

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34348
Name: Blue Diamond Holdings, LLC
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/21/10 4/28/10 4/28/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

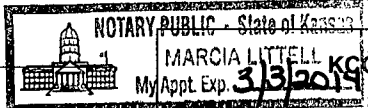
API No. 15 - 121-28759-0000
Spot Description: _____
NE SE SW SW Sec. 31 Twp. 16 S. R. 24 East West
545 Feet from North / South Line of Section
4000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Paulsen Well #: BI-5
Field Name: Paola-Rantoul
Producing Formation: Cattleman
Elevation: Ground: 922 (est) Kelly Bushing: NA
Total Depth: 718.0' Plug Back Total Depth: 669.0'
Amount of Surface Pipe Set and Cemented at: 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 700.0'
feet depth to: surface w/ 104 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Minda Min
Title: Associate Date: 8/3/10
Subscribed and sworn to before me this 3 day of AUGUST
20 10
Notary Public: Marcia Littell
Date Commission Expires: 3/3/2014



MARCIA LITTELL KCC Office Use ONLY
My Appt. Exp. 3/3/2014
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2. Dg - 8/12/10

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: BI-5
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|--|----------|-----|-------|-----------|-----|----------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>585</td> <td>+337 est</td> </tr> </table> | Name | Top | Datum | Cattleman | 585 | +337 est |
| Name | Top | Datum | | | | | |
| Cattleman | 585 | +337 est | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | NA | 21.5' | 50/50 Poz | 3 sx | See Service Co. Ticket |
| Production | 5 5/8" | 2 7/8" | NA | 700.0' | 50/50 Poz | 104 sx | See Service Co. Ticket |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 3 spf | 585.0 to 610.0 - 78 perfs - 2" DML RTG | | |
| | | RECEIVED | |
| | | AUG 06 2010 | |
| | | KCC WICHITA | |

| | | | |
|--|------------------------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. Pending Permit | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf NA | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234047

Invoice Date: 04/30/2010 Terms:

Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

PAULSEN BI-5
22629
SW 31-16-24 MI
04/28/2010
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|--------|
| 1124 | 50/50 POZ CEMENT MIX | 104.00 | 9.5500 | 993.20 |
| 1118B | PREMIUM GEL / BENTONITE | 228.00 | .1700 | 38.76 |
| 1111 | GRANULATED SALT (50 #) | 285.00 | .3200 | 91.20 |
| 1110A | KOL SEAL (50# BAG) | 479.00 | .4000 | 191.60 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 | 23.00 |
| 1143 | SILT SUSPENDER SS-630,ES | .50 | 37.2500 | 18.63 |
| 1401 | HE 100 POLYMER | .50 | 45.7500 | 22.88 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|--------|
| 368 CEMENT PUMP | 1.00 | 900.00 | 900.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.55 | 106.50 |
| 368 CASING FOOTAGE | 700.00 | .00 | .00 |
| 369 80 BBL VACUUM TRUCK (CEMENT) | 2.50 | 96.00 | 240.00 |
| 510 MIN. BULK DELIVERY | 1.00 | 305.00 | 305.00 |

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KCC WICHITA

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1379.27 | Freight: | .00 | Tax: | 90.34 | AR | 3021.11 |
| Labor: | .00 | Misc: | .00 | Total: | 3021.11 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Off Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22629
LOCATION Ottawa, KS
FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------|------------|--------------------|-----------------------|----------|-------|---------|
| 04-28-10 | 1133 | Paulsen # BE-5 | SW 31 | 16 | 24 | MT |
| CUSTOMER | | | TRUCK # | | | |
| Blue Diamond Holding LLC | | | 481 | Jim Gre | 368 | Alm mad |
| MAILING ADDRESS | | | 369 | Klu Lam | 510 | Art McD |
| PO Box 128 | | | DRIVER | | | |
| CITY | | | DRIVER | | | |
| Wellsville | | | Aem. | | | |
| STATE | | | Cement Left in Casing | | | |
| KS | | | 2 7/8" | | | |
| ZIP CODE | | | Rate | | | |
| 66092 | | | 1145 lb | | | |

JOB TYPE Logging HOLE SIZE 5 7/8" HOLE DEPTH 718' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 700' 669' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT Balpleat SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation. Mix and pump 1/2 GAL ESA-41 & 1/2 GAL HE-100 Polymer and circulate 1 hour. Mix and pump 1145 lb 50% Poz Mix Cement with 5% SALT, 5" Kol-seal, 2 7/8" Gel. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing. Circulated cement to surface. Pressure up to 400 PSI, held good set flow.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|-------------------------|---------|
| 5401 | One | PUMP CHARGE Cement Pump | | 900.00 |
| 5406 | 30 miles | MILEAGE Pump Trk | | 106.30 |
| 5402 | 700' | Casing footage | | N/C |
| 5407 | min | Bulk Trk Tank Mileage | | 305.00 |
| 5502C | 2 1/2 hrs | 80/400 | | 240.00 |
| 1124 | 104 SKS | 50% Poz Mix Cement | | 993.20 |
| 1118B | 228 # | Premium Gub | | 38.76 |
| 1101 | 285 # | Granulated Salt | | 91.20 |
| 1110A | 479 # | Kol-seal | | 191.60 |
| 4402 | One | Rubber Plug 2 1/2" | | 23.00 |
| 1143 | 1/2 GAL | ESA-41 | | 18.62 |
| 1401 | 1/2 GAL | HE-100 Polymer | | 22.00 |
| WOT# 231047 | | | RECEIVED AUG 06 2010 | |
| KCC WICHITA | | | 90.34 | |
| SALES TAX | | | | |
| ESTIMATED TOTAL | | | | 3021.11 |

RAVIN 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____