

ORIGINAL KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 21 2003

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/19/02</u>	<u>9/27/02</u>	<u>10/21/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,158 **KCC WICHITA**
County: Ellis
C NW SW Sec. 26 Twp. 11 S. R. 16 East West
1900 feet from (S) N (circle one) Line of Section
700 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ella Well #: 26-2
Field Name: Un-Named
Producing Formation: LKC
Elevation: Ground: 1729 Kelly Bushing: 1734
Total Depth: 3424 Plug Back Total Depth: 3376
Amount of Surface Pipe Set and Cemented at 894 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *HEI Ev 1-22-03*
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/17/2003

Subscribed and sworn to before me this 17th day of January,
19 2003

Notary Public: [Signature]
Date Commission Expires: _____

 Lisa A. Schmid
Notary Public, State of Texas
My Commission Expires
JANUARY 26, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

15-051-25158-0000

ORIGINAL

Side Two

Operator Name: Imperial American Oil Corporation Lease Name: Ella Well #: 26-2
 Sec. 26 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Anhydrite	889	+845
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Topeka	2670	-936
List All E. Logs Run:			Lansing	2963	-1229
Micro, Compensated Density/Neutron, Dual Induction, Sonic			Arbuckle	3337	-1603

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	894	60/40 Pozmi	425	3%cc, 2% gel
Production	7-7/8"	5-1/2"	15.5	3421	60/40 Poxmi	175	AA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3215-18; 3169-73; 3147-59; 3057-59; 3047-50;	Treat each zone with 250 gal 15% MCA	
4	3015-18; 2990-94;		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8 EUE	3229	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10/21/02		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	38	Nil	26	Nil	33		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC. 11784

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

K

DATE <u>9-20-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:15 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>EIA</u>	WELL # <u>Z6-Z</u>		LOCATION <u>BLUE HILL SCHOOL 2N</u>		COUNTY <u>ELIOTS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 E.</u>				

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 895

CASING SIZE 8 5/8 DEPTH 894

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 56 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 425 60/40 390 CC 290 GEL

COMMON	<u>255</u>	@	<u>665</u>	<u>1695.75</u>
POZMIX	<u>130</u>	@	<u>355</u>	<u>461.50</u>
GEL	<u>8</u>	@	<u>15.00</u>	<u>80.00</u>
CHLORIDE	<u>13</u>	@	<u>30.00</u>	<u>390.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>25</u>	@	<u>1.0</u>	<u>467.50</u>
MILEAGE	<u>44/SK</u>	@	<u>1.0</u>	<u>408.00</u>

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KCC WICHITA SERVICE

TOTAL 3502.75

REMARKS:

CEMENT CIRC ✓

0.5 BBL CEMENT IN PIT

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 24 @ 3.00 72.00

PLUG 8 5/8 RUBBER @ _____ 100.00

TOTAL 802.00

CHARGE TO: IMPERIAL AMERICAN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

Thanks.

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

COPY
SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			3825000	Invoice	Invoice Date	Order	Order Date
IMPERIAL AMERICAN OIL CORP				209118	9/30/02	5410	9/28/02
c/o Hal Porter				Service Description			
10004 W. 20th St. N.				Cement			
Wichita, KS 67212-6799				Lease		Well	
				Ella		26-2	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	M. Stanton	K. Gordley		New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$13.06	\$2,285.50
D203	60/40 POZ (COMMON)	SK	50	\$7.75	\$387.50
C196	FLA-322	LB	132	\$7.25	\$957.00
C223	SALT (Fine)	LBS	990	\$0.35	\$346.50
C243	DEFOAMER	LB	33	\$3.00	\$99.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C304	SUPER FLUSH II	GAL	500	\$1.75	\$875.00
F101	CENTRALIZER, 5 1/2"	EA	8	\$71.00	\$568.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00
F251	CEMENT SCRATCHERS CABLE TYPE, 5 1/2" (NDI)	EA	20	\$65.00	\$1,300.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	51	\$3.00	\$153.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	530	\$1.25	\$662.50
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1	\$1,520.00	\$1,520.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$10,241.50

Discount: \$2,918.47

Discount Sub Total: \$7,323.03

Tax Rate: 6.30% **Taxes:** \$0.00

(T) Taxable Item Total: \$7,323.03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID				Date			
Customer <i>WINDERMERE ANNEAL OIL CORP.</i>				<i>9-28-02</i>			
Lease <i>ELLA</i>				Lease No.		Well # <i>26-2</i>	
Field Order # <i>5410</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth	County <i>ELLIS</i>		State <i>KS</i>	
Type Job <i>LONGSTRONG-NEW WELL</i>				Formation <i>TD-3426'</i>		Legal Description <i>26-11-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>175 SK. AA2 CEMENT</i>	RATE	PRESS	ISIP
Depth <i>3425'</i>	Depth	From	To	Drop-Pad <i>10% SWT, -8% PUA-322, -2% DEFORTMER</i>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>50 SK. 60/40 POZ</i>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>M. STANTON</i>	Station Manager <i>D. ANDRY</i>	Treater <i>K. GORDLEY</i>		
Service Units	<i>107</i>	<i>26</i>	<i>44</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0200</i>					<i>ON LOCATION</i>
					<i>RUN 3425 5 1/2 CASING. RUN</i>
					<i>GUIDE SHOE, INSERT FLOAT IN 1ST</i>
					<i>COLLAR. CENT. - 1-4-7-10-13-16-19-60</i>
					<i>RECP. SCRATCHER - 6-7-8-9-10 (40A)</i>
					<i>DROP BIBC, BREAK CURE, RECPRECIATE</i>
<i>0745</i>	<i>200</i>		<i>24</i>	<i>6</i>	<i>PUMP 24 bbl 2% KCL H₂O</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl SUPER FLUSH II</i>
	<i>300</i>		<i>4</i>	<i>6</i>	<i>PUMP 4 bbl H₂O SPACER</i>
	<i>300</i>		<i>0</i>	<i>6</i>	<i>MAX CEMENT</i>
			<i>6</i>	<i>6</i>	<i>25 SK. 60/40 POZ CEMENT</i>
	<i>200</i>		<i>44</i>	<i>6</i>	<i>175 SK. AA2 CEMENT</i>
			<i>50</i>		<i>SHUT DOWN - WASH LINE - DROP PUMP</i>
	<i>0</i>		<i>0</i>	<i>8</i>	<i>START DESP.</i>
	<i>400</i>		<i>48</i>	<i>8</i>	<i>LIFTING CEMENT</i>
	<i>1000</i>		<i>75</i>	<i>5</i>	<i>SLOW RATE</i>
<i>0800</i>	<i>1200</i>		<i>80.3</i>	<i>5</i>	<i>PLUG DOWN - RELEASE - FEATHER</i>
			<i>25 SK. 60/40 POZ</i>	<i>→</i>	<i>PLUG RH & MH.</i>
					<i>JOB COMPLETE</i>
<i>0830</i>					<i>THANKS KEVIN</i>



INVOICE NO.
Date 9-27-02
Customer ID

Subject to Correction

FIELD ORDER

5410

Lease EUSA	Well # 26-2	Legal 26-11-16
County ELLIS	State KS.	Station PRATT, KS
Depth	Formation	Shoe Joint
Casing 5 1/2	Casing Depth 3425'	TD 3426'
Customer Representative M. STANTON	Treater K. CORDLEY	Job Type NEW WELL LONGSTRONG

CHARGE
EMPEROR AMERICAN OIL CORP.

A/E Number	PO Number
------------	-----------

Materials Received by X *M. Stanton*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	AAZ CEMENT	✓			
D203	50 SK	60/40 POL CEMENT	✓			
C196	132 lb.	FLA-322	✓			
C223	990 lb.	SURT	✓			
C243	33 lb.	DEFOAMER	✓			
C141	2 gal.	CC-1	✓			
C304	500 gal.	SUPERFLOSH TB	✓			
F201	8 GA.	5 1/2 TURBOLIDER	✓			
F131	1 GA.	5 1/2 TOP RUBBER RUG	✓			
F161	1 GA.	5 1/2 GUIDE SHOE	✓			
F201	1 GA.	5 1/2 APU INSERT FLOAT	✓			
F251	20 GA.	5 1/2 SCRATCHER	✓			
E107	225 SK.	CEMENT SERV. CHARGE				
E100	51 mile	UNITS MILES				
E104	530 TM	TONS MILES				
R207	1 EA.	EA. 3426' PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
PRICE + TAX =				7323.03		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL