CONFIDENTIAL

President

Title:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

All blanks muşt be Filled

OPERATOR: License #31783	3	KCC	API No. 15	181-20560-00-00	0/9/10	
Name: Mid-Continent Ene	rgy Operating C	ompany AUG 0 3 2010	Coat Dagari	intion:		
Address 1:100 W. 5th		CONFIDENTIA	NE SW	SE_NE Sec. 11 Twp. 7 S	39	
Address 2: Suite 450			NE_SW_SE_NE_Sec11_Twp7S. R39 East ♥ West 2,127 Feet from ♥ North / □ South Line of Section			
City: Tulsa State: OK Zip: 74103 + 4254				Feet from 🗹 East		
Contact Person: G. M. Canada			Footages Calculated from Nearest Outside Section Corner:			
Phone: (918) 587-6363			_	☑NE □NW □SE □SV	N	
33675			County: SHERMAN			
Name: W. W. Drilling, LLC		RECEIVED	Lease Name: YARGER Well #: 1-11			
Wellsite Geologist: Larry Nicholson AUG 0 6 2010				: Wildcat		
Purchaser:			Producing Formation:			
Designate Type of Completion: KCC WICHIT			A Elevation: Ground: 3521 Kelly Bushing: 3526			
New Well Re-Entry Workover			Total Depth: 5198 Plug Back Total Depth:			
□ oil □ wsw	□swd	☐ slow	Amount of S	Surface Pipe Set and Cemented a	at: Feet	
Gas 🗹 D&A	ENHR	☐ sigw		age Cementing Collar Used?		
☐ og	☐ GSW	Temp. Abd.	If yes, show	v depth set:	Feet	
CM (Coal Bed Methane)			If Alternate	Il completion, cement circulated fi	rom:	
Cathodic Other (Core, Expl., etc.):			feet depth to	o:w/	sx cmt.	
If Workover/Re-entry: Old Well In	ifo as follows:					
Operator:			Drilling Flu	uid Management Plan	•	
Well Name:			(Data must b	e collected from the Reserve Pit)		
Original Comp. Date: Original Total Depth:			Chloride content: 6000 ppm Fluid volume: 1000 bbls			
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW			Dewatering method used: Allowed to Dry			
Plug Back:			Location of	fluid disposal if hauled offsite:		
Commingled			Operator N	ame:		
☐ Dual Completion			•	ne:Lice		
SWD	Permit #:			Sec TwpS.		
ENHR	Permit #:					
☐ GSW	Permit #:	5/21/2	County	T GITHUT.		
05/12/10	eached TD	68/03/10 5/24/10 Completion Date or_0				
Spud Date or Date Re Recompletion Date	ached 1D	Recompletion Date Coz 3				
Kansas 67202, within 120 days	s of the spud date held confidential fo One copy of all v	, recompletion, workover or co or a period of 12 months if req wireline logs and geologist we	onversion of a v uested in writir II report shall b	orporation Commission, 130 S. M well. Rule 82-3-130, 82-3-106 and ng and submitted with the form (se be attached with this form. ALL Co porarily abandoned wells.	ee rule 82-3-107 for confiden-	
I am the affiant and I hereby certify lations promulgated to regulate th and the statements herein are co	ie oil and gas indu	ustry have been fully complied	with L	KCC Office Us Letter of Confidentiality Received Date: 7 - 3 - 10 -	I	
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	<u></u>		Coologist Papert Pageived			

08/03/10

Date:

UIC Distribution

ALT I II III Approved by:

Date: