

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32511
 Name: Imperial American Oil Corporation
 Address: 303 N Carroll Blvd #214
 City/State/Zip: Denton TX 76201
 Purchaser: NCRA
 Operator Contact Person: Hal Porter
 Phone: (940) 483-9148
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/13/02</u>	<u>5/23/02</u>	<u>6/20/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,129
 County: Ellis
 SW. NE. SW. Sec. 26 Twp. 11S S. R. 16 East West
1715 feet from (S) N (circle one) Line of Section
1630 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Ella Well #: 26-1
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 1718 Kelly Bushing: 1723
 Total Depth: 3400 Plug Back Total Depth: 3365
 Amount of Surface Pipe Set and Cemented at 875 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan 11/1/03
 (Data must be collected from the Reserve Pit)
 Chloride content 70,000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry, backfill.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

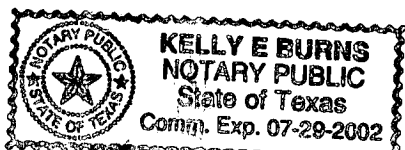
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
 Title: PRESIDENT Date: 6/24/02
 Subscribed and sworn to before me this 24th day of JUNE,
2002
 Notary Public: Kelly E Burns
 Date Commission Expires: 7/29/2002

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



CONFIDENTIAL

Side Two

15-051-25129-0000

ORIGINAL

Operator Name: Imperial American Oil Corporation Lease Name: Ella Well #: 26-1
Sec. 26 Twp. 11S S. R. 16 East ✓ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Anhydrite KCC 872 +851 Topeka 2642 -919 Lansing JUL 24 2002 2934 -1211 Arbuckle CONFIDENTIAL 3315 -1592 TD 3400 -1626 RECEIVED JUN 26 2002 KCC WICHITA
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run <i>(Submit Copy)</i>	Yes	No	
List All E. Logs Run: Sonic, Dual Induction, Density/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	875	60/40 Poz	425	3%cc, 2% gel
Production	7-7/8"	5-1/2"	14	3399	ASC	200	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3142-47 LKC "K"	1000 gal 15% NE Acid	
4	3031-34'; 3018-23'; 2977-82'; 2966-68'; 2960'62	Each zone treated with 250 gal to 1500 gal MCA with NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-2/3" EUE	3187	None			
Date of First, Resumed Production, SWD or Enhr. 6/20/02			Producing Method				
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	60	Nil	3	None	35		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

CONFIDENTIAL

Release
JUL 1 2004
From
Confidential

ALLIED CEMENTING CO., INC.

09973

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: RUSSELL
ORIGINAL

DATE <u>5-14-02</u>	SEC.	TWP.	RANGE <u>CONFIDENTIAL</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>7:30AM</u>	JOB START	JOB FINISH <u>11:45</u>
LEASE <u>ELLA</u>	WELL # <u>26-1</u>	LOCATION <u>Blue Hill Sch.</u>	<u>2N 3E</u>	COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Martin Dalg # 16 OWNER Same **KCC**

TYPE OF JOB Surface CEMENT AMOUNT ORDERED CONFIDENTIAL 4940
 HOLE SIZE 12 3/4 T.D. 878 JUL 22 2002
 CASING SIZE 8 5/8 DEPTH 875
 TUBING SIZE DEPTH 3% CC, 2% GEL
 DRILL PIPE DEPTH
 TOOL DEPTH

PRES. MAX	MINIMUM	COMMON	<u>255</u>	@	<u>665</u>	<u>1695 75</u>
MEAS. LINE	SHOE JOINT	POZMIX	<u>170</u>	@	<u>355</u>	<u>603 50</u>
CEMENT LEFT IN CSG.		GEL	<u>8</u>	@	<u>10 00</u>	<u>80 00</u>
PERFS.		CHLORIDE	<u>13</u>	@	<u>30 00</u>	<u>390 00</u>
DISPLACEMENT <u>X</u>				@		

EQUIPMENT

PUMP TRUCK CEMENTER Ron
 # 221 HELPER
 BULK TRUCK
 # 279 DRIVER Darin
 BULK TRUCK
 # 282 DRIVER Brent

HANDLING	<u>425</u>	@	<u>1 40</u>	<u>467 50</u>
MILEAGE	<u>24 1/4</u>	/mile		<u>425 00</u>
TOTAL				<u>3661 75</u>

RECEIVED
 JUN 26 2002
 SERVICE
 KCC WICHITA

REMARKS:

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>630 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>3 00</u> <u>75 00</u>
PLUG	<u>8 5/8 Rubber</u>	@	<u>100 00</u>
TOTAL			<u>805 00</u>

CHARGE TO: Imperial American
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>2 - Cents</u>	@	<u>55 00</u>	<u>110 00</u>
<u>Ball Plate</u>	@		<u>45 00</u>
TOTAL			<u>155 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Brent Wilson Bill Wilson
 PRINTED NAME THANKS

ALLIED CEMENTING CO., INC.

6105

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

DATE <u>5-23-02</u>	SEC. <u>CONFIDENTIAL</u>	TWP. <u>CONFIDENTIAL</u>	RANGE	CALLED OUT <u>2:17pm</u>	ON LOCATION <u>4:30pm</u>	JOB START	JOB FINISH <u>8:30</u>
LEASE <u>Edla</u>	WELL # <u>21-6</u>	LOCATION <u>Blue Hill School</u>	COUNTY <u>Edlin</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)				<u>3N2E</u>	<u>KCC</u>		

CONTRACTOR Murfin II OWNER JUL

TYPE OF JOB Production String CEMENT CONFIDENTIAL

HOLE SIZE 7 7/8 T.D. 3400 AMOUNT ORDERED 200 ASC 2% Gel

CASING SIZE 5 1/2 DEPTH 3385 500 gal WFR-2

TUBING SIZE DEPTH From

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM CONFIDENTIAL COMMON 200 ASC @ 8⁰⁰ 1700⁰⁰

MEAS. LINE SHOE JOINT 22 POZMIX @ 40⁰⁰ 40⁰⁰

CEMENT LEFT IN CSG. 22' GEL @ 10⁰⁰ 40⁰⁰

PERFS. CHLORIDE @ 500⁰⁰ 500⁰⁰

DISPLACEMENT 82 bbl WFR-2 500 gals @ 1⁰⁰ 500⁰⁰

EQUIPMENT

PUMP TRUCK CEMENTER Murfin

177 HELPER Dave

BULK TRUCK

160 DRIVER Brent

BULK TRUCK

DRIVER

HANDLING 200 @ 110 220⁰⁰

MILEAGE 44/SK/MILE @ 200⁰⁰ 200⁰⁰

TOTAL 2600⁰⁰

RECEIVED

JUN 26 2002

KCC WICHITA

SERVICE

REMARKS:

15 @ Red Oak

10 @ Mansfield

2000 Red

[Signature]

DEPTH OF JOB

PUMP TRUCK CHARGE 1130⁰⁰

EXTRA FOOTAGE @ 75⁰⁰ 75⁰⁰

MILEAGE 25 @ 3⁰⁰ 75⁰⁰

PLUG 5 1/2 TRP @ 50⁰⁰ 50⁰⁰

TOTAL 1255⁰⁰

CHARGE TO: Imperial American

STREET

CITY STATE ZIP

(511)

FLOAT EQUIPMENT

5 1/2

INSERT @ 235⁰⁰ 235⁰⁰

GUIDE SHOE @ 150⁰⁰ 150⁰⁰

8-CENTRALIZERS @ 40⁰⁰ 320⁰⁰

15-RECTO SCRATCHERS @ 35⁰⁰ 525⁰⁰

TOTAL 1230⁰⁰

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Bill Wynn

THANKS