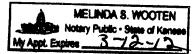
KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License #	5399	API NO. 15 - <u>113-21337-0000</u>
Name:	American Energies Corporation	County: McPherson
Address:	155 North Market, Suite 710	SW SE - Sec. 11 Twp.19S S. R. 2 East West 🗶
City/State/Zip:	Wichita, KS 67202	660 FSL feet from S / N (circle one) Line of Section
Purchaser:		1980 FEL feet from E / W (circle one) Line of Section
Operator Contact Person:	Alan L. DeGood	Footages Calculated from Nearest Outside Section Corner:
Phone: (316)	(316) 263-5785	(circle one) NE (SE) NW SW
Contractor: Name:	C & G Drilling	Lease Name: Koehn Trust Well #: 1-11
License:	32701	Field Name: Ritz-Canton
Wellsite Geologist:	Douglas Davis	Producing Formation: Simpson Sand and Viola
Designate Type of Completion	n:	Elevation: Ground: 1557 Kelly Bushing: 1566
X New Well	Re-Entry Workover	Total Depth: 3315 Plug Back Total Depth:
X Oil	SWD SIOW Temp.	
Gas	ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry	Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old We		If yes, show depth set Feet
_	all into as follows.	If Alternate II completion, cement circulated from
Operator:		feet depth to w/ sx cmt.
Well Name:		
Original Comp. Date:	Original Total Depth:	Drilling Fluid Management Plan
Deepening	Re-perf Conv. To Enhr/S	(Data must be collected from the Reserve Pit)
Plug Back	Plug Back Total Depth	
Commingled	Docket No.	
Dual Completion	 	Dewatering method used Allowed to evaporate and backfill.
		Location of fluid disposal if hauled offsite:
Other (SVVD or	Enhr.?) Docket No.	Operator Name:
6/1/2010 Spud Date or Da	6/7/10 6/24/10	Lease Name: License No.:
Recompletion Date	ate Reached TD Completion Date or Recompletion Date	
	·	Quarter Sec Twp S. R. East West
		County: Docket No.:
Kansas 67202, within 120 days	s of the spud date, recompletion, workover or conv orm will be held confidential for a period of 12 mor	as Corporation Commission, 130 S. Market - Room 2078, Wichita, ersion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. hths if requested in writing and submitted with the form (see rule 82-3
TICKETS MUST BE ATTACHE	D. Submit CP-4 form with all plugged wells. Subm	geologist well report shall be attached with this form. ALL CEMENTING it CP-111 form with all temporarily abandoned wells.
All requirements of the statutes	, rules and regulations promulgated to regulate the	e oil and gas industry have been fully complied with and the statements
herein are complete and correc	t to the best of my knowledge.	
Signature:	Le Tond	KCC Office Use ONLY
Title: Alan L. DeGoo	od, President Date: 8/11/10	Letter of Confidentiality Attached
Subscribed and sworn to befor	re me this 11th day of August	, ✓If Denied, Yes Date:
2010		Wireline Log Received
	Malan River	
Notary Public:	in alter O BAK	UIC Distribution () RECEIVED
Date Commission Expires:	Melinda S. Wooten, Notary Exp. 3/12/12	UIC Distribution 8 17/10 RECEIVED
		(



KCC WICHITA

Side Two

Operator Name:	American Ene	rgies Corporatio	<u>n</u>	Lo	ease Name: _	Koehn Trust	Well	l: <u>1-11</u>	
Sec. <u>1</u>	1 Twp. 19S	_s. r. <u>2</u> W	_ 🏻	West	t County:	McPherson			
test, time tool open and	d closed, flowing ar very, and flow rates	nd shut-in pressures s if gas to surface te	, whether shut st, along with f	in pressure r	eached static	inal copies of drill stem level hydrostatic pressu sheet if more space is	ures, bottom hole	y of all	
Drill Stem Tests Taken (Attach Additional Samples Sent to Geold Cores Taken Electric Log Run Yes N (Submit Copy) List All E. Logs Run: Compe	Yes No Sheets) ogical Survey	Yes X Yes Yes Yes Yes	k No No No No		me	ormation (Top), Depth a	Тор	X Sample Datum	
		 ,			·.		. ,		···.
		Danad	CASING REC		New	Used			
Purpose of String	Size Hole	Size Casing	all strings set- Wei		urface, intermi Setting	ediate, production, etc. Type of	# Sacks	Type and F	Percent
	Drilled	Set (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	Additives	
Surface	12 1/4"	8 5/8"	20#		212'	60/40 poz	130	2% gel, 3% (CC, 1/4 sx Flocel
Production		5/1/2"	15.5	5#	3512'	ASC	250	10% salt, 2%	gel, 1/4% Flocel
	·		ADDITIONAL	CEMENTING	3 / SQUEEZE	RECORD			
Purpose:	Depth								
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Ce	ment #Sa	acks Used		Type and Per	cent Additives		
	<u> </u>	<u> </u>	, _ ,				· , ·	,, , .	
Shots Per Foot	PERFORATIO Specify Foo	N RECORD - Bridg otage of Each Interv	e Plugs Set/Ty al Perforated	ре			Shot, Cement Squee Kind of Material Use		Depth
	Bridge	plug set @ 3400	' - no cemer	nt		Viola - 500	gallons MCA		3365
2 SPF	3365-33	369 (Viola)				Viola - 750 g	iallone MCA		2265
				······································		VIOIA - 7 00 g	BIIOIS WOA	-	3365
	,		,						
TUBING RECORD		Set At 3274'	Packer At		Liner Run		X No		
Date of First, Resumed 8/4/10	Production, SWD o	r Enhr. Produci	ng Method		Flowing	X Pumping	Gas Lift	Other	(Explain)
Estimated Production	Oil	Bbls	Gas Mcf		Water	Bbls	Gas-Oil Ratio		Gravity
Per 24 Hours		5-10 BPD	-0		-70101	1,000	Cas-Oii Natio		J. avity
	METHOD OF COM					Production Interval		· · · · · · · · · · · · · · · · · · ·	
Vented	Sold	Used on Leas	eo	pen Hole	X Perf	Dually Comp.	Commingled		
(If vented,	Sumit ACO-18.)		<u> </u>	ther Specify				pf(EIVED
								1120	SEIVED

AUG 1 2 2010 KCC WICHITA



155 N. Market, Suite 710, Wichita, KS 67202 316-263-5785, 316-263-1851 fax

AMERICAN ENERGIES CORPORATION DRILLING AND COMPLETION REPORT **KOEHN TRUST #1-11**

AEC LEASE #:

10572120

LOCATION:

C SW SE Section 11-T19S-R2W

COUNTY:

NOTIFY:

McPherson

API: **CONTRACTOR:**

15-113-21,337 C & G Drilling

GEOLOGIST:

Doug Davis

American Energies Corp Alan L. DeGood Family Trust

Hyde Resources, Inc.

Buffalo Creek Oil and Gas, LLC

SURFACE CASING: 8 5/8" 20#, 222'set @ 212' **PRODUCTION CASING:** 5 ½" 15.50# set @ 3512'

PROJECTED RTD: 3450'

G.L.: 1557'

. K.B.: 1566'

SPUD DATE: 6/1/10

COMPLETION DATE: 6/24/10

REFERENCE WELLS:

#1: AEC's Dunkleberger #3 - NW SE SE 11-19S-2W

#2: Shell's Decker #8 - SE SW SE 11-19S-2W

FORMATION:	SAMPLE LO	G:			ELEC	TRIC LO	G TOPS:	
			COMPARISON:				COMP	ARISON:
	, , , , , , , , , , , , , , , , , , , ,		#1	#2			#1	#2
Heebner Shale	2096'	-530'	-4'		2094	-528	+2	
Lansing	2302'	-736'	Flat		2297	-731	+5	
Base/Kansas City	2661'	-1095	-3	+3	2658	-1092	Flat	+6
Mississippi	2893	-1327	+5	+4	2889	-1323	+9	+8
Kinderhook Shale	3088	-1522	+3	+17	3079	-1513	+12	+26
Viola	3364	-1798	+6	+2	3363	-1797	+7	+3
Simpson	3413	-1847	+3	+13	3410	-1844	+6	+14
Arbuckle	3464	-1898	+4	+1	3459	-1893	+9	+6
RTD	3515						-	-
LTD	3512					;		

5/28/10 MIRT

6/01/10 RURT, Spud 6/1/10, drilled 12 1/4" surface hole, set 8 5/8" 20#, 222' set @ 212'. Cemented with 130 sx Poz Mix, 3% CaCl, 2% Gel, 1/4 sx Flocel. Cement by Consolidated, Ticket #28827. Cement did circulate.

6/02/10 Drilling ahead at 920' 7:00 a.m.

6/03/10 Drilling ahead at 2000' 7:00 a.m. At 1748' lost circulation, pulled bit trip at 1830'. Circulated samples at 2490' and 2547'. No Show.

6/04/10 At 7:00 a.m. @ 2547'.

6/05/10 At 7:00 a.m. @ 2825'. At 3151' – lost circulation. At 3170' – lost circulation.

6/06/10 At 7:00 a.m. @ 3248'. Circulated for samples three times. 1st samples @ 3420, 3470, and 3515'.

6/07/10 At 7:00 a.m. @ 3515' and logging. Ran 3512.02' 5 1/2", 15.50# production casing (86 jts total). Cemented with 500 gallons flush, 250 sx ASC, 1/4% Floseal, 10% salt, 2% gel, Allied, ticket #41617, plug down at 5:05

Centralizers located at:

2831.45

2931.08

2997.32

3313.86

3380.68

3479.57

Basket at 3100', 850# of lifting pressure.

Final Drilling Report - Completion information will follow after completion procedures have begun.

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COMPLETION INFORMATION

- 6/24/10 MIRU, unloaded tubing. Ran Cement Bond, Gamma Ray and Neutron logs. Perforated from 3423-3427' (Simpson Sand) with 2 SPF. Ran 1 jt 2 7/8" tubing and packer. SION
- 6/25/10 TIH with packer and 2 7/8" tubing, landed tubing @ 3405'. Swabbed 80 bbls dirty water no show of oil. TOH with tubing and packer. SIOWE
- 6/28/10 Will set cement bridge plug above the Simpson Sand formation and perforate the Viola formation today. Set cement bridge @ 3400'

Perforated the Viola from 3365-3369 with 2 SPF.

- Acidized with 500 gallons MCA acid, chased with 20 bbls, swabbed back fluid. Fluid standing @ 2700' down. This indicates there is 350# of bottom hole pressure in the Viola Formation. Cannot swab down swabbing with good show of oil.
- 6/29/10 Acidized the Viola perfs 3365-3369 with 750 gallons MCA acid, chased with 40 bbls water. Swabbed 30 bbls Show of oil.
- 6/30/10 TOH with tubing and packer. Rigged over to swab 5 ½" casing. Swabbed 120 bbls show of oil. Oil cut improving. Could not drop fluid below 2750' 4 pulls per hour (400' per pull).
- 7/01/10 TIH with 50 HP Reda pump (transferred from Meeks) and 101 jts 2 7/8" tubing and 1 6' tubing sub. Loaded intake @ 3314'.
- 7/08/10 As the weather allows, we will begin setting the tank battery and running lead lines.
- 7/12/10 Set 1 200 bbl fiberglass stock tank, 1 200 bbl steel stock tank and full walkway and platform, 10 X 10 fiberglass gun barrel, (the 2 stock tanks came from Meeks), (the gun barrel from Nightingale).

 Currently, the land department is working on right-of-way for saltwater disposal line. We will need to lay approximately 800' of pipeline to the Hull disposal well. The well will be disposing into the Hull SWD, located in the SE SW of Section 11-T19S-R2W. This disposal well is owned by Eldon Koehn. We are working with the utility company to electrify the lease.

ALLIED CEMENTING CO., LLC. 141817

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

RussellKS

DATE 6-7-10 SEC. TWP. RANGE 2	CALLI	ED OUT	ON LOCATION	JOB START	JOB FINISH
Kochn Trust WELL# 1-11 LOCAT	ION Galva KS	2 1/2-4/-	14 E . +	COUNTY McPherson	STATE
OLD OR (EW)(Circle one)	,	270011-5	J - 2 C437	THE THE TOOM	1112
040 8 45				ا	
TYPE OF IOR O	O	WNER			
TYPE OF JOB Production String HOLE SIZE 7 % T.D. 3512	· · ·	EMENT			
			EDED 266	ACC 104C-1	12 74 1 4
TUBING SIZE DEPTH	II.Ua Al	MOONT ORD	ERED <u>250</u>		
DRILL PIPE DEPTH			200	pl WFR-2	
TOOK Insert @ DEPTH 34	79.01				
PRES. MAX MINIMUM		OMMON		_@	
MEAS. LINE SHOE JOIN	T.32.01' PC	ZMIX		@	
CEMENT LEFT IN CSG. 32.01'	GE	EL	5	@ 20,25	101,25
PERFS.	Cł	ILORIDE		@	
DISPLACEMENT 84.88 PRI	2 <u>A</u>	ر <u>ہ کے دہ</u>	<u> </u>	@ /4.7=	4175,00
EQUIPMENT				@	
-		Flo Srel		@ 2.45	
PUMPTRUCK CEMENTER John Robe	cts -	werz	500 Gd	@ 1.10	550.00
# 4/7 HELPER Glenn				@	
BULK TRUCK					
# 410 DRIVER Heath				.@	
BULK TRUCK				. @	
# DRIVER				@	
		NDLING		@ 2.25	
DD144 020	MI	LEAGE	rpskefpeder_		1500,00
REMARKS:		,	-	TOTAL	7040.6
J'off bottom Est. Circulation and 30 min on bottom Pump 500 gal 1 Plus Rahbals 3054 comest & many cement Mix 205sk coment,	Displace PU	PTH OF JOB MPTRUCK C	CHARGE ·		1957,0
Phy w/ 84.88 BRL 420.		TRA FOOTAG	GE	@	
Land plug @ 1500 psi.			60	@ 7,00	
Thank	Warel MA	NIFOLD		@	
, manye	·			@	
CHARGE TO 1	<u></u>			@	
CHARGE TO: American Energles					<i>a</i>
STREET				TOTAL	2377.00
CITYSTATEZ			UG & FLOAT	ŔŌŧĦ₽MĸŃ	engere of all the
		FU Float		@	214,00
	<u></u> C	ement B	asket_	@	161.00
To Allied Cementing Co., LLC.	•	<u>Centraliz</u>	US	@ <u> </u>	210,00
You are hereby requested to rent cementing e		-atch Doi	on Plug	@	164,00
and furnish cementer and helper(s) to assist o	wner or	hread Lock	Compound	@	33,00
contractor to do work as is listed. The above	work was				
done to satisfaction and supervision of owner				TOTAL	782.00
contractor. I have read and understand the "C					
TERMS AND CONDITIONS" listed on the re		LES TAX (If A	ny)	····	_
		TAL CUARCE	o filt		
	241.				
MILES I		TAL CHARGE			
PRINTED NAME MICHAEL Sizel				IF PAID	IN 30 DAY
PRINTED NAME MICHAEL Size			:3 	IF PAID	IN 30 DRE
RINTED NAME MICHAEL Size				IF PAID	IN 30 PRE



Voice:

(785) 483-3887

Fax: (785) 483-5566

Bill To:

American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

Invoice Number: 123036

Invoice Date: Jun 7, 2010

Page:

Customer iD	Well Name# or Customer P.O.	Paymen	t Terms
Am Eng	Koehn Trust #1-11	Net 30	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russeii	Jun 7, 2010	7/7/10

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	20.25	101.25
250.00	MAT	ASC Class A	16.70	4,175.00
62.00	MAT	Flo Seal	2.45	151.90
500.00	MAT	WFR-2	1 10	550.00
250.00	SER	Handling	2.25	562.50
60.00	SER	Mileage 250 sx @.10 per sk per mi	25.00	1,500.00
1.00	SER	Production String	1,957.00	1,957.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Cement Basket	161.00	1 1
6.00	EQP	5.5 Centralizers	35.00	1
1.00	EQP	5.5 Latch Down Plug	164.00	1
1.00	EQP	Thread Lock Compound	33.00	33.00
		ENT'D JUN 2 1 2010		
			<u> </u>	40.400.05

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

2549 11

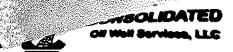
ONLY IF PAID ON OR BEFORE Jui 2, ŽŪTŪ

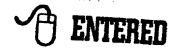
Subtotal	10,199.65
Sales Tax	362.89
Total Invoice Amount	10,562.54
Payment/Credit Applied	
TOTAL	10.562.54

RECEIVED

8012.63

AUG 1 2 2010 KCC WICHITA





TICKET NUMBER 28827
LOCATION Euroka
FOREMAN Chiffon Strickler

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-867	8		CEMEN	IT			
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-10	1040	#1-11	Kochn Tr	rust	11	195	2 W	<u> </u>
CUSTOMER	can There	(Same and	McPherson
MAILING ADDRE	SS TANGER	gy corp	· · · · · · · · · · · · · · · · · · ·	i	TRUCK#	DRIVER	TRUCK#	DRIVER
155	N Market	مالا ملي			520	Troy		
CITY	The Theores	ISTATE	ZIP CODE	1	479 :	-Alas Alle	1	
Wichite	•	Ks	1	l	<u> </u>			
JOB TYPE_Su			67202	!	L			
CASING DEPTH	- •			HOLE DEPTH	<u> 222'</u>	CASING SIZE & W	EIGHT 88"	
SLURRY WEIGH	1 — #	DRILL PIPE		TUBING	/ =0		OTHER	
DISPLACEMENT		SLURRY VOL_		WATER gal/s	k 6.5	CEMENT LEFT In (ASING 20	1
		DISPLACEMENT	r PSI	MIX PSI		RATE		
170	Sks clas	A Kid nt	: to 8% (asing, R	reak circul	ation w/	Bbl Fre	sh water
mixed 130	- 212 CIV.	SS H CAM	vert w	370 Carl	2.22 Cml	4 K# 17 -	-cele ext	@
	· Navace	m/ 13 BP	1 Fresh "	ster S	hut casin	in, good	cement	returns
to surface	6. 30D	Complete	Kig Dou	<u> </u>				
			*2.5					-
								
ACCOUNT	OHANITA	T	They	k}0"				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	
54615	1	PUMP CHARGE	<u> </u>	TOTAL
5406	80		700.00	700.00
		MILEAGE	3.55	284.00
1104 S	130 Sks	Class "A" Cement	12 10	
110Z	360#	3% Cock	13.10	1,703.00
1118 W	240#	2% Gel	. 73	262.80
400	32#		.17	40.80
		14 Flo-cele 1/2	2.00	64.00
5407 A	6.11	Ton-mileage Bulk Truck	1.20	586.56
	····	RECEIVI	p	
			1	
1		KCC MIC		
	,	1,00		2.00
			Subtotal	3,641.1
	<u> </u>	RED JUN LY ZUW	SALES TA	
Ravin 3737		98401	TOTAL	3M16

Lacknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE Tool Rusher

Called by Duke Coulter



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

NVO	I	CE
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Invoice # 234577

06/07/2010

Terms:

AMERICAN ENERGIES CORPORATION 155 N. MARKET SUITE 710 WICHITA KS 67202 (316)263-5785

KOEHN TRUST #1-11 28827 06-01-10

art l	Number Description Q1	Сy	Unit Price	Total
.104S	CLASS "A" CEMENT (SALE) 130.0	00	13.1000	1703.00
.102	CALCIUM CHLORIDE (50#) 360.0	00	.7300	262.80
.118A	S-5 GEL/ BENTONITE (50#) 240.0	00	.1700	40.80
.107	FLO-SEAL (25#) 32.0	00	2.0000	64.00
	Description Hour	rs	Unit Price	Total
179	TON MILEAGE DELIVERY 488.5	80	1.20	586.56
320	CEMENT PUMP (SURFACE) 1.0	00	700.00	700.00
520	EQUIPMENT MILEAGE (ONE WAY) 80.0	00	3.55	284.00

ENT'D JUN 2 1 2010

RECEIVED AUG 1 2 2010 KCC WICHITA

3771.61 2070.60 Freight: .00 Tax: 130.45 AR Parts: .00 Total: 3771.61 .00 Misc: Labor:

. ÚŬ .00 Supplies: .00 Change:

RED JUN 10 ZUW

Date

Signed

BARTLESVILLE, OK 918/338-0808

ELDORADO, KS 316/322-7022

EUREKA, Ks 620/583-7664

GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

WORLAND, WY 307/347-4577 **COPELAND**

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Page: 1

Invoice

BURRTON, KS (620) 463-5161

(620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER: C36926-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: KOEHN TRUST 1-11

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	ORDER SPECIAL INSTRUCT	
06/30/2010	C36926		06/29/2010		NET 30		IET 30
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	PRICE	EXTENSION
45.00	МІ	MILEAGE PUMP	TRUCK		0.00	3.00	135.00
1.00	EA	PUMP CHARGE			0.00	500.00	500.00
750.00	GAL	15% MUD ACID			0.00	1.25	937.50
1.50	GAL	CORROSION IN	HIBITOR		0.00	35.00	52.50
2.00	GAL	KCL - LIQUID			0.00	23.50	47.00
REMIT TO: P.O. BOX	438		СОР		i	Net Invoice:	1,672.00
	.E, KS 67060		E IS NOT TAXABLE AND AND OR DELIVERY CHA				31.50 1,703.50
RECEIVED BY		ı	NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the United Service.

AUG 1 2 2010

KCC WICHITA

RECEIVE:

NO.0723

07/02/2010/FRI 11:29AM



cid 8	: Ceme	nt A		C 36926
ciu o	. Ceme	BOX 438 • HAYSVILLE, KANSAS 67060		
		316-524-1225 DATE	7	00 1/2
				20 <u>_/ &/</u> _
AUTHORI	ZED BY: /	MARICAN INCASH (NAME/OF CUSTOMER)		
idress		City	State	
Treat Well Follows:	Lease //	OCHAN / RUST Well No. /-// Customer	r Order No	
c. Twp.		and the second of the second o		W
nge		County MICONCA SOR	State/	
to be held I lied, and no tment is pay invoicing de	able for any da representations rable: There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risi mage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said will be no discount allowed subsequent to such date6% Interest will be charged after 60 days. cordance with latest published price schedules.	as made no repr vell. The consid	esentation, expres
S ORDER MI	gned represents JST BE SIGNED IS COMMENCED	s himself to be duly authorized to sign this order for well owner or operator. By Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
12/ V	44	miles mileuse Chapse	300	1260
and and and	1 1 1	mis principle of the pr	1000	7-25-03
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	1 4			provide the same
WU.	1/2	Gall andos and John top	35/11	De 0 0 60
7.V.	1/2	get CORROSION FAMILY. TOR	3500	22,36
)YZ	1/2	and it el		4700
)47 x4U	1/2	gel CORROSION TANISTOR	2350	4700
174 142	1/2	gal KEL		4706
)Y)_	1/2	gal KEL		4700
V/U V/ J	1/2	gal KEL		4700
1/U 1/2	1/2	gal KEL		4700
x/U)Y >	1/2	gw KCL		4700
у/ (J) Ч Д	1/2	Bulk Charge		4700
3/U)Y	1/2	gw KCL		4700

Copeland Representative_ Station

Well Owner, Operator or Agent

RECEIVED

Remarks

NET 30 DAYS

AUG 1 2 2010

KCC WICHITA

Unite C/29 // Dietrict F. O. No. 36926 Bidown Bbi. /Gai. Company A MCQ1(LBA ENERGY Bbi. /Gai. Well Name & No. KOCON TOUST TO Bbi. /Gai. Location Pield Bbi. /Gai. County MCNACASON State State Free From ft. to ft. No. ft. Pormation Perf. to Actual Volume of Oil /Water to Load Hole: Bbi. /Gai. Actual Volume of Oil /Water to Load Hole: Bbi. /Gai. Actual Volume of Oil /Water to Load Hole: Bbi. /Gai.	Acid &	& Ceme	nt A		TREATMEN	T REPORT	Acid Stage No
Company of the Color of Australia and Austra	-	/ /			21011	Type Treatment: Amt. Type Fit	uid Sand Size Pounds of Hand
Company As As As Colon 1965 -	Date U/	19/10 0)letriçt		0. No. 06726	BkdownBbl./Gal.	
Mel Paris No. Feel Color Paris Colors Trial Day (24) Da	Company	Ame	214AN	ENERGI	<i>7</i>	Bbi./Gai.	***************************************
Treated Flow State	Well Name 4	No KOS	enn ,	Rust	1-11	Bbi./Gai,	
Company Representative THE PROPERTY OF TRACES	Location						
Casing: Size JU Type & W. Pert JUS In the In No. 11. Promittion Pert In the In No. 11. Promittion Pert In the In No. 11. Items that In	County.	Coned	50 W	State K	5	PlushBbl. /Gal	
Company Representative Tables Testa Finds Time State Type A WI. Description Tables Configurated from Ci. 10 Company Representative Tables Configurated Finds Tables Configurated Fin		1/2			-	Treated fromft. to	
Personation Perf to Personation Personatio	Casing: Size.	372,	Type # Wt		المرسوسينا والمجاورة	fromft. toft.	
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Liner: Size Trys & W. Trys & W. Town at fi. Bottom at fi. Committed: Yas given phrysacted from fi. to fi. Tobing: size AV AV Brown at fi. fi. Petrorated from fi. to fi. Petrorated from	Formation:			Perf			
Company Representative TRAUS Treater Tubing Representative TRAUS TOWN THAN PRESEURS TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	Formation:	*************************		Perf	lo	Actual Volume of Oil/Water to Lond Hole:	Bbl. /Gal
Company Representative TRAUS Treater Tubing Representative TRAUS TOWN THAN PRESEURS TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN	Liner: Size		٧١مر	Top atf	t. Bottom atft.	Pump Trucks. No. Used: 8td	Twin
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Page: 1

Invoice

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

▲ GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER:

C34949-IN

BILL TO:

AMERICAN ENERGIES CORP. P.O. BOX 516 **CANTON, KS 67428**

LEASE: KOEHN TRUST 1-11

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	ISTRUCTIONS		
06/30/2010	C34949		06/28/2010			N	ET 30		
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION		
45.00	MI	MILEAGE PUMP	TRUCK		0.00	3.00	135.00		
1.00	EA	PUMP CHARGE			0.00	500.00	500.00		
500.00	GAL	15% MUD ACID			0.00	1.25	625.00		
1.00	GAL	CORROSION IN	HIBITOR		0.00	35.00	35.00		
2.00	GAL	KCL - LIQUID			0.00	23.50	47.00		
REMIT TO: P.O. BOX HAYSVILI	438 LE, KS 67060	FUEL SURCHARG MILEAGE, PUMP	COP E IS NOT TAXABLE AND OR DELIVERY CH	IS ADDED TO ARGES ONLY.	MCPCC	Net Invoice: Sales Tax: Invoice Total:	1,342.00 31.50 1,373.50		
RECEIVED BY		1	NET 30 DAYS			'			

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

There will be a charge of 1.5% (18% annual rate) on all accounts over 50 days past 20.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are pald for in full and reserve all the rights of a secured party under the Uniform Company 12 2010

AUG 12 2010

KCC WICHITA

RECEIVE:

NO.0722

07/02/2010/FRI 11:16AM



FIELD Nº C 34949 ORDER

Acid &	c Cemei	nt 🕾							
			BOX 438 • HAYSVILLE, KANSAS	67060					
		1	316-524-1225	DATE 0/2	1 9	20/0			
		Maron:	1 Lalon	DATE_UP	Co.	20_7 6			
IS AUTHOR	ZED BY:	A INERIC	nd trenzy						
			(NAME OF GUSTOMER)						
Address		1	City		State				
To Treat Wel	1	rehu T	101.4	1					
As Follows:	Lease A	E of the f	Well No.	Custome	stomer Order No.				
Sec. Twp.			Mon	housou		V			
Range			County Alle	R. W.JUR	State/	<u> </u>			
implied, and no freatment is pa our involcing d The unders THIS ORDER M	representations yable. There will epartment in acc	have been relied on, I be no discount allow ordance with latest p himself to be duly au	e in connection with said service or treatment, as to what may be the results or effect of the red subsequent to such date. 6% interest will tublished price schedules, uthorized to sign this order for well owner or or or well owner or or well owner or or well owner or or well owner or other well owne	servicing or treating said ve charged after 60 days.	well. The consider	ation of said service or			
CODE	QUANTITY		DESCRIPTION		UNIT	AMOUNT			
CODE	ZUANTITI	0 /	DESCRIPTION		COST	ANIOUNT			
(()3)	45	miles	milease Ima	190	300	155.00			
		A							
1001		100				e A			
1001		MULL	HUMP Char	5/		100 00			

CODE	QUANTITY		COST	AMOUNT
(1)3	45	miles mileage Charge	300	135.00
		上され 20 ぬり こうしょう しょうとうかい しゅうまけ とくかい かいりん 20 とうかん かいこうしきがき さっこうりょうかい こうかい		
1031		ACID Pump Charg		500 00
	200			
1004mu	3500	gal 15% MCA	1.25	102500
	, 0	10		
1044		Gal foenosion Inhibition		35.00
1043	_ d	gal KU	2350	4700
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on Gallons	,	1249 00
		TOTAL BILLING		1542

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, uparvision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Station

Well Owner, Operator or Agent RECEIVED

Remarks

NET 30 DAYS

RECEIVE:

NO.0722

07/02/2010/FRI 11:16AM

AUG 1 2 2010 KCC WICHITA

Acid & Cement

TREATMENT REPORT

ACIO &	t Cemer	nt 🕮		
Date 6/25	plia			Qualify Type Treatment: Amt. Type Fluid Sand Size Pounds of Same
	ci naen i	strict	very	O. Ne. 777 Bkdown Bbl. /Gal.
Company	" Ver	10 17	Duett 1	Bbl. /Gal
Location	No pur Latina.	u. gg	C.C.S. M. J. J	Bbi, /Oal.
	APOhon:	5,91	Y1	
County	L		31111	Plush Bbl. /Gal. Treuted from ft. to ft. No. ft.
l'unitur XIVA	512	Tune & Wi		Set 91
Formation:	1710	14	Pert 7	365 to 69 trom tt. to tt. No. 11.
				Actual Volume of Oli /Water to Lond Hole:
Liner: Size	Type & Wt		Top 41ft	t. Bottom atft. Pump Trucks. No. Used: Std
Cem	ented: Yes/No.	Zerforated fro	om	.ft. toft. Auxiliary Equipment
Tubing: Hize d	w. L.	<i>9</i>	Bwung at	ft. Packer: Set ut
Per	forated from			ft. Auxiliary Tools
				Plussing or Sealing Materials: Type
hen Hale Six	e	. T.D		U. to
		-10	- 	Time the
Company F	lepresentative		AV15	Treater / West 44
TIME	PRESS		Total Fluid Pumped	REMARKS
4.m /p.m.	Tubing	Casing		
1 30				CAN IDCATION
135				Start Acid Space 157 Mch
7.35				SYM MUN DOUGHE 10 10 10004
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	490		17	Book of Gant
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Mud-Co / Service Mud Inc.

ell			Koehn	Trust			Location								GPM			9.31	•			⁹
ontract	or .	C & G	#2				Sec	11			RNG								FT/M N R.A.			
ockpoi	nt .	Pratt,	Ks.	Date_	6/1/	2010	Er gineer		Rick I	lughes			Collar	6.25	in.	4150	ft.	418	FT/M.N.R.A.		Total Depth	3515
ATE	DÉPTH	WEIGHT		Visco	SITY	GELS	ρН	PILTR	ATIONILT	A NOITE	ALYSIS		SAND		RET	OR'I	L.C.M.	Pump	CUMULATIVE		, , , , , , , , , , , , , , , , , , , ,	
	leet	ib/gal	Sec API	P [\] / @F	Υp	10 sec / 10 min.	Strip_ !.teter_	, ml API	Cake 32nds	Pres. #/BBL	C ppin	CB ppm	%	Salks %	Oil %	\Vater %		Press. PSI	COST	REMA	ARKS AND "REATME	NT
6/1			•	<u> </u>	·							, , ,				<u> </u>			0	RURT	Water well o	drilled on
3/1	222																		726	Cement SP	location - 48	
3/2	1462	9.0	27	1	2	1/2	7.0	N/C		l	2,600	N/C		4.5		\$5.5				Drlg.	Lost returns	
3/3	2220	9.0	35	E	7	13/27	7.5	23.2	3		2,100	160		4.9	manuface 1784	§15.1	5		4,556		50 bbis	:
5/4	2675	9.2	31	4	1	0/0	9.0	14.0	1		1,900	30		6.3		£i3.7	3		6,876	Drlg.	Vis mud at 2	2000'
3/5	3091	9.4	42	£	8	17/36	8.0	12.8	1		2,600	90		7.7		92.3	5		8,842	Drlg.	Mud up 240	00'
6/6	3332	9.1	40	£	9	13/37	7.0	19.2	3	i —	1,800	160		5.6		§4.4	13		14,410	Drlg.	Lost 100 bb	Is at 3130
/7	3515																		15,573	Final:	Lost 150 bb	
										·										Logged.	Area appare	ently has his
											 			The state of the s						Run Pipe.	of reda pum	
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																					fluid/clay, wi	ith poor
																					disposal me	
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			າ Suite :			DRILL P	<u>AK</u>			4		320.00	_				<u> </u>					
	V	vichita,	Ks. 672	02		LIME				3	<u> </u>	33.00										
3	16/264-	2814 F	ax: 316	/ <mark>264</mark> -502	24	PREMIU	M GEL			413		814.50								Total Mud (155
						SODA A				17		429.25								Trucking (20
						SUPER	LIG			12		336.00								Trucking 8	Surcharge	
	DRIL	LING I	NUD R	ECAP		;														Taxes		
	RECE																	,,				
6	\widetilde{U}_{I}					1							1				1		1	TOTAL	:OST	175