

RECEIVED ORIGINAL
AUG 04 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Josh Austin
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/26/10 6/1/10 7/29/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22, 612 -0000
Spot Description: SE-SW-SE-SW
SE SW SE SW Sec. 13 Twp. 19 S. R. 10 East West
69 Feet from North / South Line of Section
1,851 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Beneke Well #: 1-13
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1751' Kelly Bushing: 1759'
Total Depth: 3440' Plug Back Total Depth: 3390'
Amount of Surface Pipe Set and Cemented at: 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21,000 ppm Fluid volume: 85 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Gil Smith
Title: Geologist Date: 8/3/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/10/10

Operator Name: American Warrior, Inc Lease Name: Beneke Well #: 1-13
 Sec. 13 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, BCSL, DCPL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2533'</td> <td>-774</td> </tr> <tr> <td>Heebner</td> <td>2801'</td> <td>-1042</td> </tr> <tr> <td>Toronto</td> <td>2834'</td> <td>-1075</td> </tr> <tr> <td>Lansing</td> <td>2957'</td> <td>-1198</td> </tr> <tr> <td>Base Kansas City</td> <td>3233'</td> <td>-1474</td> </tr> <tr> <td>Arbuckle</td> <td>3290'</td> <td>-1531</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 10px;"> RECEIVED AUG 04 2010 KCC WICHITA </div>	Name	Top	Datum	Topeka	2533'	-774	Heebner	2801'	-1042	Toronto	2834'	-1075	Lansing	2957'	-1198	Base Kansas City	3233'	-1474	Arbuckle	3290'	-1531
Name	Top	Datum																				
Topeka	2533'	-774																				
Heebner	2801'	-1042																				
Toronto	2834'	-1075																				
Lansing	2957'	-1198																				
Base Kansas City	3233'	-1474																				
Arbuckle	3290'	-1531																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	310'	Common	250	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3448'	Common	200	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3303'-3305'	500Gal 20% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3437'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

ALLIED CEMENTING CO., LLC. 036680

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: GREAT BEND

DATE <u>5/26/10</u>	SEC. <u>13</u>	TWP. <u>19s</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:15 PM</u>
LEASE <u>BENEKE</u>	WELL # <u>1-13</u>	LOCATION <u>CHASE K₂ NORTH TO</u>	COUNTY <u>KICE</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>()</u>		RO "J" 1 1/2 WEST N/5					

CONTRACTOR DUKE # B

TYPE OF JOB SURESAFE CASTING

HOLE SIZE 12 1/4" T.D. 310'

CASING SIZE 8 5/8" DEPTH 310'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. 200# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 18 1/2 BBLs WATER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B

181 HELPER WAYNE D

BULK TRUCK DRIVER ALVIN R

456-

BULK TRUCK DRIVER

OWNER AMERICAN WARRIOR

CEMENT AMOUNT ORDERED 250 SACKS CLASS A + 3 1/2% GEL

COMMON	<u>250</u>	@	<u>13.50</u>	<u>3375.00</u>
POZMIX	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
GEL	<u>9</u>	@	<u>51.50</u>	<u>463.50</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	<u>250 X 1.8 = 450</u>	@		<u>425.00</u>
TOTAL				<u>4,927.25</u>

REMARKS:

Run 250' PSC + Break Circulation

Pump 3 BBLs Water

Mix 250 sack A 3/2

Displace Plug to 290' / 18 1/2 BBLs

Cement Done Circulate

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 310' 991.00

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE 450 @ 1.7 765.00

MANIFOLD @ _____

RECEIVED @ _____

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TOTAL 1110.00

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PLUG & FLOAT EQUIPMENT

Post-it® Fax Note	7671	Date	<u>8-2-10</u>	# of pages	<u>2</u>
To	<u>Joe</u>	From	<u>Joe</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>620-275-5067</u>	Fax #			

	@	
	@	
	@	
	@	
	@	

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Total]

DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Beneke #1-13
SE-SW-SE-SE (69' FSL & 1851' FWL, Section 13-19s-10w)
Rice County, Kansas
Page 1

3303-3305 14RB

5 1/2" Production Casing

Contractor: Duke Drilling Company (Rig #8)

Commenced: May 26, 2010

Completed: June 1, 2010

Elevation: 1759' K.B.; 1757' G.L.; 1751' G.L.

Casing program: Surface; 8/58" @ 310'
Production/Disposal 5 1/2" @

Sample: Samples saved and examined 2500' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2500 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Testing: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity Log, Micro and Sonic Log.

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	411	+1348
Base Anhydrite	430	+1329
Topeka	2533	-774
Heebner	2801	-1042
Toronto	2834	-1075
Douglas	2842	-1073
Brown Lime	2926	-1167
Lansing	2957	-1198
Base Kansas City	3233	-1474
Arbuckle	3290	-1531
Rotary Total Depth	3450	-1691
Log Total Depth	3390	-1631

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2725-2738' Limestone; cream, fine and medium crystalline, chalky, poorly developed porosity, trace heavy black to dark brown stain, trace of free oil and no odor in fresh samples.

2750-2760' Limestone; cream, finely crystalline, few sub oomoldic, chalky, spotty brown stain, no show of free oil or odor in fresh samples.

2770-2790' Limestone; gray, finely crystalline, poor visible porosity.

TORONTO SECTION

2834-2842' Limestone; cream, white, fine and medium crystalline, chalky, few sparry calcite cement, no shows.

DOUGLAS SECTION

2833-2849' Sand; gray, grayish green, very fine grained, micaceous, friable, trace brown stain, no show of free oil and no odor in fresh samples.

2861-2873' Sand; gray, very fine grained, micaceous, friable, fair dark brown and black stain, trace of free oil and very weak odor in fresh samples.

LANSING SECTION

2957-2966' Limestone; tan, oolitic, dense, poor porosity.

2973-2978' Limestone; gray, tan, cream, finely crystalline, slightly fossiliferous, few scattered porosity, cherty in part, no shows.

2997-3002' Limestone; gray, tan, fossiliferous, chalky, poorly developed porosity.

3023-3031' Limestone; gray, highly oolitic, poor visible porosity, no shows.

3040-3056' Limestone; tan, cream, oolitic, oomoldic, fair to good oomoldic porosity (barren).

3056-3070' Limestone; gray, cream, oolitic/fossiliferous, slightly cherty, no visible porosity.

3098-3104' Limestone; white, oomoldic, fair oomoldic porosity, chalky, no shows.

3112-3116' Limestone; cream/tan, finely crystalline, fossiliferous/oolitic, poor visible porosity, dense.

3137-3147' Limestone; cream, white, sub oomoldic, oolitic, few scattered oomoldic porosity, no shows.

3166-3186' Limestone; cream, white, tan, finely crystalline, dense, few fossiliferous in part, poorly developed porosity, no shows.

3200-3216' Limestone; cream, light gray, finely crystalline, dense, chalky in part, poor visible porosity, no shows.

ARBUCKLE SECTION

3290-3297' Dolomite; cream, white, fine and medium crystalline, fair intercrystalline porosity, spotty brown and golden brown stain, trace of free oil and fair odor in fresh samples.

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Drill Stem Test #1 **3230-3297'**

Times: 30-30-30-45
Blow: Weak
Recovery: 1' clean oil
 10' slightly oil cut mud
 (5% oil, 95% mud)
Pressures: ISIP 354 psi
 FSIP 148 psi
 IFP 34-34 psi
 FFP 33-55 psi
 HSH 1596-1594 psi

3297-3300' Dolomite; as above, good intercrystalline type porosity, show of free oil and good odor in fresh samples.

Drill Stem Test #2 **3230-3300'**

Times: 30-30-30-45
Blow: Strong (decreasing)
Recovery: 170' mud
 60' oil specked mud
Pressures: ISIP 443 psi
 FSIP 520 psi
 IFP 37-150 psi
 FFP 149-152 psi
 HSH 1589-1581 psi

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3300-3310' Dolomite; cream, white, finely crystalline, few intercrystalline and vuggy type porosity, golden brown stain, trace of free oil and faint odor in fresh samples.

3310-3330' Dolomite; tan, cream, fine and medium crystalline, few oomoldic spotty stain, trace of free oil and faint to fair odor in fresh samples.

3330-3340' Dolomite; tan/cream, fine and medium crystalline, fair porosity, few dense, questionable stain, no show of free oil and faint odor in fresh samples.

3340-3360' Dolomite; tan/cream, fine and medium crystalline, few scattered porosity, slightly cherty in part, plus iron pyrite and gray and white chert.

3360-3390' Dolomite; cream, white, finely crystalline, dense, cherty, poor visible porosity, trace chert as above.

Rotary Total Depth 3390

Drill Stem Test #3 (Straddle Test) **3294-3310**

Times: 30-30-30-45
Blow: Strong
Recovery: 25' clean oil
130' slightly oil cut muddy water
(3% oil, 47% water, 50% mud)
1030' water

Pressures: ISIP 1151 psi
FSIP 1151 psi
IFP 28-896 psi
FFP 298-527 psi
HSH 1644-1630 psi

Remarks:

After Electric Log, it was decided to run DST #3.

Remarks:

After DST #3 was ran, it was decided by all parties involved to drill to 3440 for the possibility of Dual completion in the Arbuckle Dolomite.


3390-3400' Dolomite; cream, tan, fine and medium crystalline, fair intercrystalline porosity, plus white translucent chert.
3400-3420' Dolomite; tan, medium and coarse crystalline, scattered porosity, slightly cherty in part, chert, as above, trace/clear, quartz grains.
3420-3440' Dolomite and chert as above.

Rotary Total Depth 3440'
Log Total Depth 3390'

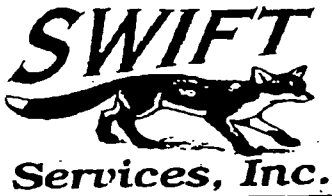
Recommendations:

5 1/2" production/disposal casing was set and cemented.

Respectfully submitted;


Joshua R. Austin,
Petroleum Geologist

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CHARGE TO: American Warrior Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
17923

PAGE 1 OF 2

1. SERVICE LOCATIONS: Ness City KS WELL/PROJECT NO. 1-13 LEASE Benkeke COUNTY/PARISH Rice STATE KS CITY Ness City DATE 5-31-10 OWNER _____

2. TICKET TYPE SERVICE SALES CONTRACTOR Duke Drk Co. RIG NAME/NO. 8 SHIPPED VIA _____ DELIVERED TO Chase ORDER NO. _____

3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement 5 1/2" casing WELL PERMIT NO. _____ WELL LOCATION Chase 1W, 3N, 1/2W N-10

4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	80	mi			5.00	400.00
578		1			Pump Charge Long string	1	lea			1400.00	1400.00
221		1			Liquid KCL	2	gal			25.00	50.00
281		1			Mud flush	500	gal			1.00	500.00
402		1			Centralizer	6	lea			55.00	330.00
403		1			Cement Basket	1	lea			200.00	200.00
406		1			Latch Down Plug + Baffle	1	lea			225.00	225.00
407		1			Insert Float Shoe/Autofill	1	lea			275.00	275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-31-10 TIME SIGNED 1100
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3380.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3944.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
				subtotal	7324.50
				TAX Rice 6.3%	285.39
				TOTAL	7609.89

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL Brett Corsair

Thank You!

P.1
 1-785-798-2384
 Kendra Mays
 AUG 02 10 04:11P

JOB LOG

SWIFT Services, Inc.

DATE **5-31-10** PAGE NO.

CUSTOMER **American Warrick Inc** WELL NO. **1-13** LEASE **Benkeke** JOB TYPE **Cement 5 1/2 Casing** TICKET NO. **17923**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							On Location 5 1/2" 14# Cent. 2, 6, 8, 11, 13, 15 TD-3440' Basket-#5 TP-3430' PS-3430' ST-21'
	1630							Start 5 1/2" Casing
	1800							Break Circulation
	1900	6 3/4	32	✓			200	Pump Mud flush + KCL Flush
	1905	3	7	✓				Plug Rat Hole 30 sks
	1910	3	5	✓				Plug Mouse Hole 20 sks
	1915	4 1/2		✓			200	Start Cement 125 sks @ 15.5 spm
			30					- Shut Down - Release Plug - Wash Pump
	1930	6 3/4		✓			200	Start Displacement
			63				300	Lift Cement
							750	Max Lift
	1945		83.4				1500	Land Plug - Release - Hold
								Wash Truck
	2015							Job Complete Thank you Brett Dave + Shane

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