CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION



October 2008 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3293	API No. 15-109-20919-00-00
Name: Russell Oil Inc	Spot Description:
Address 1: PO BOX 8050	S2 -NE -NW - SE Sec. 5 Twp. 13 S. R. 33 East West
Address 2:	2240 Feet from North / South Line of Section
City: Edmond State: OK Zip: 73083 +	1650 Feet from 🔀 East / 🗌 West Line of Section
Contact Person: Ivan LeRoy Holt II	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 752-7600 KCC	□NE □NW ☑SE □SW
CONTRACTOR: License # 33793 AUG 0 1 2010	County: Logan
Name: H2 Drilling LLC	Lease Name: LEE C Well #: _1-5
Name: H2 Drilling LLC Wellsite Geologist: Kevin Bailey CONFIDENTIAL	Field Name: Wildcat
Purchaser: NA	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2966' Kelly Bushing: 2977'
✓ New Well Re-Entry Workover	Total Depth: 4508' Plug Back Total Depth: na
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 270' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? [] Yes [√] No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
•	Delling Fluid Management Plan
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 12300 ppm Fluid volume: 850 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
06/11/2010 06/22/2010 06/23/2010	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rec	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Usean & Ly Obers	KCC Office Use ONLY
Title: President Date: 8/1/2010	Letter of Confidentiality Received 8/1/16 - 8/1/12
Subscribed and sworn to before me this ST day of	If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Paa LHut	Geologist Report Received RECEIVED
Date Commission Expires: PATTIL HOLT	AUG 0 5 2010

PATTI L. HOLT

NOTARY PUBLIC - STATE OF OKLAHOMA

MY COMMISSION EIGHRES: JUNE 07, 2014

MY COMMISSION # 10004554

KCC WICHITA