

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 09 2010

Form ACO-1
June 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS
Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/4/12

OPERATOR: License # 5254
Name: MIDCO Exploration, Inc.
Address 1: 414 Plaza Drive, Suite 204
Address 2: _____
City: Westmont State: IL Zip: 60559 + 1265
Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
CONTRACTOR: License # 33630
Name: Titan Drilling LLC
Wellsite Geologist: N/A
Purchaser: N/A

KCC
AUG 04 2010
CONFIDENTIAL

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: MIDCO Exploration, Inc.
Well Name: Thisis #1-19

Original Comp. Date: 11/29/99 Original Total Depth: 5890'

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>5/6/10</u>	<u>5/11/10</u>	<u>6/16/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21199-00-01
 Spot Description: 40' N & 160' E of NE SE
SW NE NE SE Sec. 19 Twp. 33 S. R. 25 East West
2,020 Feet from North / South Line of Section
500 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Clark
 Lease Name: Thisis Well #: 1-19 OWWO
 Field Name: Cash City South
 Producing Formation: Evaluating
 Elevation: Ground: 2212 est Kelly Bushing: 2221
 Total Depth: 7385 Plug Back Total Depth: 6960
 Amount of Surface Pipe Set and Cemented at: 792 existing Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 60,000 ppm Fluid volume: 700 bbls

Dewatering method used: vacuum available free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Bulldog Disposal

Lease Name: _____ License #: OK # 225070

Quarter _____ Sec. 28 Twp. 25N S. R. 25 East West

County: Harper Co., OK Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice-President Date: 8/4/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8/4/10 - 8/4/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____