

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Douglas Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/1/2010</u>	<u>6/7/10</u>	<u>6/24/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 113-21337-0000
County: McPherson
SW SE - _____ Sec. 11 Twp. 19S S. R. 2 East West
660 FSL feet from S / N (circle one) Line of Section
1980 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Koehn Trust Well #: 1-11
Field Name: Ritz-Canton
Producing Formation: Simpson Sand and Viola
Elevation: Ground: 1557 Kelly Bushing: 1566
Total Depth: 3315 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 500 bbls
Dewatering method used _____ Allowed to evaporate and backfill.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 8/11/10
Subscribed and sworn to before me this 11th day of August
2010
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes _____ Date: _____
 Wireline Log Received
 Geologists Report Received
 UIC Distribution
Alt 1 - Dg - 8/17/10

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Operator Name: American Energies Corporation Lease Name: Koehn Trust Well: 1-11
 Sec. 11 Twp. 19S S. R. 2W West County: McPherson

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top See attached Drilling Report <input checked="" type="checkbox"/> Sample Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	60/40 poz	130	2% gel, 3% CC, 1/4 sx Flocel
Production		5 1/2"	15.5#	3512'	ASC	250	10% salt, 2% gel, 1/4% Flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge plug set @ 3400' - no cement	Viola - 500 gallons MCA	3365
2 SPF	3365-3369 (Viola)	Viola - 750 gallons MCA	3365

TUBING RECORD	Size 2 7/8"	Set At 3274'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8/4/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls 5-10 BPD	Gas Mcf -0--	Water Bbbls 1,000	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)

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American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
KOEHN TRUST #1-11**

AEC LEASE #: 10572120
LOCATION: C SW SE Section 11-T19S-R2W
COUNTY: McPherson
API: 15-113-21,337
CONTRACTOR: C & G Drilling
GEOLOGIST: Doug Davis

SURFACE CASING: 8 5/8" 20#, 222' set @ 212'
PRODUCTION CASING: 5 1/2" 15.50# set @ 3512'
PROJECTED RTD: 3450'
G.L.: 1557' **K.B.:** 1566'
SPUD DATE: 6/1/10
COMPLETION DATE: 6/24/10
REFERENCE WELLS:
#1: AEC's Dunkleberger #3 - NW SE SE 11-19S-2W
#2: Shell's Decker #8 - SE SW SE 11-19S-2W

NOTIFY: American Energies Corp
Alan L. DeGood Family Trust
Hyde Resources, Inc.
Buffalo Creek Oil and Gas, LLC

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:			
			#1	#2	COMPARISON:		#1	#2
Heebner Shale	2096'	-530'	-4'		2094	-528	+2	
Lansing	2302'	-736'	Flat		2297	-731	+5	
Base/Kansas City	2661'	-1095	-3	+3	2658	-1092	Flat	+6
Mississippi	2893	-1327	+5	+4	2889	-1323	+9	+8
Kinderhook Shale	3088	-1522	+3	+17	3079	-1513	+12	+26
Viola	3364	-1798	+6	+2	3363	-1797	+7	+3
Simpson	3413	-1847	+3	+13	3410	-1844	+6	+14
Arbuckle	3464	-1898	+4	+1	3459	-1893	+9	+6
RTD	3515							
LTD	3512							

5/28/10 MIRT
6/01/10 RURT, Spud 6/1/10, drilled 12 1/4" surface hole, set 8 5/8" 20#, 222' set @ 212'. Cemented with 130 sx Poz Mix, 3% CaCl, 2% Gel, 1/4 sx Flocel. Cement by Consolidated, Ticket #28827. Cement did circulate.
6/02/10 Drilling ahead at 920' 7:00 a.m.
6/03/10 Drilling ahead at 2000' 7:00 a.m. At 1748' lost circulation, pulled bit trip at 1830'. Circulated samples at 2490' and 2547'. No Show.
6/04/10 At 7:00 a.m. @ 2547'.
6/05/10 At 7:00 a.m. @ 2825'. At 3151' - lost circulation. At 3170' - lost circulation.
6/06/10 At 7:00 a.m. @ 3248'. Circulated for samples three times. 1st samples @ 3420, 3470, and 3515'.
6/07/10 At 7:00 a.m. @ 3515' and logging. Ran 3512.02' 5 1/2", 15.50# production casing (86 jts total). Cemented with 500 gallons flush, 250 sx ASC, 1/4% Floseal, 10% salt, 2% gel, Allied, ticket #41617, plug down at 5:05 p.m.
Centralizers located at:
2831.45
2931.08
2997.32
3313.86
3380.68
3479.57
Basket at 3100', 850# of lifting pressure.
Final Drilling Report - Completion information will follow after completion procedures have begun.

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COMPLETION INFORMATION

- 6/24/10 MIRU, unloaded tubing. Ran Cement Bond, Gamma Ray and Neutron logs. **Perforated from 3423-3427' (Simpson Sand) with 2 SPF.** Ran 1 jt 2 7/8" tubing and packer. SION
- 6/25/10 TIH with packer and 2 7/8" tubing, **landed tubing @ 3405'**. Swabbed 80 bbls dirty water – no show of oil. TOH with tubing and packer. SIOWE
- 6/28/10 Will set cement bridge plug above the Simpson Sand formation and perforate the Viola formation today.
Set cement bridge @ 3400'
Perforated the Viola from 3365-3369 with 2 SPF.
Acidized with 500 gallons MCA acid, chased with 20 bbls, swabbed back fluid. Fluid standing @ 2700' down. This indicates there is 350# of bottom hole pressure in the Viola Formation. Cannot swab down – swabbing with good show of oil.
- 6/29/10 Acidized the Viola perms 3365-3369 with 750 gallons MCA acid, chased with 40 bbls water. Swabbed 30 bbls – Show of oil.
- 6/30/10 TOH with tubing and packer. Rigged over to swab 5 1/2" casing. Swabbed 120 bbls – show of oil. Oil cut improving. Could not drop fluid below 2750' – 4 pulls per hour (400' per pull).
- 7/01/10 TIH with 50 HP Reda pump (transferred from Meeks) and 101 jts 2 7/8" tubing and 1 – 6' tubing sub. Loaded intake @ 3314'.
- 7/08/10 As the weather allows, we will begin setting the tank battery and running lead lines.
- 7/12/10 Set 1 - 200 bbl fiberglass stock tank, 1 - 200 bbl steel stock tank and full walkway and platform, 10 X 10 fiberglass gun barrel, (the 2 stock tanks came from Meeks), (the gun barrel from Nightingale).
Currently, the land department is working on right-of-way for saltwater disposal line. We will need to lay approximately 800' of pipeline to the Hull disposal well. The well will be disposing into the Hull SWD, located in the SE SW of Section 11-T19S-R2W. This disposal well is owned by Eldon Koehn. We are working with the utility company to electrify the lease.

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ALLIED CEMENTING CO., LLC. 041817

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-7-10</u>	SEC. <u>11</u>	TWP. <u>19</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Roehn Trust</u>		WELL # <u>1-11</u>		LOCATION <u>Galva KS 2 North 1 1/2 East</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR C & G Rig #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3512'

CASING SIZE 5 1/2 14" DEPTH 3511.02

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL INSERT @ _____ DEPTH 3479.01'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 32.01'

CEMENT LEFT IN CSG. 32.01'

PERFS. _____

DISPLACEMENT 84.88 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 250 ASC 10% salt 2 1/2 gal 1 1/2 # F2
500 gal WFR-2

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	_____ 5	@ 20.25	101.25
CHLORIDE	@	_____	_____
ASC	_____ 2.50	@ 11.70	4175.00
<u>Flo Srel</u>	@	<u>62</u>	<u>2.45</u> <u>151.96</u>
<u>WFR-2 500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING	@	<u>2.25</u>	<u>562.50</u>
MILEAGE	_____	_____	<u>1500.00</u>
TOTAL			<u>7040.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

417 HELPER Glenn

BULK TRUCK

410 DRIVER Heath

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran Blits 5 1/2 14" casing. 3511.02' set
1' off bottom. Est. Circulation and circulate
30 min on bottom Pump 500 gal WFR-2.
Plug Rabbolt Pack cement & manholes. 15% salt
cement Mix 305 sk cement, Displace
Plug w/ 84.88 BBL H2O.
Land plug @ 1500 psi.
Plug Dis 1111!

Thank You!

CHARGE TO: American Energies

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Michael Sigel

SIGNATURE Michael Sigel

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1957.00

EXTRA FOOTAGE @ _____

MILEAGE 60 @ 7.00 420.00

MANIFOLD @ _____

TOTAL 2377.00

5 1/2 PLUG & FLOAT EQUIPMENT

<u>AFU Float Shoe</u>	@	_____	<u>214.00</u>
<u>Cement Basket</u>	@	_____	<u>161.00</u>
<u>6" Centralizers</u>	@	<u>35.00</u>	<u>210.00</u>
<u>Latch Down Plug</u>	@	_____	<u>164.00</u>
<u>Thread Lock Compound</u>	@	_____	<u>33.00</u>
TOTAL			<u>782.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES 782.00

DISCOUNT _____ IF PAID IN 30 DAYS

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REC'D JUN 15 2010

ALIEDCEMENTING Co., LLC
Cementing & Acidizing Services

PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123036

Invoice Date: Jun 7, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:American Energies Corp.
155 N. Market Ste. #710
Wichita, KS 67202

F.

