

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: BI-2
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>590</td> <td>+348 est</td> </tr> </table>	Name	Top	Datum	Cattleman	590	+348 est
Name	Top	Datum					
Cattleman	590	+348 est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	50/50 Poz	5 sx	See Service Co. Ticket
Production	5 7/8"	2 7/8"	NA	691.0'	50/50 Poz	96 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	590.0 to 610.0 - 62 perfs - 2" DML RTG		

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 WICHITA, KANSAS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending Permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234222

Invoice Date: 05/13/2010 Terms:

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BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
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PAULSEN BI-2
26888
SW 31-16-24 MI
05/07/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	96.00	9.5500	916.80
1118B	PREMIUM GEL / BENTONITE	214.00	.1700	36.38
1111	GRANULATED SALT (50 #)	268.00	.3200	85.76
1110A	KOL SEAL (50# BAG)	450.00	.4000	180.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.55	106.50
368 CASING FOOTAGE	661.00	.00	.00
548 MIN. BULK DELIVERY	1.00	305.00	305.00

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WICHITA, KS

Parts:	1283.45	Freight:	.00	Tax:	84.07	AR	2679.02
Labor:	.00	Misc:	.00	Total:	2679.02		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26888
LOCATION Doraville, KS
FOREMAN Jim Green

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
05-07-10	1133	Paulsen #BI2	SW 31	16	24	MC
CUSTOMER <u>Blue Diamond</u>						
MAILING ADDRESS <u>PO Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>Ks.</u>	ZIP CODE <u>66092</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>481</u>	<u>Jim Cox</u>	<u>368</u>	
			<u>368</u>	<u>Alu Mad</u>	<u>1117</u>	
			<u>548</u>	<u>Ar-L McR</u>	<u>1117</u>	

JOB TYPE log string HOLE SIZE 5 7/8" HOLE DEPTH 648' CASING SIZE & WEIGHT _____
 CASING DEPTH 691' DRILL PIPE 661' TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation mix and pump 1/2 GAL ESA-41 @ 1/2
GAL HE-100 Polymer and circulate for one hour. Mix and pump
107 gal 50% Por Mix Cement, 5% Salt 3" Kol-Seal, 2% Gal Flush pump
Clear of cement. Pump 2 1/2" Rubber plug to total depth of casing.
Circulating cement to surface. Pressure up to 700 PSI Well held
good set float

Customer Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	<u>One</u>	PUMP CHARGE <u>Cement Pump</u>		<u>900.00</u>
5406	<u>30 miles</u>	MILEAGE <u>Cement Pump Trk Mileage</u>		<u>106.50</u>
5402	<u>661'</u>	<u>Casing footage</u>		<u>N/C</u>
5407	<u>Min</u>	<u>Bulk Cement.</u>		<u>305.00</u>
		<u>Customer Supplied Water</u>		<u>N/C</u>
1124	<u>96 SKI</u>	<u>50% Por Mix Cement.</u>		<u>916.80</u>
1118B	<u>214 #</u>	<u>Premium Guel</u>		<u>36.38</u>
111	<u>268 #</u>	<u>Granulated Salt</u>		<u>85.76</u>
1110A	<u>450 #</u>	<u>Kol-Seal</u>		<u>180.00</u>
4402	<u>One</u>	<u>2 1/2" Rubber Plug</u>		<u>23.00</u>
1143	<u>1/2 GAL</u>	<u>ESA-41</u>		<u>18.63</u>
1401	<u>1/2 GAL</u>	<u>HE-100 Polymer</u>		<u>22.00</u>
		<u>WO# 234222</u>		<u>84.07</u>
			SALES TAX	
			ESTIMATED	
			TOTAL	

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CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE 2679.02

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.