

ORIGINAL Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP **RECEIVED**
KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____ **CONSERVATION DIVISION**
WICHITA, KS

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SLOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

<u>04/10/2010</u>	<u>04/12/2010</u>	<u>04/30/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22703-00-00

Spot Description: _____

SE - SE - NW - SE Sec. 33 Twp. 31 S. R. 38 East West

_____ 1390 Feet from North / South Line of Section

_____ 1390 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County Stevens

Lease Name McCLURE D Well # 8H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3151 Kelley Bushing _____

Total Depth 2910 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 616 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 120 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

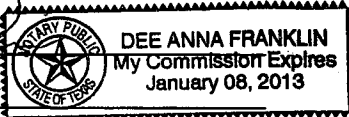
Signature Melanie Wiggins

Title REGULATORY ANALYST Date 08/09/2010

Subscribed and sworn to before me this 9TH day of AUGUST

20 10
Notary Public Dee Anna Franklin

Date Commission Expires _____



KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Att/Dlg 8/13/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name McCLURE D Well # 8H

Sec. 33 Twp. 31 S.R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Base Cedar Hills	1400	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Base Stone Corral	1717	
List All E.Logs Run:			Chase	2440	
CEMENT BOND LOG			Council Grove	2752	
GAMMA RAY / OCL					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	616	STANDARD	470	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2906	MIDCON50/50	480	.5 HALAD

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2670-76; 2640-46; 2606-2612; 2586-92;	Frac w/131,964 gals 20# x-linked	2474-2676
	2521-27; 2474-80	borate 5% KCL w/300,000# 12/20snd	2474-2676

TUBING RECORD	Size 2 3/8	Set At 2785	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/30/2010			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 388	Water Bbls. 0	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2474-2676
--	--	----------------------------------



August 9, 2010

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RE: McClure D 8H
Section 33-31S-38W
API 15-189-22703
Stevens County, Kansas

Gentlemen:

Enclosed are the following forms and documents for the completion of the above referenced new well:

ACO-1 Well Completion form (original & 2 copies)
CG-8 Form
Cementing Tickets
Copies of all logs run

No confidentiality is requested.

Please call me at 832-636-1053 if there are any questions.

Sincerely,

A handwritten signature in cursive script that reads "Melanie Wiggins".

Melanie Wiggins
Regulatory Analyst
melanie.wiggins@anadarko.com

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 10 2010
CONSERVATION DIVISION
WICHITA, KS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division

Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-
 OPERATOR: Anadarko Petroleum Corporation
 LEASE: McClure D
 WELL NUMBER: 8H
 FIELD: Hugoton
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 643.59
 QTR/QTR/QTR: SE - NW - SE

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line, and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: Stevens
1390 feet from X South ___ North line of section
1390 feet from X East ___ West line of section

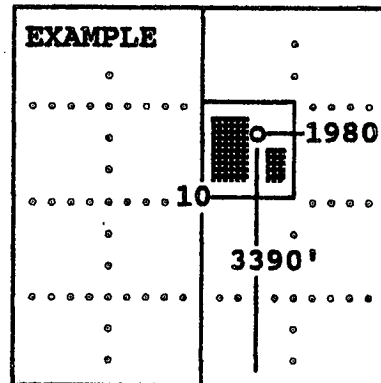
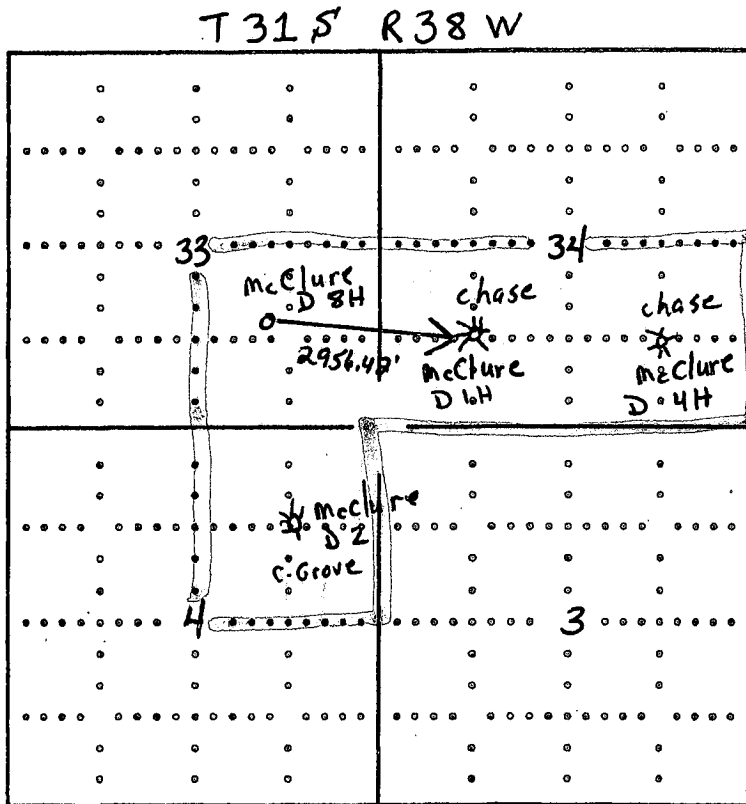
SECTION 33 TWP 31(S) RNG 38W
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY (check line below).
 Section corner used: ___ NE ___ NW X SE ___ SW

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AUG 10 2009

CONSERVATION DIVISION
 WICHITA, KANSAS

Divergent Interest.



SEWARD CO.

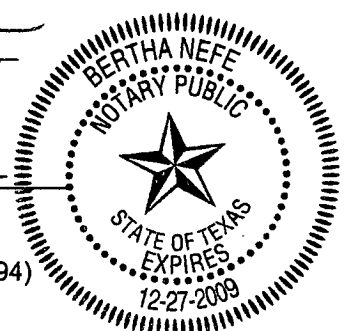
The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn before me this 21st day of December, 20 09

Bertha Neff
 Notary Public

My Commission expires 12-27-09



HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778525	Quote #:	Sales Order #: 7296379
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: McClure D	Well #: D-8H	API/UWI #: 15-189-22703-00-00	
Field: Hugoton	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	4	442123	LOPEZ, CARLOS	4	321975	PORTILLO, CESAR S	4	457847
SLATER, JOE P	4	106095						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-10-10	5	4						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	607.9 ft		On Location	10 - Apr - 2010	15:30	CST
			Job Started	10 - Apr - 2010	18:30	CST
			Job Completed			
			Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production				7.625				675	3780	2906	
8 5/8 Surface Casing	Unknown		8.625	8.097	24				675		
Cement Production Casing	Unknown		5.5	4.974	15.14				3750		

Sales/Rental/3rd Party (HES)

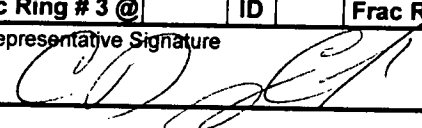
Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers			

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Fluid Data							
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0			
2	HALLIBURTON LIGHT STANDARD	HALLIBURTON LIGHT STANDARD - SBM (12313)	250.0	sacks	12.4	2.07	11.35	5.0	11.35		
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.5 lbm		POLY-E-FLAKE (101216940)									
11.35 Gal		FRESH WATER									
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	220.0	sacks	15.6	1.2	5.24	5.0	5.24		
94 lbm		CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
5.238 Gal		FRESH WATER									
4	Displacement		43.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes					
Displacement	38	Shut In: Instant				Lost Returns	Cement Slurry		139	Pad	
Top Of Cement	SURFACE	5 Min				Cement Returns	20	Actual Displacement	38	Treatment	
Frac Gradient		15 Min				Spacers	Load and Breakdown			Total Job	177
Rates											
Circulating	6	Mixing	5.5	Displacement	5.5	Avg. Job		5			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @		ID			
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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KANSAS CORPORATION COMMISSION

AUG 10 2010

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778525	Quote #:	Sales Order #: 7296379
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: McClure	Well #: D-8H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Huddle	04/10/2010 15:30							PRE TRIP JOURNEY MANEGEMENT SAFETY HUDDLE
Depart from Service Center or Other Site	04/10/2010 17:00							AS A 2 TRUCK CONVOY
Arrive At Loc	04/10/2010 18:30							
Assessment Of Location Safety Meeting	04/10/2010 18:45							SPOTTED IN TRUCKS
Rig-Up Completed	04/10/2010 20:00							RIGGED UP ALL IRON AND WATER HOSES
Start Job	04/10/2010 20:29							HAD A SAFETY MEETING WITH CO. MAN AND RIG CREW BEFORE WE STARTED THE JOB AND WHENT OVER JOB EXPECTATIONS
Test Lines	04/10/2010 20:30							CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Lead Cement	04/10/2010 20:40		5.5	92.2			110.0	250 SKS OF HLC STANDARD CEMENT MIXED @ 12.4 #
Pump Tail Cement	04/10/2010 20:58		5.5	47	139		85.0	220 SKS OF STANDARD CLASS A CEMENT MIXED @ 15.6 #
Drop Top Plug	04/10/2010 21:04							HWE
Clean Lines	04/10/2010 21:05		4	10			60.0	WASHED UP ON TOP OF PLUG WITH FIRST 10 BBLS OF DISPLACEMENT
Pump Displacement	04/10/2010 21:07		5.5	38.7			200.0	FRESH WATER

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AUG 10 2010
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 300466

Ship To #: 2778525

Quote # :

Sales Order #: 7296379

SUMMIT Version: 7.20.130

Saturday, April 10, 2010 09:54:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/10/2010 21:22		2				500.0	SLOWED DOWN BEFORE BUMPING THE PLUG
Bump Plug	04/10/2010 21:23		2				1000.0	TOOK PRESSURE 500 PSI OVER
Release Casing Pressure	04/10/2010 21:24							GOT 1 BBL BACK TO TRUCK
End Job	04/10/2010 21:25				177			THANK YOU FOR CALLING HALLIBURTON
Depart Location for Service Center or Other Site	04/10/2010 23:00							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 300466

Ship To #: 2778525

Quote #:

Sales Order #: 7296379

SUMMIT Version: 7.20.130

Saturday, April 10, 2010 09:54:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778525	Quote #:	Sales Order #: 7298918
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: McClure D	Well #: D-8H	API/UWI #: 15-189-22703-00-00	
Field: Hugoton	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	4.3	226567	HAYES, CRAIG H	4.3	449385	LOPEZ, JUAN R	4.3	198514
WILTSHIRE, MERSHEK Tonje	4.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone	
				Called Out	12 - Apr - 2010	04:00	CST
Form Type			BHST	On Location	12 - Apr - 2010	08:00	CST
Job depth MD	2906 ^{OK} 3750. ft		Job Depth TVD	Job Started	12 - Apr - 2010	10:19	CST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Apr - 2010	11:17	CST
Perforation Depth (MD)	From		To	Departed Loc	12 - Apr - 2010	12:30	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD Ft	Bottom MD Ft	Top TVD ft	Bottom TVD Ft
Surface Hole			12.25						620		620
Surface Casing	New		8.625	8.097	24	8rd ST&C	J-55	0	616		616
Production Hole			7.875					620	2910		2910
Production Casing	New		5.5	5.012	14	8rd ST&C	J-55	0	2906		2906

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API - KIT,HALL WELD-A	10	EA		
	1	EA		

Tools and Accessories


Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0	
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84
	0.25 lbm	POLY-E-FLAKE (101216940)							
	17.838 Gal	FRESH WATER							
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25
	10 lbm	KOL-SEAL, BULK (100064233)							
	0.5 %	HALAD(R)-322, 50 LB (100003646)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.25 Gal	FRESH WATER							
4	2% Clay-Fix 3 Water w/ Biocide Displacement		70.00	bbl	8.33	.0	.0	6.0	
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)							
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)							
	42 gal/bbl	WATER - FRESH - GAL (24047)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778525	Quote #:	Sales Order #: 7298918
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: McClure	Well #: D-8H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/12/2010 04:00							
Arrive At Loc	04/12/2010 08:00							
Pre-Job Safety Meeting	04/12/2010 08:15							
Start Job	04/12/2010 10:19							5 1/2 PRODUCTION CASING
Test Lines	04/12/2010 10:20						3000.0	
Pump Lead Cement	04/12/2010 10:25		6	103			180.0	200 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	04/12/2010 10:42		6	81			120.0	280 SKS 50/50 POZ PP @ 13.3#
Drop Top Plug	04/12/2010 10:54		6		184		120.0	END CEMENT
Clean Lines	04/12/2010 10:55							
Pump Displacement	04/12/2010 10:59		6	70			90.0	KCL WATER
Other	04/12/2010 11:11		2	60			720.0	SLOW RATE
Other	04/12/2010 11:15						800.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/12/2010 11:15		2		70		1950.0	FLAOT HELD
End Job	04/12/2010 11:16							
Cement Returns to Surface	04/12/2010 11:20				40			40 BBLS OF CEMENT TO PIT

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 10 2010

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 300466

Ship To #: 2778525

Quote # :

Sales Order # :

