

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34348  
 Name: Blue Diamond Holdings, LLC  
 Address 1: 4595 K-33 Highway  
 Address 2: PO BOX 128  
 City: Wellsville State: KS Zip: 66092 +  
 Contact Person: Phil Frick  
 Phone: ( 785 ) 883-4057  
 CONTRACTOR: License # 33715  
 Name: Town Oilfield Service  
 Wellsite Geologist: None  
 Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
5/7/10    5/10/10    5/10/10  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 121-28758-0000  
 Spot Description: \_\_\_\_\_  
 NW - SW - SE - SW Sec. 31 Twp. 16 S. R. 24  East  West  
615 Feet from  North /  South Line of Section  
3660 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Miami  
 Lease Name: Paulsen Well #: BI-4  
 Field Name: Paola-Rantoul  
 Producing Formation: Cattleman  
 Elevation: Ground: 929 (est) Kelly Bushing: NA  
 Total Depth: 718.0' Plug Back Total Depth: 659.0'  
 Amount of Surface Pipe Set and Cemented at: 23.0' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 690.0'  
 feet depth to: surface w/ 94 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Associate Date: 8/3/10  
 Subscribed and sworn to before me this 3 day of AUGUST,  
20 10.  
 Notary Public: Marcia Littell  
 Date Commission Expires: 3-3-2014

**NOTARY PUBLIC - State of Kansas**  
 MARCIA LITTELL  
 My Appl. Exp. 3/3/12  
**Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2 - Dlg - 8/13/10  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
AUG 09 2010  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: BI-4  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Cattleman 580 +349 est
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	23.0'	50/50 Poz	4 sx	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	690.0'	50/50 Poz	94 sx	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	580.0 to 617.0 - 115 perfs - 2" DML RTG		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 09 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Pending Permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--







**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234390

Invoice Date: 05/26/2010 Terms:

Page 1

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

PAULSEN BI-4  
26877  
SW 31-16-24 MI  
05/25/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	525.00	.4000	210.00
1111	GRANULATED SALT (50 #)	203.00	.3200	64.96
1118B	PREMIUM GEL / BENTONITE	176.00	.1700	29.92
1124	50/50 POZ CEMENT MIX	94.00	9.5500	897.70
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

  

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.55	106.50
495 CASING FOOTAGE	690.00	.00	.00
503 MIN. BULK DELIVERY	1.00	305.00	305.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 09 2010  
CONSERVATION DIVISION  
WICHITA, KS

Parts: 1267.09 Freight: .00 Tax: 83.00 AR 2661.59  
Labor: .00 Misc: .00 Total: 2661.59  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26877  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-10	1133	Paulsen BI-4	5W 31	16	24	ME
CUSTOMER Blue Diamond			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER		TRUCK #	
CITY Wellsville			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66092			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 718 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 690 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Battle 659'  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed + pumped 1/2 gal polymer + 1/2 gal soap into new pit for 1 hr. Mixed + pumped 105 sk 50/50 poly 20 gal 50/50 salt 50 sk. Circulated cement. Flushed pump. Pumped plug to battle @ 659'. Well held 800' PSI. Closed valve

Town 0:1 water

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900.00
5406	30	MILEAGE		106.50
5402	690	Casing footage		
5407	min	ton miles		305.00
1110A	525#	Kel seal		210.00
1111	203#	salt		64.96
1118B	176#	oil		29.92
1124	94 sk	50/50 poly		897.70
4402	1	2 1/2 plug		23.00
1143	1/2 gal	ESAH		18.63
1401	1/2 gal	polymer		22.88
RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2010				
CONSERVATION DIVISION WICHITA, KS				
WO# 234390				
SALES TAX				83.00
ESTIMATED TOTAL				2461.59

Flavin 3737

AUTHORIZATION No company rep. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.