

AUG 02 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 4058 Name: American Warrior, Inc Address 1: P O Box 399 Address 2: City: Garden City State: KS Zip: 67846 Contact Person: Kevin Wiles, Sr Phone: (620) 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Co Wellsite Geologist: Jason Alm Purchaser: N/A

Designate Type of Completion: [] New Well [] Re-Entry [] Workover [] Oil [] WSW [] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth:

[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

6/16/10 6/22/10 6-23-10 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 648-0000 Spot Description: NW-SE-NE-SE NW SE NE SE Sec. 5 Twp. 22 S. R. 24 [] East [] West 1,764 Feet from [] North [] South Line of Section 335 Feet from [] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [] SE [] SW County: Hodgeman Lease Name: Boger Well #: 1-5 Field Name: Wildcat Producing Formation: Elevation: Ground: 2459' Kelly Bushing: 2470' Total Depth: 4645' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 225 Feet Multiple Stage Cementing Collar Used? [] Yes [] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,000 ppm Fluid volume: 105 bbls Dewatering method used: EVAPORATION Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Geologist Date: 7/30/10

KCC Office Use ONLY

[] Letter of Confidentiality Received Date: [] Confidential Release Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [] II [] III Approved by: [Signature] Date: 8/10/10

Operator Name: American Warrior, Inc Lease Name: Boger Well #: 1-5
 Sec. 5 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1687'</td> <td>+783</td> </tr> <tr> <td>Base Stone Corral</td> <td>1720'</td> <td>+750</td> </tr> <tr> <td>Heebner</td> <td>3923'</td> <td>-1453</td> </tr> <tr> <td>Lansing</td> <td>3979'</td> <td>-1509</td> </tr> <tr> <td>Stark</td> <td>4248'</td> <td>-1778</td> </tr> <tr> <td>Cherokee</td> <td>4526'</td> <td>-2056</td> </tr> <tr> <td>Mississippi</td> <td>4605'</td> <td>-2135</td> </tr> </table>	Name	Top	Datum	Stone Corral	1687'	+783	Base Stone Corral	1720'	+750	Heebner	3923'	-1453	Lansing	3979'	-1509	Stark	4248'	-1778	Cherokee	4526'	-2056	Mississippi	4605'	-2135
Name	Top	Datum																							
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Cherokee	4526'	-2056																							
Mississippi	4605'	-2135																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	225'	Common	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 036701

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Georgetown KS

DATE <u>6-23-10</u>	SEC. <u>5</u>	TWP. <u>27S</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Bogner</u>		WELL# <u>1-5</u>	LOCATION <u>Set move US 4 N Q RD</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>West TO 214 RD 1 1/2 N west to</u>				

CONTRACTOR Duke Risk OWNER American warrior

TYPE OF JOB	
HOLE SIZE	T.D. <u>4875</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1710</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED	<u>250 sk 60/40 496 Gals</u>
<u>to float</u>	

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX	<u>100</u>	@	<u>7.55</u>	<u>755.00</u>
GEL	<u>9</u>	@	<u>20.25</u>	<u>182.25</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Wayne - D</u>
# <u>181</u>	HELPER <u>Alvin - R</u>
BULK TRUCK	
# <u>344</u>	DRIVER <u>Bob - R</u>
BULK TRUCK	
#	DRIVER

RECEIVED

@
AUG 02 2010

@
KCC WICHITA

HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>250 x 26 x .10</u>			<u>650.00</u>

TOTAL 4,174.75

REMARKS:

1st plug 1710 mix 50 sk 5 BBLs 4 3/8
15 BBLs mud.
2nd plug 810 mix 80 sk Dig 5 BBLs
Bud plug 240 mix 50 sk . 1/2 BBL
4th plug 60 mix 20 sk . 25
Rat mix 30 sk
mouse mix 20 sk
wash Rig Down

SERVICE

DEPTH OF JOB	<u>1710</u>
PUMP TRUCK CHARGE	<u>990.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>26</u> @ <u>7.00</u> <u>182.00</u>
MANIFOLD	@

TOTAL 1172.00

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner on

ALLIED CEMENTING CO., LLC. 036695

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>6-16-10</u>	SEC. <u>5</u>	TWP. <u>22</u>	RANGE <u>24</u>	CALLED-OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>	
LEASE <u>Basco</u>		WELL# <u>1-5</u>	LOCATION <u>Set map US NW TO QRO</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>4 west 1 1/2 N west in 50</u>					

CONTRACTOR Dave Rig 5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 TD 225
 CASING SIZE 8 3/4 DEPTH 225
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 13 BBbs Dis
 EQUIPMENT
 PUMP TRUCK CEMENTER wayne-D
 # 181 HELPER wayne-D
 BULK TRUCK
 # 344 DRIVER Bob-R
 BULK TRUCK
 # DRIVER

OWNER American warrior
 CEMENT
 AMOUNT ORDERED 150 SY Class A
30% cc 20% Gel
 COMMON 150 @ 13.50 2025.00
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @
 @ **RECEIVED**
 @ **AUG 02 2010**
 @ **KCC WICHITA**
 @
 @
 HANDLING 150 @ 2.25 337.50
 MILEAGE 150 x 24 x .10 390.00
 TOTAL 3070.75

REMARKS:

Rip Dr on Bottom Break
Circulation with Rig mud
Mix 150 SY Class A 30% cc 20% Gel
Displace 13 BBbs fresh water
wash up Rig Down

SERVICE

DEPTH OF JOB 225
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 7.00 142.00
 MANIFOLD @
 @
 @
 TOTAL 1173.00

CHARGE TO: American warrior

STREET

Post-it® Fax Note	7671	Date <u>7-30-10</u>	# of pages <u>1</u>
To <u>Jia</u>	From		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>620-275-5067</u>	Fax #		

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH M'GUIRE
 SIGNATURE Kenneth M'Guire

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES 1173.00
 DISCOUNT IF PAID IN 30 DAYS

Boger #1-5.txt

Geological Report

American Warrior, Inc.

Boger #1-5

1764' FSL & 335' FEL

Sec. 5 T22s R24w

Hodgeman County, Kansas

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KCC WICHITA

Boger #1-5.txt

American Warrior, Inc.

□

General Data

Well Data: American Warrior, Inc.

Boger #1-5

1764' FSL & 335' FEL

Sec. 5 T22s R24w

Hodgeman County, Kansas

API # 15-083-21648-0000

Boger #1-5.txt

Drilling Contractor: Duke Drilling Co.
Rig #5

Geologist: Jason Alm

Spud Date: June 16, 2010

Completion Date: June 24, 2010

Elevation: 2459' Ground Level

2470' Kelly Bushing

Directions: Jetmore KS, North to Q Rd.
West 4 mi. on Q Rd.
North 1.5 mi. on Rd. 215, West into
Location.

Casing: 225' 8 5/8" surface casing

Boger #1-5.txt

Samples: 10' wet and dry, 3850' to RTD

Drilling Time: 3750' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

Remarks: None

Boger #1-5.txt

□ Formation Tops

American Warrior, Inc.
Boger #1-5 Sec. 5 T22s R24w1764' FSL &
335' FELAnhydrite1687', +783
Base1720', +750Heebner3923',
-1453Lansing3979', -1509Stark4248',
-1778BKC4348', -1878Marmaton4374',
-1904Pawnee4472', -2002Fort Scott4503',
-2033Cherokee4526', -2056Mississippian
4605', -2135RTD4645', -2175Formation

Boger #1-5.txt

Sample Zone Descriptions

Mississippian (4605', -2135): Not Tested

Dolo - Fine crystalline with poor to fair vuggy porosity, scattered gilsonite stain in porosity, no fluorescents, no odor, heavy chert, slightly tripolitic, no gas kick.

Boger #1-5.txt

□

Structural Comparison

American Warrior, Inc. Petroleum,
Inc. Patrick Petroleum Boger #1-5 Boger C
#1 Gumbir #1 Sec. 5 T22s R24w Sec. 5 T22s
R24w Sec. 5 T22s R24w 1764' FSL & 335'
FELC SW SEC NW SW Anhydrite 1687',
+7831626', +800(-17)1691', +769(+14)
Base 1720', +750 NANANANA Heebner 3923',
-14533868', -1442(-11)3948', -1488(+35)
Lansing 3979', -15093926',
-1500(-9)4004', -1544(+35)
Stark 4248', -1778 NANANANABKc 4348',
-1878 NANANANAMarmaton 4374',
-1904 NANANANAPawnee 4472',
-2002 NANANANAFort Scott 4503',
-20334449', -2023(-10)4532', -2072(+39)

Boger #1-5.txt
Cherokee4526',
-2056NANANANAMississippian4605',
-21354544', -2118(-17)NANAFormation

Summary

The location for the Boger #1-5 was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. no drill stem tests were conducted. After all gathered data had been examined the decision was made to plug and abandon the Boger #1-5 well.

Boger #1-5.txt

Respectfully Submitted,

Jason Alm

□