

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 02 2010

Form ACO-1
June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 011-23712-00-00
Spot Description: SE 1/4 18-25-22E
SE NW SE SW Sec. 18 Twp. 25 S. R. 22 East West
795 Feet from North / South Line of Section.
3,465 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 18
Field Name: Bronson/Xenia
Producing Formation: Bartlesville
Elevation: Ground: 1060 Kelly Bushing: _____
Total Depth: 757 Plug Back Total Depth: 744
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04-28-2010	05-04-2010	06-30-2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Returned to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00'

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: Owner/Operator Date: 07-29-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/11/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 18
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>462</td> <td>467</td> </tr> <tr> <td>Bartlesville</td> <td>701.5</td> <td>705</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED AUG 02 2010 KCC WICHITA</p>	Name	Top	Datum	Squirrel	462	467	Bartlesville	701.5	705
Name	Top	Datum								
Squirrel	462	467								
Bartlesville	701.5	705								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs	744	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	462-464	5 sacks	646
4	701-704.5	5 sacks	704.5

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swisher	
Owner:	S&K Oil	
OPR #:	33551	
Contractor:	Dale Jackson Prod. Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20 ft 6"	5	8 7/8
Longstring	Cemented:	Hole Size:
744 of 24	90	5 7/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	18
Location:	NW/SE/SW, S18T25R20E
County:	Bourbon
FSL:	795
FEL:	3465
API#:	15-oil-23712
Started:	4-28-10
Completed:	5-4-10

SN:	none	Packer:	
Plugged:		Bottom Plug:	

TD: 757

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	25	493	Sandy Shale
3	5	Clay loose Rock	32	524	Shale
8	13	lime	3	527	lime
2	15	Black Shale	33	560	shale
1	16	lime	2	562	lime
11	27	shale	14	576	shale
30	57	lime	2	578	Coal
4	51	Black Shale	7	585	Shale
12	63	lime	1	586	Coal
5	68	shale	11	597	Shale
16	85	lime	1	598	lime
26	111	shale	8	606	shale
2	113	Black Shale	1	607	lime
25	138	shale	27	634	Shale
6	144	lime	25	659	Sandy Shale
20	214	shale	1	660	Coal
2	216	Black Shale	18	678	Shale
21	237	light sandy shale	5	682	Sandy Shale
2	239	Red Bed	16	698	Shale
2	249	Shale	3	701	Sandy shale
1	250	lime	1	701 1/2	Sandy shale oil sand str. Poor bleed
7	257	shale limey	32	705	Oil Sand, Good Bleed
9	266	lime	10	715	Black Sand, sandy color little oil show
8	274	shale	6	721	Sandy shale
6	280	Red Bed	10	731	Shale sand str. no color
13	293	shale	TD	757	
6	299	Sand (Dry)			
35	334	Sandy Shale			
18	350	shale			
2	352	Black Shale			
1	353	shale			
24	377	lime			
1	378	Black Shale			
20	398	shale			
4	404	Black Shale			
16	420	shale			
16	436	lime			
2	438	Black shale			
3	441	shale			
5	446	lime			
5	451	light shale			
5	456	light sandy shale (no color)			
1	457	lime			
5	462	shale			
2	464	Sandy Shale, oil sand str. (Fair bleed)			
3	467	Sand (Strong color) (little oil show)			
1	468	Sand Shale, strong color little oil show			

RECEIVED

AUG 10 2010

KCC WICHITA

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10019882	
Special :		Time:	09:07:42
Instructions :		Ship Date:	05/18/10
		Invoice Date:	05/18/10
Sale rep #: SCOLEMAN STEVE	Acct rep code:	Due Date:	06/05/10
Sold To: S&K OIL PRODUCTION INC PO BOX 184 BLUE MOUND, KS 66010		Ship To: S&K OIL PRODUCTION INC (913) 756-2622 (913) 756-2622	
Customer #: 324735	Customer PO:	Order By:	

REPRINT

5TH
T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
145.00	145.00	L	BAG	CPPC	PORTLAND CEMENT	8.5400 BAG	8.5400	1238.30
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

RECEIVED
AUG 02 2010
KCC WICHITA

INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$1306.30
	SHIP VIA BOURBON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION		
X		Taxable 1306.30 Non-taxable 0.00 Tax # _____	Sales tax 82.30

TOTAL \$1388.60

1 - Customer Copy



Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Invoice: **10019223**

Page: 1

Special :
 Instructions :

Sale rep #: **MAVERY MIKE**

Acct rep code:

Time: 17:18:50
 Ship Date: 04/26/10
 Invoice Date: 04/26/10
 Due Date: 06/05/10

REPRINT

Sold To: **S&K OIL PRODUCTION INC**
PO BOX 184
BLUE MOUND, KS 66010

Ship To: **S&K OIL PRODUCTION INC**
 (913) 756-2622
 (913) 756-2622

Customer #: 324735

Customer PO:

Order By:

popimg01

5TH

T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
210.00	210.00	L	BAG	CPPC	PORTLAND CEMENT	8.5400 BAG	8.5400	1793.40
6.00	6.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	102.00

RECEIVED
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 KCC WICHIT

INVOICE

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____	SHIP VIA BOURBON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 1895.40 Non-taxable 0.00 Tax # _____	Sales total \$1895.40 Sales tax 119.41
	X		
	TOTAL \$2014.81		

1 - Customer Copy

