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RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 09 2010

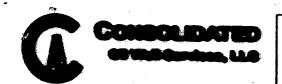
Form Must Be Typed Form must be Signed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASESERVATION DIVISADE and the signed WICHITA, KS

OPERATOR: License # 31234	·	API No. 199- 15-125-31962-00-00			
Name: FIDELITY ENERGY INC.		Spot Description:			
D O DOV 36					
Address 2: 202 S. CHAUTAUQUA					
City: SEDAN State: KS Zip: 67	361	4,198 Feet from ▼ East / West Line of Section			
Contact Person: WAYNE BRIGHT		Footages Calculated from Nearest Outside Section Corner:			
Phone: (620) 725-3727		□ NE □ NW □ SE □ SW			
5831		County: MONTGOMERY			
Name: MOKAT		Lease Name: SCOTT Well #: F-1			
NONE		Field Name: JEFFERSON/SYCAMERE			
Purchaser: COFFEYVILLE RESOURCES		Producing Formation: ROE COAL			
Designate Type of Completion:		Elevation: Ground: 826' EST Kelly Bushing: NA			
	Vorkover	Total Depth: 1465 Plug Back Total Depth:			
		Amount of Surface Pipe Set and Cemented at: 20' Feet			
✓ Oil WSW SWD	SIOW				
☐ Gas ☐ D&A ☐ ENHR ☐ OG ☐ GSW	SIGW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No			
CM (Coal Bed Methane)	remp. Add.	If yes, show depth set: Feet			
Cathodic Other (Core, Expl., etc.):		If Alternate II completion, cement circulated from: 1540'			
If Workover/Re-entry: Old Well Info as follows:		feet depth to: SURFACE w/ 170 sx cmt.			
Operator:					
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total De	epth:	· · · · · · · · · · · · · · · · · · ·			
	R Conv. to SWD	Chloride content: FRESH H2O ppm Fluid volume: 50 bbls			
Conv. to GSW		Dewatering method used: VAC TRUCK			
Plug Back: Plug Back	k Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:		Operator Name:FIDELITY ENERGY INC.			
Dual Completion Permit #:		Lease Name: BRIGHT License #:			
SWD Permit #:		Quarter NE1/4 Sec. 9 Twp. 33 S. R. 15 Fast West			
ENHR Permit #:		County: MONTGOMERY Permit #: D-24852			
GSW Permit #:		Permit #.			
6/4/2010 6/8/2010 6/3 Spud Date or Date Reached TD Corr	ppletion Date or				
	ompletion Date				
Kansas 67202, within 120 days of the spud date, record of side two of this form will be held confidential for a pe	mpletion, workover or cor eriod of 12 months if requ e logs and geologist well	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.			
AFFIDAVIT		KCC Office Use ONLY			
I am the affiant and I hereby certify that all requirements of	f the statutes, rules and re	au-			
lations promulgated to regulate the oil and gas industry h	ave been fully complied w	vith Letter of Confidentiality Received			
and the statements herein are complete and correct to the	ne best of my knowledge	Confidential Release Date:			
(1) a M		Wireline Log Received			
Signature:	<u> </u>	Geologist Report Received			
Title: HSENA Date: _	8/5/10	UIC Distribution ALT I III Approved by: Dig Date: 8/12/10			

POperator Name: FIDELITY ENERGY INC.				Lease	Lease Name: SCOTT			Well #:F-1			
Sec. 1 Twp.33 S. R. 14 📝 East 🗌 West			Count	County: MONTGOMERY							
INSTRUCTIONS: SI time tool open and cl recovery, and flow rai line Logs surveyed.	osed, flowing and shu tes if gas to surface to	ıt-in press est, along	sures, whether s with final chart(hut-in pre	ssure rea	ched static level	, hydrostatic pres	sures, bottom l	hole tem	perature, fluid	
Drill Stem Tests Taken			Yes √ No		Log Formation (Top), Depth			and Datum Sample		Sample	
Samples Sent to Geological Survey			Yes ✓ No	Name ROE				Top Datum 1309'			
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop			res 🔲 No					1000			
List All E. Logs Run: GAMMA RAY	/ NEUTRON						·				
		Rep		RECORD		ew Used	tion, etc.				
Purpose of String	Size Hole Drilled	Si	ize Casing et (In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
SURFACE	12 1/4"	8 5/8"				20'	PORTLAND	10		- 10010100	
PRODUCTION	6 3/4	4 1/2"		10.5		1451'	owc	185			
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD					
Purpose: Depth Typ Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone		e of Cement	# Sack	s Used		Type and	Percent Additives				
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Cemen		d	Depth	
4	1309'-1312'				200 GAL HYDROCLORIZ			Z/ 4000# 12-20 SAND 1309'			
		-						RECE NSAS CORPORA	IVED	MISSION	
								AUG 0			
TUBING RECORD:	Size: 2 3/8	Set At 1365'	:	Packer A	At:	Liner Run:	Yes ✓ No		TION D	NOISIVI	
Date of First, Resumed 7/10/10	Production, SWD or EN	HR.	Producing Meth	od: Pumpin	ng 🗌	Gas Lift 🔲 C	Other (Explain)	WIC	HITA, K	J	
Estimated Production Per 24 Hours	Oil I	3bls.	Gas 12MCF	Mcf	Wate	er Bi O BBLS	bls. (Gas-Oil Ratio		Gravity	
DISPOSITIO				ETHOD OF		Comp. Con	nmingled 1:	PRODUCTIO 309'-1312'	N INTER	VAL:	



