

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34348  
Name: Blue Diamond Holdings, LLC  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5/26/2010	5/27/2010	5/27/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28752-0000  
Spot Description: \_\_\_\_\_  
NE SW SE SW Sec. 31 Twp. 16 S. R. 24  East  West  
410 Feet from  North /  South Line of Section  
3,500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Miami  
Lease Name: Paulsen Well #: B-1

Field Name: Paola-Rantoul

Producing Formation: Cattleman

Elevation: Ground: 923 est Kelly Bushing: NA

Total Depth: 678 Plug Back Total Depth: 658

Amount of Surface Pipe Set and Cemented at: 23.0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 658

feet depth to: surface w/ 74 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

Title: Associate Date: 8/6/10

**KCC Office Use ONLY**

RECEIVED  
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Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III

Approved by: DJG

Date: 8/13/10

AUG 09 2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Blue Diamond Holdings, LLC Lease Name: Paulsen Well #: B-1  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cattleman</td> <td>572'</td> <td>+351' est</td> </tr> </table>	Name	Top	Datum	Cattleman	572'	+351' est
Name	Top	Datum					
Cattleman	572'	+351' est					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	23.0	50/50 Poz	6	NA
Production	6 3/4"	4 1/2"	NA	658.0	50/50 Poz	74	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	572.0-596.0 - 75 perfs - 3 3/8 DP 23 Gr. T ECG	Spot 75 gallons 15% HCL acid	572.0-596.0
		140 bbls City H2O	"
		300# 20/40 Brady Sand	"
		4700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 7/26/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf NA
		Water Bbls. NA
		Gas-Oil Ratio
		Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <div style="text-align: right; border: 1px solid black; padding: 2px;">                     RECEIVED                      KANSAS CORPORATION COMMISSION                 </div>
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12 1/4" Bit

6 3/4" Bit

CASING AND TUBING MEASUREMENTS

Paulsen Farm: Miami County

KS State: Well No. B-1

Elevation 923

Commenced Spuding 5-26 20 10

Finished Drilling 5-27 20 10

Driller's Name Jeff Town

Driller's Name Wes Dollard

Driller's Name Tyler White

Tool Dresser's Name

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

31 16 24

(Section) (Township) (Range)

Distance from S line, 410 ft.

Distance from E line, 3500 ft.

6 sacks to surface

CASING AND TUBING RECORD

10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_
8" Set 23' 8" Pulled \_\_\_\_\_
6 1/2" Set \_\_\_\_\_ 6 1/2" Pulled \_\_\_\_\_
4" Set 658' 4" Pulled \_\_\_\_\_
2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

TD 678

Table with 6 columns: Feet, In., Feet, In., Feet, In. (Empty grid)

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AUG 09 2010

CONSERVATION DIVISION WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234467

Invoice Date: 05/28/2010 Terms:

Page 1

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

PAULSEN B-1  
26927  
SW 31-16-24 MI  
05/27/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	74.00	9.5500	706.70
1118B	PREMIUM GEL / BENTONITE	138.00	.1700	23.46
1111	GRANULATED SALT (50 #)	172.00	.3200	55.04
1110A	KOL SEAL (50# BAG)	410.00	.4000	164.00
4404	4 1/2" RUBBER PLUG	1.00	44.0000	44.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	35.00	3.55	124.25
368 CASING FOOTAGE	658.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
548 MIN. BULK DELIVERY	1.00	305.00	305.00

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WICHITA, KS

Parts:	1034.71	Freight:	.00	Tax:	67.78	AR	2671.74
Labor:	.00	Misc:	.00	Total:	2671.74		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26927  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/27/10	1133	Paulsen # B-1	SW 31	16	24	Mi
CUSTOMER Blue Diamond Holdings LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety	Mfg
CITY STATE ZIP CODE Wellsville KS 66092			368	Ken	KN	
			369	Chuck	CWL	
			548	Tim	Jr	

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 678' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 655' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Plug  
 DISPLACEMENT 10.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit to condition hole. Mix + Pump 6 BBL Tell tale dye. Mix + Pump 82 SKS 50/50 Air Mix Cement 2 1/2 Gal 5% Salt 5# Kol Seal per sack. Flush pump + lines clean. Displace 4 1/2" Rubber Plug to casing TD w/ 10.4 BBLs Fresh Water. Pressure to 600 PSI. Release pressure to set float valve. Check plug depth w/ wire line.  
 TOS Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Cement Pump		900 <sup>00</sup>	
5406	35 mi	MILEAGE Pump Truck		124 <sup>25</sup>	
5402	658	Casing footage		N/C	
5407	Minimum	Ten Miles		305 <sup>00</sup>	
5502C	2 1/2 hrs	80 BBL Vac Truck		240 <sup>00</sup>	
1124	74 SKS	50/50 Por Mix Cement		706 <sup>70</sup>	
1118B	138	Premium Gel		23 <sup>46</sup>	
1111	172 <sup>00</sup>	Granulated Salt		55 <sup>09</sup>	
1110A	410 <sup>00</sup>	Kol Seal		164 <sup>00</sup>	
4404	1	4 1/2" Rubber Plug		44 <sup>00</sup>	
1143	1/2 Gal	ESA-41		18 <sup>63</sup>	
1401	1/2 Gal	HE-100 Polymer		22 <sup>88</sup>	
WOT# 234467					
6.55%				SALES TAX	67 <sup>28</sup>
				ESTIMATED	
				TOTAL	2671 <sup>74</sup>

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION No Co Rep on Site TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.