

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 04 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/1/12

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 8050
Address 2: _____
City: Edmond State: OK Zip: 73083 + _____
Contact Person: Ivan LeRoy Holt II
Phone: (405) 752-7600
CONTRACTOR: License # 33793
Name: H2 Drilling LLC
Wellsite Geologist: Steven Angle
Purchaser: NA

API No. ~~15~~- 15-109-20890-00-00
Spot Description: _____
SW NE SE Sec. 36 Twp. 12 S. R. 34 East West
2270 Feet from North / South Line of Section
620 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan

Lease Name: Brian Beckman Well #: 1-36
Field Name: Wildcat

Producing Formation: NA
Elevation: Ground: 3077' Kelly Bushing: 3088'

Total Depth: 4750' Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at: 300' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 21000 ppm Fluid volume: 1050 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

04/14/2010 04/24/2010 04/25/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ivan LeRoy Holt II

Title: President Date: 8/1/2010

Subscribed and sworn to before me this 1ST day of AUGUST

20 10

Notary Public: Patti L Holt

Date Commission Expires: 6/7/2014

PATTI L. HOLT
NOTARY PUBLIC - STATE OF OKLAHOMA
MY COMMISSION EXPIRES: JUNE 07, 2014
MY COMMISSION # 10004554

KCC Office Use ONLY
 Letter of Confidentiality Received 8/1/10 - 8/1/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution