

RECEIVED AUG 03 2010 7/29/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 3882 Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1515 WYNKOOP ST., STE 700 City/State/Zip: DENVER, CO 80202-4838 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: CLAYTON CAMOZZI Phone: (303) 831-4673 Contractor: Name: VAL ENERGY License: 5822 Wellsite Geologist: TIM HEDRICK Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 4/6/10 4/12/10 4/19/10 Spud Date or 4/6/10 Date Reached TD 4/12/10 Completion Date or 4/19/10 Recompletion Date 4/19/10

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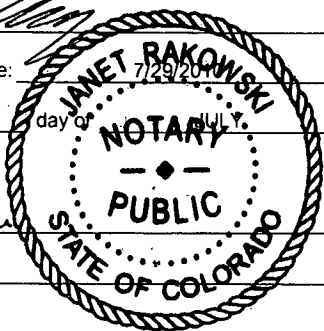
API No. 15 - 009-25406-0000 County: BARTON NW NE SW NE SE Sec. N1 Twp. 18 S. R. 12 [] East [X] West 1360 feet from NORTH Line of Section 1750 feet from EAST Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) [X] NE [] SE [] NW [] SW Lease Name: LIEBL Well #: 1-1 Field Name: WILDCAT Producing Formation: ARBUCKLE Elevation: Ground: 1842' Kelly Bushing: 1852' Total Depth: 3500' Plug Back Total Depth: 3476' Amount of Surface Pipe Set and Cemented at 336 Feet Multiple State Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: GEOLOGIST Date: 7/29/2010 Subscribed and sworn to before me this 29TH day of JULY, 2010 Notary Public: Janet Rakowski Date Commission Expires: 06/05/2013



KCC Office Use ONLY [X] Letter of Confidentiality Attached 7/29/10 - 7/29/12 If Denied, Yes [] Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution