

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/6/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5088
Name: John Jay Darrah, Jr.
Address 1: 225 N. Market #300
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: Will Darrah
Phone: (316) 219-3390
CONTRACTOR: License # 4958
Name: Mallard, J.V. Inc.
Wellsite Geologist: Sean Deenan
Purchaser: NCRA

KCC
AUG 06 2010
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RECEIVED
AUG 06 2010
KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/01/2010 06/06/2010 07/07/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25,424-00-00

Spot Description:
NE NE NE Sec. 18 Twp. 16 S. R. 13 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: BARTON

Lease Name: BITTER C Well #: 9

Field Name: TRAPP

Producing Formation: ARBUCKLE DOL

Elevation: Ground: 1934 Kelly Bushing: 1939

Total Depth: 3379 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 3370' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 900'

feet depth to: SURFACE w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Will Darrah

Title: Manager Date: 7/26/2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 8/6/10 - 8/12/11
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Date: