

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34348
Name: Blue Diamond Holdings, LLC
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>5/5/10</u>	<u>5/6/10</u>	<u>5/6/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28755-0000
Spot Description: _____
SE NW SE SW Sec. 31 Twp. 16 S. R. 24 East West
910 Feet from North / South Line of Section
3330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Paulsen Well #: BI-1
Field Name: Paola-Rantoul
Producing Formation: Cattleman
Elevation: Ground: 948 (est) Kelly Bushing: NA
Total Depth: 698' Plug Back Total Depth: 662.0'
Amount of Surface Pipe Set and Cemented at: 21.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 698'
feet depth to: surface w/ 107 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 8/3/10
Subscribed and sworn to before me this 3 day of AUGUST,
20 10.
Notary Public: Marcia Littell
Date Commission Expires: 3-3-2014

NOTARY PUBLIC - State of Kansas
MARCIA LITTELL
My Appt. Exp. 3/3/2014
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
ALT 2 - Dlg - 8/12/10 AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: BI-1
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>602</td> <td>+346 est</td> </tr> </table>	Name	Top	Datum	Cattleman	602	+346 est
Name	Top	Datum					
Cattleman	602	+346 est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	21.0'	50/50 Poz	5 sx	See Service Co. Ticket
Production	5 7/8"	2 7/8"	NA	690.0'	50/50 Poz	107 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	602.0 to 628.0 - 81 perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION </div>
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AUG 09 2010



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234193

Invoice Date: 05/11/2010 Terms:

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BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
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PAULSEN BI-1
26913
SW 31-16-24 MI
05/06/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	107.00	9.5500	1021.85
1118B	PREMIUM GEL / BENTONITE	225.00	.1700	38.25
1111	GRANULATED SALT (50 #)	298.00	.3200	95.36
1110A	KOL SEAL (50# BAG)	500.00	.4000	200.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.55	106.50
368 CASING FOOTAGE	690.00	.00	.00
515 MIN. BULK DELIVERY	1.00	305.00	305.00

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KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS

Parts:	1419.97	Freight:	.00	Tax:	93.02	AR	2824.49
Labor:	.00	Misc:	.00	Total:	2824.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26913
LOCATION Ottawa, KS
FOREMAN Jim Green

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
05-06-10	1133	Paulsen # BI-1	SW 31	16	24	ME
CUSTOMER			TRUCK #			
Blue Diamond			481	Driver	TRUCK #	DRIVER
MAILING ADDRESS			368	Jim Gre	56	
P.O. Box 128			515	Art McD	Arm	
CITY	STATE	ZIP CODE				
Wellsville	Ks	66092				

JOB TYPE Long casing HOLE SIZE 5 7/8" HOLE DEPTH 698' CASING SIZE & WEIGHT 2 1/8"
CASING DEPTH 690' DRILL PIPE 662' TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation mix and pump 1/2 Gal ESM-41 @ 16 GPM
HE-100 Polymer, circulate for 1 hr. Mix and pump 119 sacks 95%
10% max Cement 5% salt, 5% Kol-Seal, 2% salt Flush Pump Clear
of Cement. Pump 2 1/2" rubber plug to total depth of casing. Circulating
Cement to surface. Pressure up to 650 PSI well held good. Set floor

Customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Dnc	PUMP CHARGE Cement Pump		900.00
5406	30 mile	MILEAGE Pump Trk		106.50
5402	690'	Casing Service		N/C
5407	Min	Bundle Cement Ton		305.00
		Customer Supplied Water		N/C
1124	107 SK	50% Poz Mix Cement		1021.00
1118B	225 K	Premium Gel		38.25
1111	298 H	Granulated Salt		95.76
1110A	500 th H	Kol-Seal		200.00
4402	Dnc	2 1/2 Rubber Plug		23.00
1143	1/2 GAL	ESM-41		18.63
1461	1/2 GAL	HE-100 Polymer		22.50
		WD 234193		93.02

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KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS

SALES TAX
ESTIMATED
TOTAL

2024.49

Revin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.