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

HVOICE

Invoice # 234668

Invoice Date: 06/09/2010 Terms:

Page 1

PIDELITY EMERGY, INC. P.O. BOX 36 SEDAN ES 67361 (573)468-1275

SCOTT F-1 27571 1-33-14 06/08/10

	Number Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	400.00	.1500	1410.00
1126	OIL WELL CEMENT	85.00	16.5000	1402.50
11071	PHENOSRAL (M) 40# BAG)	80.00	1.1200	89.60
11183		400.00	.1700	68.00
1123	CITY WATER	300.00	.0145	91.35
4404	4 1/2° RUBBER PLUG	1.00	44.0000	44.00
200	Description	Hours	Unit Price	Total
398	CEMENT PORP	1.00	900.00	900.00
398	SQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
398		451.00	.20	290.20
7-90	WATER TRANSPORT (CEMENT)	3.00	108.00	324.00
T-111	(00000)	3.00	108.00	324.00
551	MIN. BULK DELIVERY	1.00	305.00	305.00

RECEIVED KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	.00 .00	Freight: Misc: Supplies:	.00 .00	Tax: Total: Change:	164.58 AR 5572.98 .00	5572.98
	######################################	24222				

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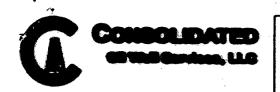
A.---

MCALESTER, OF

Ottawa, Ks 785/242-4044 THAYER, Ks 620/839-5269

Date

WORLAND, WY 307/347-4577



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Houston, TX 77210-4346 THEOTOP Invoice # 234982 ##**###########** Invoice Date: 06/30/2010 Terms: Page FIDELITY EMERGY, INC. SCOTT F-1 P.O. BOX 36 45677 SEDAM ES 67361 06/28/10 (573) 468-1275 1-33N-14E Part Bunber Description Qty Unit Price Total 1268 CITY WATER 10920.00 .0145 158.34 12341 FIRCTION REDUCER (FR-702 10.00 38.2500 382.50 1214 38.7000 IRON CONTROL 1.00 38.70 1219B STIMOIL FRA 11.00 38.1500 419.65 12051 BIOCIDE (AMA-35-D-P) (DR 14.0000 5.00 70.00 1275 15% HCL 200.00 1.6500 330.00 1202 ACID INHIBITOR 1.00 44.5500 44.55 21042 16/30 BRADY SAND 5000.00 .2400 1200.00 RECEIVED RECEIVED HOURS Unit Price RECEIVED Description Total 421 MILEAGE CHARGE (ONE WAY) 35.00 124.25 3.55 AUG 09 2010 VALVE FRAC VALVES (2" OR 3") 1.00 100.00 100.00 CHEMP FLOW METERED CHEMICAL PIDEP 2.00 125.00 250.00 CONSERVATION DIVISION 475 FRAC VAN 1.00 700.00 700.00 WICHITA, KS MILEAGE CHARGE (ONE WAY) 475 35.00 3.55 124.25 474 BLEDDER TRUCK (0-20 RPM) 1.00 800.00 800.00 MILEAGE CHARGE (ONE WAY) 474 35.00 3.55 124.25 WATER TRANSPORT (FRAC) T-97 4.00 108.00 432.00 BULL SAND DELVIRBY 1.00 350.00 350.00 504 MILEAGE CHARGE (OME WAY) 35.00 3.55 124.25 7-109 ACID PUP 4.00 135.00 540.00 T-111 WATER TRANSPORT (FRAC) 4.00 108.00 432.00 10% OFF NEXT PAGE 10% OFF NEXT PAGE 7,877.82 NET 30 T-113 MINIMUM PUMP CHARGE 2000 HP UNIT 2000.00 2643.74 Freight: 8.39 AR Parts: .00 Tax:

Signed______Date____

.00 Total:

.00 Change:

Labor:

Sublt:

.00 Misc:

.00 Supplies:

8753.13
