

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc #6194

API NO. 15-051-22, 722-0000

ADDRESS Paradise, Kansas 67658

COUNTY Ellis

FIELD Chrisler

**CONTACT PERSON Lewis Eulert

PROD. FORMATION Kansas City, Toronto & Topeka

PHONE 913/998-4413

LEASE Bowlby 'A'

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION NW NW NW

Wichita, Kansas 67201

330 Ft. from North Line and

DRILLING Allen Drilling Company

330 Ft. from West Line of

CONTRACTOR

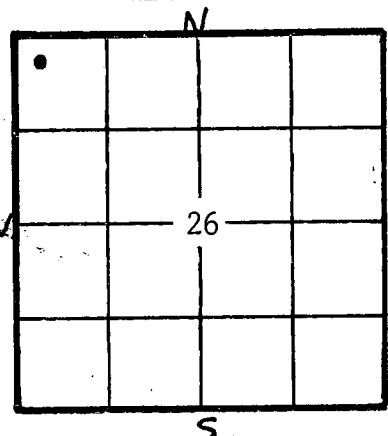
ADDRESS Box 1389

the 1/4 SEC. 26 TWP. 11S RGE 16W

Great Bend, Kansas 67530

PLUGGING N/A

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3400' PBTD 3065'

SPUD DATE 11/28/81 DATE COMPLETED 12/02/81

ELEV: GR 1731' DF 1733' KB 1736'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 895'. DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Carla Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc

OPERATOR OF THE Bowlby 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Lewis Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF November, 1982.

Carla Jo Stroup NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-7-85

STATE OF KANSAS RECEIVED NOV 23 1982 CORPORATION DIVISION WICHITA, KANSAS

NOTARY PUBLIC - State of Kansas CARLA JO STROUP

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial signature of the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS)			Topeka	2635-39'
			Toronto	2921-21'
			Lansing	2950-51'
			Kansas City	3196-3200'
			Marmaton	3262-64'
			Arbuckle	3340-63'

No. Dst's Run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs.	895'	Common	375	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs.	3389'	ASC	175	
						7 Salt Flush	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		1		3130, 3128, 3087
TUBING RECORD			4		3037 - 3039
			4		2979 - 2983
Size	Setting depth	Packer set at	4		2923 - 2925
2 3/8"	3064'	N/A	4		2689 - 2693

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gal. of 15% Demulsion	3130, 3128, 3087
500 gal. of 15% MCA	3037-39
4,000 ga. of 15% CRA	2979-83
500 gal of 15% MCA	2923-25
3,000 gal of 15% AOG	2689-93

Date of first production 1/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
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RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas N/A MCF	Water 61 %	Gas-oil ratio N/A CFPB
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Disposition of gas (vented, used on lease or sold) Vented	Perforations
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