

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: _____
Operator Contact Person: Gladys M. Olive
Phone (281) 654-1921
Contractor: Name: ExxonMobil Oil Corp.
License: 5208
Wellsite Geologist: N. A.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: ExxonMobil Oil Corporation
Well Name: L. Porter Unit
Original Comp. Date 3/25/1983 Original Total Depth 6300
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2669 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
04/14/2010 05/06/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

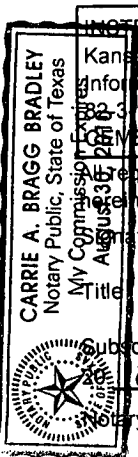
API NO. 15-189-20587-00-01
County Stevens
NW - NW - SE - SE Sec. 21 Twp. 32 S. R. 37 E W
1250 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name L. Porter Unit Well # 3
Field Name Gentzler North
Producing Formation Fort Riley Limestone Member (FTRLY)
Elevation: Ground _____ Kelley Bushing 3155
Total Depth 6300 Plug Back Total Depth 3102
Amount of Surface Pipe Set and Cemented at 1770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gladys M. Olive / Gladys M. Olive
Title Technical Assistant Date 7/30/2010
Subscribed and sworn to before me this 30th day of July,
2010.
Notary Public [Signature]
Date Commission Expires August 30, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
W20-Dlg - 8/9/10



Operator Name ExxonMobil Oil Corporation Lease Name L. Porter Unit Well # 3

Sec. 21 Twp. 32 S.R. 37 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum CBL 2300 3102
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	9 5/8"	36#	1770		685	
Production	7 7/8"	5 1/2"	15.5#	6285		955	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3114		2	CIBP set & capped w/2x cmt-TOC @ 3105'.
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2935-2936			Perf w/4 SPF.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Pumped thru EOT w/120 Bbls F/water	2958'
	Cement Retainer @2907' (Top of cmt @ 2700')	Sqz w/175x Thix.13.8&A Neat15.8ppg	2907'
2682-2683	Perf sqz holes w/4 SFP		
	Cement Retainer @2670' (Top of cmt @ 2669')	Sqz w/275x Thix.13.8&A Neat15.6ppg	2670'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
Well Shut-In 05/06/2010			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

FORM ACO-1 Attachment
L. Porter Unit #3
API #15-189-20587
7/30/2010

RECEIVED
AUG 02 2010
KCC WICHITA

<u>Shots Per Foot</u>	<u>Perforation Record</u>	<u>Acid, Frac, Shot, Sqz</u>
2669'-2670'	Drill out cmt & Ret, CC to 3102'.	
2790'-2800'	Perf w/3 SPF.	
2890'	Set RBP	PT csg/500psi/ 1000psi/1400psi