

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/6/12

OPERATOR: License # 30129
Name: EAGLE CREEK CORPORATION
Address 1: 150 N. MAIN
Address 2: SUITE 905
City: WICHITA State: KS Zip: 67202 + 1317
Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO.
Wellsite Geologist: DAVE CALLEWAERT
Purchaser: NONE

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07-09-2010 07-15-2010 07-16-2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22355-00-00
Spot Description:
SW NE NE SE Sec. 30 Twp. 29 S. R. 15 East West
2,190 Feet from North / South Line of Section
450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PRATT
Lease Name: JEAN CROMER Well #: 1-30
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2043 Kelly Bushing: 2056
Total Depth: 5041 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 436 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3500 ppm Fluid volume: 1000 bbls
Dewatering method used: EVAPORATION & HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: ROBERTS RESOURCES
Lease Name: MARY License #: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: KIOWA Permit #: 28296

RECEIVED
AUG 06 2010
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 8-2-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/6/10 - 8/6/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Date: