

KANSAS CORPORATION COMMISSION AUG 09 2010  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM CONSERVATION DIVISION  
WICHITA, KS  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34348  
Name: Blue Diamond Holdings, LLC  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: (785) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclasky Oilfield Services, Inc.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/28/2010    4/29/2010    4/29/2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 121-28753-0000  
Spot Description: \_\_\_\_\_  
SE SW SW SW Sec. 31 Twp. 16 S. R. 24  East  West  
165 Feet from  North /  South Line of Section  
4,670 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Paulsen Well #: B-2  
Field Name: Paola-Rantoul  
Producing Formation: Cattleman  
Elevation: Ground: 940 est Kelly Bushing: NA  
Total Depth: 678 Plug Back Total Depth: 656  
Amount of Surface Pipe Set and Cemented at: 21.0 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 656  
feet depth to: surface w/ 98 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick  
Title: Associate Date: 8/6/10

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 8/13/10

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: B-2  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>596'</td> <td>+344' est</td> </tr> </table>	Name	Top	Datum	Cattleman	596'	+344' est
Name	Top	Datum					
Cattleman	596'	+344' est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7"	NA	21.0	50/50 Poz	6	NA
Production	5 7/8"	2 7/8"	NA	656.0	50/50 Poz	98	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	596.0 to 606.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	596.0-617.0
3 spf	607.0 to 617.0 - 31 perfs - 2" DML RTG	180 bbls City H2O	"
		500# 20/40 Brady Sand	"
		5500# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 7/26/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf NA
		Water Bbls. NA
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--









**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234056

Invoice Date: 04/30/2010 Terms:

Page 1

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

PAULSEN B-2  
22621  
SW 31-16-24 MI  
04/29/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	9.5500	935.90
1118B	PREMIUM GEL / BENTONITE	208.00	.1700	35.36
1111	GRANULATED SALT (50 #)	265.00	.3200	84.80
1110A	KOL SEAL (50# BAG)	439.00	.4000	175.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.55	106.50
368 CASING FOOTAGE	656.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
510 MIN. BULK DELIVERY	1.00	305.00	305.00

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1296.17	Freight:	.00	Tax:	84.90	AR	2932.57
Labor:	.00	Misc:	.00	Total:	2932.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 22621  
LOCATION Ottawa, KS  
FOREMAN Jim Green

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-10	1133	Paulsen #B 2	SW 31	16	24	ME
CUSTOMER			TRUCK #			
Blue Diamond			389	Jim Gre	JG	
MAILING ADDRESS			368	Al Mad	AM	
PO Box 128			369	Chu Lam	CL	
CITY	STATE	ZIP CODE	510	Art Mc	AM	
Wellsville	Ks	66092				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	5 7/8"	678	2 3/8" EUE8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
656						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Establish circulation mix and pump 1/2 GAL E5A-41 & 1/2 GAL HE-100 Polymer and circulate hole for 1 HR. Mix and pump 104 SK 50750 Poz Mix Cement, with 5" K01-seal, 5% salt, 2% Gel. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing, circulating cement to surface pressure up to 600" PSI. Well held good set float.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement Pump		900.00
5406	30 miles	MILEAGE Pump Trk		106.30
5402	656'	Casing footage		N/C
5407	min	Dalk Trk mileage		305.00
5502C	2 1/2 hrs	VOC Trk		240.00
1124	98 SKS	50750 Poz Mix Cement		935.90
1118B	208 #	Premium Gel		35.36
1111	280 #	Granulated salt		84.80
1110A	439 # 439	K01-seal	RECEIVED KANSAS CORPORATION COMMISSION	175.60
4402	One	2 1/2" Rubber Plug	AUG 09 2010	23.00
1143	1/2 GAL	E5A-41		18.68
1401	1/2 GAL	HE 100 Polymer	CONSERVATION DIVISION WICHITA, KS	22.88
		WO # 234 056		84.90
			SALES TAX	
			ESTIMATED TOTAL	2932.57

Revin 3737

AUTHORIZATION

TITLE

DATE 4-29-10