

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

RECEIVED
KANSAS CORPORATION COMMISSION **ORIGINAL**
Form ACO-1
June 2009

AUG 09 2010

Form Must Be Typed
Form must be Signed
Blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

OPERATOR: License # 31234
Name: FIDELITY ENERGY INC.
Address 1: P.O. BOX 36
Address 2: 202 S. CHAUTAUQUA
City: SEDAN State: KS Zip: 67361 +
Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: MOKAT
Wellsite Geologist: NONE
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/4/2010</u>	<u>6/8/2010</u>	<u>6/30/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-125-31962-00-00
Spot Description: _____
E 1/2 NE NW SW Sec. 1 Twp. 33 S. R. 14 East West
2,310 Feet from North / South Line of Section
4,198 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: SCOTT Well #: F-1
Field Name: JEFFERSON/SYCAMERE
Producing Formation: ROE COAL
Elevation: Ground: 826' EST Kelly Bushing: NA
Total Depth: 1465' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1540'
feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: FRESH H2O ppm Fluid volume: 50 bbls
Dewatering method used: VAC TRUCK
Location of fluid disposal if hauled offsite:
Operator Name: FIDELITY ENERGY INC.
Lease Name: BRIGHT License #: _____
Quarter NE1/4 Sec. 9 Twp. 33 S. R. 15 East West
County: MONTGOMERY Permit #: D-24852

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Bright
Title: Agent Date: 8/5/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/12/10

Operator Name: **FIDELITY ENERGY INC.** Lease Name: **SCOTT** Well #: **F-1**
 Sec. **1** Twp. **33** S. R. **14** East West County: **MONTGOMERY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ROE 1309'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		20'	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2"	10.5	1451'	OWC	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1309'-1312'	200 GAL HYDROCLORIZ/ 4000# 12-20 SAND	1309'

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TUBING RECORD: Size: 2 3/8 Set At: 1365' Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 7/10/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		12MCF	10 BBLS

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 1309'-1312'
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234668

Invoice Date: 06/09/2010 Terms:

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FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

SCOTT F-1
27571
1-33-14
06/08/10

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	9400.00	.1500	1410.00
1126	OIL WELL CEMENT	85.00	16.5000	1402.50
1107A	PHENOSSEAL (M) 40# BAG)	80.00	1.1200	89.60
1118B	PREMIUM GEL / BENTONITE	400.00	.1700	68.00
1123	CITY WATER	6300.00	.0145	91.35
4404	4 1/2" RUBBER PLUG	1.00	44.0000	44.00

Description	Hours	Unit Price	Total
398 CEMENT PUMP	1.00	900.00	900.00
398 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
398 CASING FOOTAGE	1451.00	.20	290.20
T-90 WATER TRANSPORT (CEMENT)	3.00	108.00	324.00
T-111 WATER TRANSPORT (CEMENT)	3.00	108.00	324.00
551 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts:	3105.45	Freight:	.00	Tax:	164.58	AR	5572.98
Labor:	.00	Misc:	.00	Total:	5572.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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FAX 620/431-0012

INVOICE

Invoice # 234982

Invoice Date: 06/30/2010 Terms:

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

SCOTT F-1
45677
06/28/10
1-33N-14E

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	10920.00	.0145	158.34
1234A	FIRCTION REDUCER (FR-702	10.00	38.2500	382.50
1214	IRON CONTROL	1.00	38.7000	38.70
1219B	STIMOIL FBA	11.00	38.1500	419.65
1205A	BIOCIDE (AMA-35-D-P) (DR	5.00	14.0000	70.00
1275	15% HCL	200.00	1.6500	330.00
1202	ACID INHIBITOR	1.00	44.5500	44.55
2104A	16/30 BRADY SAND	5000.00	.2400	1200.00

Description	Hours	Unit Price	Total
421 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00
475 FRAC VAN	1.00	700.00	700.00
475 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25
474 BLENDER TRUCK (0-20 BPM)	1.00	800.00	800.00
474 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25
T-97 WATER TRANSPORT (FRAC)	4.00	108.00	432.00
504 BULK SAND DELVIERY	1.00	350.00	350.00
504 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25
T-109 ACID PUP	4.00	135.00	540.00
T-111 WATER TRANSPORT (FRAC)	4.00	108.00	432.00
T-113 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	2000.00	2000.00

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WICHITA, KS

WB.
10% OFF NEXT PAGE
7,877.82 NET 30

Parts:	2643.74	Freight:	.00	Tax:	8.39	AR	8753.13
Labor:	.00	Misc:	.00	Total:	8753.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____