Line of Section
770 feet from E / W (circle one) Line of Section

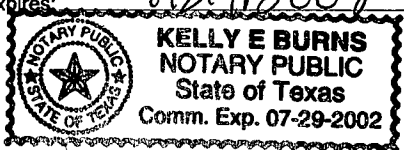
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sharon Well #: 26-1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 1750 Kelly Bushing: 1755
Total Depth: 3480 Plug Back Total Depth: 3345
Amount of Surface Pipe Set and Cemented at 911 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 1 W B 18 03
(Data must be collected from the Reserve Pit)
Chloride content 94000 ppm Fluid volume 600 bbls
Dewatering method used Allow to dry, backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal C Porter
Title: PRESIDENT Date: 6/24/02
Subscribed and sworn to before me this 24th day of JUNE, 2002
Notary Public: Kelly E Burns
Date Commission Expires: 7/29/2002



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-051-25130-0000

Slide Two

CONFIDENTIAL

ORIGINAL

Operator Name: Imperial American Oil Corporation Lease Name: Sharon Well #: 26-1

Sec. 26 Twp. 11S S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top, Depth) and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	From Top	Datum
Cores Taken	Yes	No	Anhydrite	Confidential 913	+842
Electric Log Run (Submit Copy)	Yes	No	Topeka	2682	-927
List All E. Logs Run:	Sonic, Dual Induction, Density/Neutron, Microlog		Lansing	2978	-1223
	KCC		Arbuckle	3374	-1619
	JUL 24 2002		TD	3480	-1722

CASING RECORD							
Report all strings set-conduction surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	911	Common	425	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14	3479	ASC	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3192-94; 3182-84; 3068-74; 3058-64; 3002-05	Treated each set of perms w/ 250 gal to	
4	2948-50	1500 gal MCA with NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-2/3" EUE	3230	None	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	Nil	2	None	34

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

CONFIDENTIAL

6-24-2004

Imperial American Oil Corporation
303 North Carroll Blvd, #214
Denton TX 76201

*Email: forrestgump@centurytel.net
hal.porter@imperialamericanoil.com*

Release
AUG 12 2004
From
Confidential

Phone: 940-483-9148 (office)
Cell: 940-367-9660

Fax: 940-483-1219

CONFIDENTIAL

June 24, 2002

RECEIVED
1 JUN 26 2002
KCC WICHITA

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita KS 67202

KCC
JUL 24 2002
CONFIDENTIAL

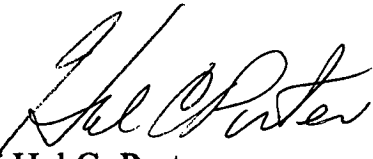
Re: ACO-1's and Confidentiality

Gentlemen:

We submit ACO-1's for our Sharon No. 26-1.

We request that you keep the information confidential for so long a time as may be available under the rules and regulations.

Very truly yours,



Hal C. Porter
President

IMPERIAL AMERICAN OIL CORPORATION

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

6107

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

Release
AUG 12 2004

SERVICE POINT: R

ORIGINAL

DATE <u>5-28-07</u>	SEC.	TWP.	RANGE	CALLLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Sharon</u>	WELL # <u>Z6-1</u>	LOCATION <u>Fairport 1/2w 2N 2W</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>			<u>6:00 pm</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Co OWNER KCC

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 912 CEMENT

CASING SIZE 8 5/8 DEPTH 912 AMOUNT ORDERED 425 @ 60/100 39 CC

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 35 1/2

CEMENT LEFT IN CSG. to 35 1/2

PERFS. _____

DISPLACEMENT 56 1/4

EQUIPMENT

COMMON	<u>255</u>	@	<u>665</u>	<u>169575</u>
POZMIX	<u>170</u>	@	<u>355</u>	<u>60350</u>
GEL	<u>8</u>	@	<u>10.00</u>	<u>80.00</u>
CHLORIDE	<u>13</u>	@	<u>30.00</u>	<u>390.00</u>

PUMP TRUCK CEMENTER Mark

345 HELPER Dave

BULK TRUCK

254 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>425</u>	@	<u>1.00</u>	<u>467.50</u>
MILEAGE	<u>44 SK</u>	@	<u>1.00</u>	<u>425.00</u>

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JUN 26 2004

KCC WICHITA SERVICE

TOTAL 3661.75

REMARKS:

Standard Plug

Cement Circ

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>3.00</u>	<u>75.00</u>
PLUG	<u>8 5/8 RUBBER</u>	@		<u>100.00</u>

TOTAL 805.00

CHARGE TO: Imperial American

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>Baffle Plate</u>		@		<u>45.00</u>
		@		
		@		
		@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Bill Wynn

Bill Wynn

PRINTED NAME

Thanks

ALLIED CEMENTING CO., INC.

6464

TO P.O. BOX 3
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ORIGINAL Russell

TE <u>6-502</u>	SEC. <u>26</u>	TWP. <u>11s</u>	RANGE <u>16 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:01 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>Sharon</u>	WELL # <u>26-1</u>	LOCATION <u>Fairport 2N 1W 25 1/2 W</u>	COUNTY <u>Ellis</u>	STATE <u>Kansas</u>	AUG 12 2004		
OLD OR NEW (Circle one)				FROM			

CONTRACTOR MURFIN Drilling Rig # 16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3480

CASING SIZE 5 1/2 DEPTH 3466

TUBING SIZE 8 5/8 Surface DEPTH

DRILL PIPE DEPTH

TOOL AFU Insert DEPTH 3450

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 82 1/4 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER General Mark

345 HELPER Jon Bill

BULK TRUCK

160 DRIVER Jon

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 200 SK ASC 290.00

500 GAL WFR-2 FLUSH

COMMON	<u>200 ASC @ 8.50</u>	<u>1700.00</u>
POZMIX	@	
GEL	<u>4 @ 10.00</u>	<u>40.00</u>
CHLORIDE	@	
WFR-2	<u>500 gals @ 1.00</u>	<u>500.00</u>
CONFIDENTIAL	@	
HANDLING	<u>200 @ 1.10</u>	<u>220.00</u>
MILEAGE	<u>44 SK / Mile</u>	<u>200.00</u>

RECEIVED

JUN 26 2004

KCC WICHITA SERVICE

TOTAL 2660.00

REMARKS:

FLOAT HELD

Thank's

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>25 @ 3.00</u>	<u>75.00</u>
PLUG	<u>5 1/2 Rubber @ 10.00</u>	<u>50.00</u>

TOTAL 1255.00

CHARGE TO: Imperial American Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

WEATHER FORD
FLOAT EQUIPMENT

1- Guide Shoe	@	<u>150.00</u>
1- AFU INSERT	@	<u>235.00</u>
8 - CENTRALIZERS	@ <u>40.00</u>	<u>320.00</u>
16 - Reciprocating	@	
SCHATCHER	@ <u>35.00</u>	<u>560.00</u>

TOTAL 1265.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

Mark Stuber

PRINTED NAME