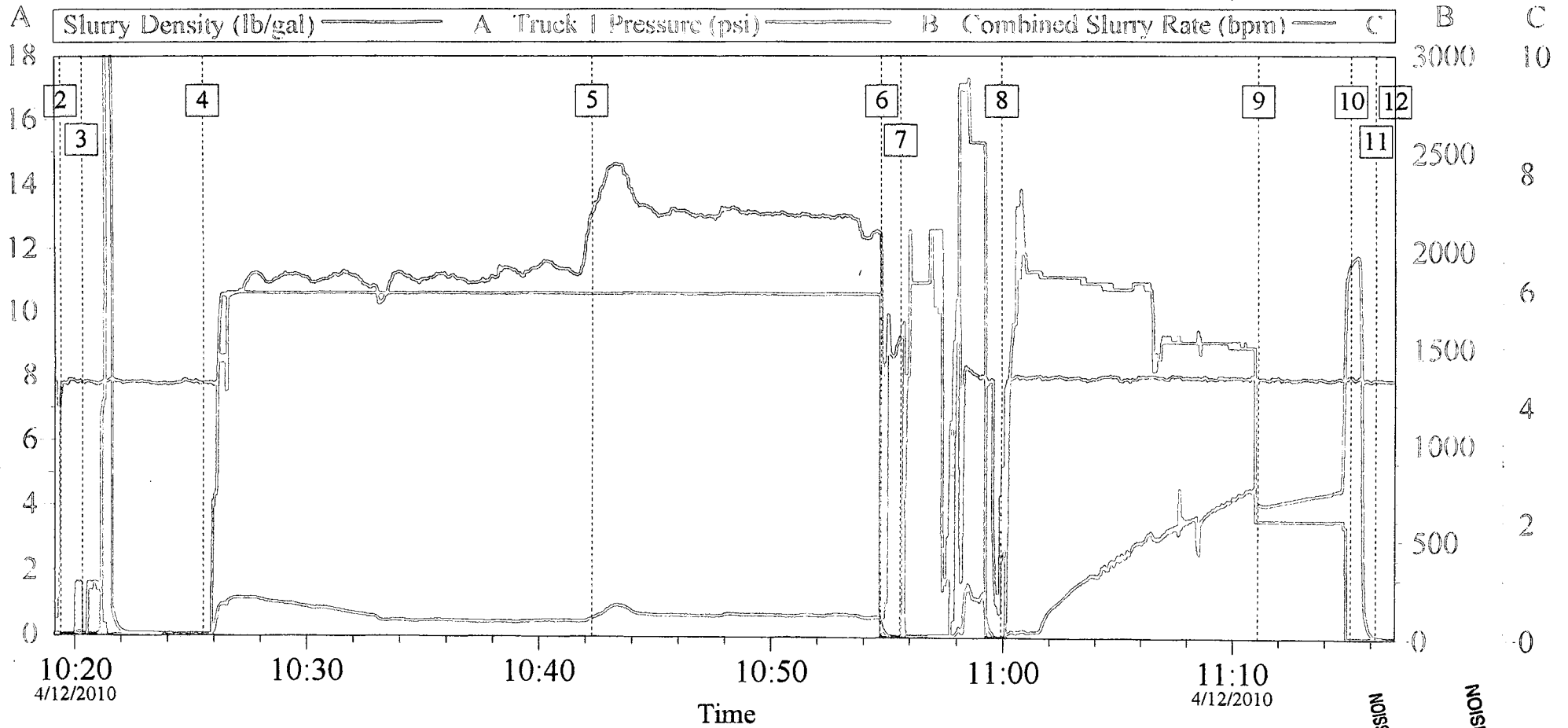
7298918

SUMMIT Version: 7.20.130

Monday, April 12, 2010 11:28:00

ANADARKO PETROLEUM CORP

McCLURE #D-8H (5 1/2" PRODUCTION CASING)



Global Event Log					
2	Start Job	10:19:24	3	Test Lines	10:20:19
4	Pump Lead Cement	10:25:31	5	Pump Tail Cement	10:42:16
6	Drop Top Plug	10:54:45	7	Clean Lines	10:55:35
8	Pump Displacement	10:59:54	9	Other	11:11:05
10	Bump Plug	11:15:06	11	End Job	11:16:11
12	Ending Job	11:17:01			

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 10 2010
 CONSERVATION DIVISION
 WICHITA, KS

Customer:	Job Date: 12-Apr-2010	Sales Order #: 7298918
Well Description:	UWI:	