

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc #6194

API NO. 15-051-22,944-0000

ADDRESS Paradise, Kansas 67658

COUNTY Ellis

FIELD Chrisler

\*\*CONTACT PERSON Lewis Eulert

PROD. FORMATION Marmaton, Kansas City & Topeka

PHONE 913/998-4413

LEASE Bowlby 'A'

PURCHASER Koch Oil Company

WELL NO. 3

ADDRESS Box 2256

WELL LOCATION SE NW NW

Wichita, Kansas 67201

990 Ft. from North Line and

DRILLING Emphasis Oil Operations

990 Ft. from West Line of

CONTRACTOR

ADDRESS Box 506

the 1/4 SEC. 26 TWP. 11S RGE. 16W

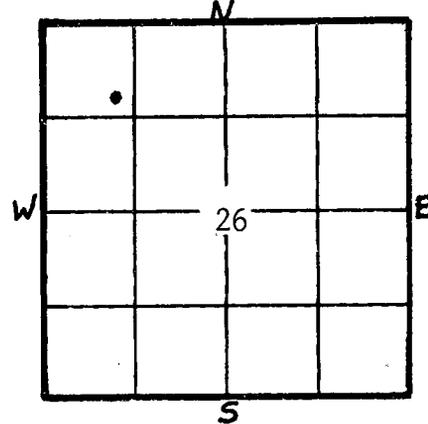
Russell, Kansas 67665

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3400' PBD 3229'

SPUD DATE 4/06/82 DATE COMPLETED 4/11/82

ELEV: GR 1731' DF 1733' KB 1736'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 890'. DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Carla Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc.

OPERATOR OF THE Bowlby 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

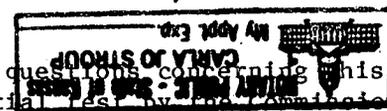
(S) Lewis Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November, 19 82.

Carla Jo Stroup  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-7-85

RECEIVED  
STATE OF KANSAS  
CORPORATION COMMISSION  
NOV 23 1982  
Wichita, Kansas



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 4 days of completion, a witnessed initial test by the completion is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS )			Topeka	2690-94'
			Toronto	2921-24'
			Lansing (C Zone)	2976-80'
			Lansing (D Zone)	2994-97'
			Kansas City (H Zone)	3085-89'
			Kansas City (I Zone)	3106-10'
			Kansas City (J Zone)	3126-30'
			Kansas City (L Zone)	3180-83'
			Conglomerate	3234-39'
			Arbuckle	3339-50'

No Det's Run.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs.	890'	Common	400	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs.	3373'	ASC	175	N/A

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		4		3235 - 3245
<b>TUBING RECORD</b>			4		3206 - 3210
			4		2977.5 - 2980.5
Size	Setting depth	Packer set at			
2 3/8"	3225'	N/A	4		2688 - 2694

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1,000 gal. of 15% MCA	3235-45
5,000 gal. of 28% Demulsion	3206-10
500 gal. of 15% MCA	2977.5-80.5
2,000 gal of 15% Demulsion	2688-94

Date of first production 5/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 16 bbls.	Gas N/A MCF
	Water 68 %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Vented		Perforations