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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7231
Name: Stephens Ronald W. dba Stephens Oil Co
Address 1: 1818 S. Eddy
Address 2: _____
City: Ft. Scott State: Ks Zip: 66701 + 3121
Contact Person: Ronald W. Stephens
Phone: (620) 223-2718—Cell 620-224-6706

CONTRACTOR: License # 33734
Name: HAT Drilling LLC
Wellsite Geologist: Stephens Oil Co.
Purchaser: Plains Marketing, L.P.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-27-2010 4-28-2010 5-28-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-22096-00-00

Spot Description: NE-SE-NE,-E/2-N/E
S/2_N/2_SE_NE Sec. 33 Twp. 28 S. R. 22 East West
3,450 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Crawford

Lease Name: Meyer Well #: K-16

Field Name: Walnut SE

Producing Formation: Bartlesville

Elevation: Ground: 1021 Kelly Bushing: _____

Total Depth: 416 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 20ft. Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: Surface

feet depth to: 20ft w/ 7 sx Portland _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: _____ bbls

Dewatering method used: No Reserve Pit

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald W. Stephens
Title: Owner/Operator Date: 8-3-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
— AH-2 - Dlg - 8/12/10

Operator Name: Stephens Ronald W. dba Stephens Oil Co Lease Name: Meyer Well #: K-16
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Bartlesville 380ft +641 Sand
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12- 1/4 inch	7 inch	16 #ft.	20 ft.	Portland # 1	7	None
Production Casing	5- 5/8 inch	2- 7/8 inch	6.5# Ft.	411 ft.	OWC. Cement	62	4sx Metso

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 3 ft.	Portland #1	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2" DML-RTG Gun, 13 shots @ 386 ft. - 392 ft.	75 Gal. 15% Acid, 25 Gal. Stimoil FBA.	386 FT -392FT
RECEIVED		80 Bbls. City Water, 4 Gal. KCL Sub, 75 Gal. Frac.	
AUG 06 2010		Gel, 25 Gal. Breaker, 2 Gal. Biocide, 300#	
KCC WICHITA		20/40 Brady Sand, 1700# 12/20 Brady Sand.	

TUBING RECORD: Size: 1 inch Set At: 380 ft. Seating Nipple Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. May 28, 2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 2 Gas Mcf Very Little Water Bbls. Fresh/Salt 4 Gas-Oil Ratio Very Little gas Gravity 30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Bartlesville 386ft - 392ft.
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HAT DRILLING
12371 KS HWY 7
MOUND CITY, KS 66056
LICENSE #33734

MEYER #K-16
API# 15-037-22096-00-00
SPUD DATE 4-27-10

Footage	Formation	Thickness	
1	Topsoil	1	
7	clay	6	
14	sand	7	
18	sand & shale	4	
81	shale	63	
84	lime	3	
88	shale	4	
117	lime	29	
185	shale	68	
207	lime	22	
360	shale	153	
364	sandy shale	4	
368	white sand	4	
379	shale	11	
380	coal	1	
382	sand	2	Good sand, little bleed
383	sandy shale	1	
391	sand	8	Good sand, good bleed, good odor
393	black sand	2	
416	shale	23	T.D. 416

Set 20' of 7" surface
Drilled 5 5/8 hole to 416
Ran 411.60 of 2 7/8 production
Seat nipple 380'

RECEIVED
AUG 06 2010
KCC WICHITA

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
5/14/2010	A-44968

Cement Treatment Report

Stephens Oil Company
1818 S. Eddy
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 500 PSI
 (x) Shut in Pressure 500
 (x) Good Cement Returns
 () Topped off well with sacks
 (x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 416

Well Name	Terms	Due Date		
	Net 15 days	5/14/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	411	3.6983	1,520.00	
Sales Tax		6.30%	0.00	
<div data-bbox="170 1089 678 1357" data-label="Text" style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;"> Meyer Lease K-16 Crawford County Section: 33 Township: 28 Range: 22 </div> <div data-bbox="430 1478 673 1670" data-label="Text" style="text-align: center; margin-top: 20px;"> RECEIVED AUG 06 2010 KCC WICHITA </div> <div data-bbox="828 1191 1128 1425" data-label="Text" style="font-size: 2em; font-family: cursive; transform: rotate(-15deg); margin-top: 20px;"> Paid in full </div>				

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 61 sacks of OWC cement, dropped rubber plug, and pumped 2.3 barrels of water

Total	\$1,520.00
Payments/Credits	\$0.00
Balance Due	\$1,520.00



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234451

Invoice Date: 05/28/2010 Terms: 0/30,n/30

Page 1

STEPHENS OIL CO
1818 S. EDDY
FT SCOTT KS 66701
(620)223-2718

MEYER #K-16
44433
33-28-22
5-26-10

CK# 7269

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	75.00	1.6500	123.75
1202	ACID INHIBITOR	.25	44.5500	11.14
1219B	STIMOIL FBA	.25	38.1500	9.54
1268	CITY WATER	<i>80 BBLs</i> 3800.00	.0145	55.10
1215	KCL SUB MB6875 CC3107	4.00	34.0000	136.00
1231	FRAC GEL	75.00	5.0500	378.75
1208	BREAKER LEB4-ESA 14-GB10	.25	182.0000	45.50
1205A	BIOCIDE (AMA-35-D-P) (DR	2.00	28.0000	56.00
2101	20/40 BRADY SAND <i>20 SKs</i>	300.00	.2200	66.00
2102	12/20 BRADY	1700.00	.2400	408.00
4327	7/8" BIO BALL SEALERS	6.00	7.7500	46.50

Description	Hours	Unit Price	Total
293 MINIMUM ACID SPOTTING CHARGE	1.00	365.00	365.00
293 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25
T-91 WATER TRANSPORT (FRAC)	2.00	108.00	216.00
VALVE FRAC VALVES (2" OR 3")	1.00	.00	.00
BALLI BALL INJECTOR	1.00	.00	.00
482 BULK SAND DELIVERY	1.00	305.00	305.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2230.00	2230.00
524 MILEAGE CHARGE (ONE WAY)	35.00	3.55	124.25

RECEIVED

AUG 06 2010

KCC WICHITA

Parts:	1336.28	Freight:	.00	Tax:	6.40	AR	4707.18
Labor:	.00	Misc:	.00	Total:	4707.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7684

GILLETTE, WY
307/888-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577