

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 09 2010

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

OPERATOR: License # 5723
Name: JOHN M.DENMAN OIL CO. INC.
Address 1: P.O.BOX 36
Address 2: 202 S. CHAUTAUQUA
City: SEDAN State: KS Zip: 67361 + _____
Contact Person: WAYNE BRIGHT
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: MOKAT
Wellsite Geologist: NONE
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/26/2010	4/28/2010	5/24/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26987-00-00
Spot Description: _____
NW_NE_NE_SE Sec. 27 Twp. 34 S. R. 10 East West
2,475 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: CHAUTAUQUA
Lease Name: JOHNSON Well #: A-1
Field Name: ELGIN
Producing Formation: WAYSIDE
Elevation: Ground: 985 Kelly Bushing: NA
Total Depth: 1665' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1665' 1491'
feet depth to: SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: FRESH H2O ppm Fluid volume: 100 bbls
Dewatering method used: AIR DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Wayne Bright
Title: Agent Date: Aug - 5 - 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/12/10

Operator Name: JOHN M.DENMAN OIL CO. INC. Lease Name: JOHNSON Well #: A-1
 Sec. 27 Twp. 34 S. R. 10 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: GAMMA RAY/ NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum WAYSIDE 1416'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"		40'	PORTLAND	15	
PRODUCTION	6 3/4	4 1/2"	10.5	1491'	OWC	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1416' - 1436'	150 GAL 15% HYDRO 3000# 12-30 SAND	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1500'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2010 CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumed Production, SWD or ENHR. <u>5/</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u> </u>	Water Bbls. <u>30 BBLS</u> Gas-Oil Ratio <u> </u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>1416'</u>
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66629
 620-431-6210 OR 620-457-9676

TICKET NUMBER 14755
 LOCATION Bull
 FOREMAN Jason Bill

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-10		Johnson A-1	27	34	10E	CO
CUSTOMER Jason O.I.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			472	T.M.		
CITY			477	R.M.		
STATE			478	K.M.		
ZIP CODE			462 T90	John W.		

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1491 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8-14.5 SLURRY VOL 1.1/1.47 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 3500 gal of oil at distal circulation. Ran 17. - 15 60/40 for
max lead cement (with 5% salt 5# Kiod and 6% choro. Run 40
5% of oil on bottom. Shut down washed out lines.
Flushed plug and displaced to bottom of landward hole.
Lead was credited to Surplus

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900.00
5406	45	MILEAGE		159.75
5407	1	truck		305.00
5402	1471	hookage		298.20
5501	25	Leasplit		270.50
5502	25	500 gal		240.00
1126	9025	G.W.C		1485.00
1125	17025	60/40 (60puz)		1523.20
1107A	120	Remo		134.40
1108	650	Kiodol		260.00
1111	300	Salt		96.00
1118b	350	Fuel		59.50
1123	7910 gal	City Water		115.71
4404	1	4% Rubber Plug		44.00
		disc. of pad in 30 days = 612.48		
		5512.30		
		SALES TAX		234.22
		ESTIMATED TOTAL		6124.98

APPROVATION Wyc 3/1 TITLE _____ DATE _____



CONSOLIDATED
OILFIELD SERVICES, LLC

PO Box 894, Chanute, KS 66720
620-431-8218 or 620-437-9376

TICKET NUMBER 49530

FIELD TICKET REF # 45639

LOCATION B-ville

FOREMAN Rusty Pae

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-10		Johnson FA	27	34	10E	CR
CUSTOMER						
Denman Oil						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK # DRIVER TRUCK # DRIVER						
42HT115 Roland Nunleys TP						
474 Rusty John E						
475 Carvie 413+ Luke						

WELL DATA

CASING SIZE	4 1/2"	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION		40 shots
		1414-1486

TYPE OF TREATMENT

Sand Frac

CHEMICALS

Frac Gel
Breaker
Gel

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	30	10-13			200-280	BREAKDOWN 1167
	20	17			365-368	START PRESSURE
	20	17	125	200lbs	369-368	END PRESSURE
	20	17	150	300lbs	368-370	BALL OFF PRESS
	15	17	1	500lbs	371-373	ROCK SALT PRESS
5 Balls	10	17	1.5	1000lbs	373-373	ISIP 344
5 Balls	15	17	2	1000lbs	374-376	5 MIN
5 Balls	10	17	2.5	1000lbs	376-381	10 MIN
5 Balls	15	17	3	2000lbs	390-398	15 MIN
Flush	28	17			399-372	MIN RATE 5
						MAX RATE 17
						DISPLACEMENT 23.0

REMARKS:

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AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

Terms and Conditions are printed on reverse side.



CONSOLIDATED
Oil & Gas Services, LLC

TICKET NUMBER **45639**

PO BOX 884 STREET, CHAMUTE, KS 66720
620-431-8210 OR 800-457-3575

LOCATION B-ville

FIELD TICKET

DATE 5-21-10	CUSTOMER ACCT #	WELL NAME Johnson FA	QTR/OTR	SECTION 27	TWP 34	RGE 10E	COUNTY CQ	FORMATION
CHARGE TO Dennison Oil				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE Frac Pump		1800⁰⁰
5106	1	Blender		600⁰⁰
5111	1	Frac Van		475⁰⁰
5604	1	Frac Valve		100⁰⁰
5115	1	Ball Injector		100⁰⁰
4326	20	Ball Seaters		59⁰⁰
1208	150 gal	Breaker		91⁰⁰
1231	200 lbs	Frac Gel		1010⁰⁰
1268	10,500 gal	City Water		152²⁵
1215A	10 gal	Kel		340⁰⁰
5109	1	BLENDING & HANDLING TON-MILES		305⁰⁰
5108	3 Units	STAND BY TIME		372⁷⁵
5501F	9 Hrs	MILEAGE 3 X 35		972⁰⁰
1202	6000 lbs	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 12/20		1440⁰⁰
		CQ 6.3%	SALES TAX	13³⁰
		10% off if paid in 30 days		7830³⁰
			-10%	783⁰³
			ESTIMATED TOTAL	7,047³¹

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CONSERVATION DIVISION
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE *Denise Bunn*

COWS FOREMAN *Rusty Kel*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.