3001

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Koehn Trust #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jun 7, 2010	7/7/10

Quantity	Item	Description	Unit Price	Amount
5.00	MAT	Gel	20.25	101.25
250.00	MAT	ASC Class A	16.70	4,175.00
62.00	MAT	Flo Seal	2.45	151.90
500.00	MAT	WFR-2	1.10	550.00
250.00	SER	Handling	2.25	562.50
60.00	SER	Mileage 250 sx @ .10 per sk per mi	25.00	1,500.00
1.00	SER	Production String	1,957.00	1,957.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
1.00	EQP	5.5 Cement Basket	161.00	161.00
6.00	EQP	5.5 Centralizers	35.00	210.00
1.00	EQP	5.5 Latch Down Plug	164.00	164.00
1.00	EQP	Thread Lock Compound	33.00	33.00

ENT'D JUN 21 2010

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2549.91

ONLY IF PAID ON OR BEFORE

Jul 2, 2010

Subtotal	10,199.65
Sales Tax	362.89
Total Invoice Amount	10,562.54
Payment/Credit Applied	
TOTAL	10,562.54

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RECD JUN 15 2010

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8012.63

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-10	1040	#1-11 Koehn Trust	11	19S	2W	McPherson
CUSTOMER American Energy Corp			TRUCK #			
MAILING ADDRESS 155 N Market suite 710			DRIVER			
CITY Wichita			TRUCK #			
STATE Ks			DRIVER			
ZIP CODE 67202			TRUCK #			
			DRIVER			

JOB TYPE Surface 0 HOLE SIZE 12 1/4" HOLE DEPTH 222' CASING SIZE & WEIGHT 8 3/8"
 CASING DEPTH 212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.50 CEMENT LEFT in CASING 20'
 DISPLACEMENT 13 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/8" casing. Break circulation w/ 5 Bbl Fresh water mixed 130 sks class "A" cement w/ 3% Calcz, 2% Gel, & 1/2" Flo-cete per gal @ 15# per gal. Displace w/ 13 Bbl Fresh water. Shut casing in, good cement returns to surface. Job Complete Rig Down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	700.00	700.00
5406	80	MILEAGE	3.55	284.00
1104 S	130 sks	Class "A" Cement	13.10	1,703.00
1102	360#	3% Calcz	.73	262.80
1118 A	240#	2% Gel	.17	40.80
4403	32#	1/2" Flo-cete per gal	2.00	64.00
5407 A	6.11	Ton-mileage Bulk Truck	1.20	586.56
			Subtotal	3,641.16
			SALES TAX	130.95
			ESTIMATED TOTAL	3772.11

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REC'D JUN 10 2010

024017

AUTHORIZATION Called by Duke Coulter TITLE Tool Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

UNCONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234577

Invoice Date: 06/07/2010 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

KOEHN TRUST #1-11
28827
06-01-10

2036

Part Number	Description	Qty	Unit Price	Total
.104S	CLASS "A" CEMENT (SALE)	130.00	13.1000	1703.00
.102	CALCIUM CHLORIDE (50#)	360.00	.7300	262.80
.118A	S-5 GEL/ BENTONITE (50#)	240.00	.1700	40.80
.107	FLO-SEAL (25#)	32.00	2.0000	64.00

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	488.80	1.20	586.56
520 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.55	284.00

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Parts: 2070.60 Freight: .00 Tax: 130.45 AR 3771.61
Labor: .00 Misc: .00 Total: 3771.61
Sublt: .00 Supplies: .00 Change: .00

REC'D JUN 10 2010

Signed _____ Date _____

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C36926-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: KOEHN TRUST 1-11

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/30/2010	C36926		06/29/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
45.00	MI	MILEAGE PUMP TRUCK		0.00	3.00	135.00
1.00	EA	PUMP CHARGE		0.00	500.00	500.00
750.00	GAL	15% MUD ACID		0.00	1.25	937.50
1.50	GAL	CORROSION INHIBITOR		0.00	35.00	52.50
2.00	GAL	KCL - LIQUID		0.00	23.50	47.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		1,672.00
RECEIVED BY _____		NET 30 DAYS		MCPCO Sales Tax:		31.50
				Invoice Total:		1,703.50
<small>FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.</small>						

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

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AUG 12 2010

KCC WICHITA



FIELD ORDER N° C 36926

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6/29 20 10

IS AUTHORIZED BY: American Energy (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Kochas Trust Well No. 1-11 Customer Order No. _____

Sec. Twp. Range _____ County Mcpherson State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1030	45 miles	mileage charge	300	135.00
1031		Acid Pump Charge		500.00
1004	750 gal	15% MCH	1.25	937.50
1041	1/2 gal	Corrosion Inhibitor	3500	52.50
1042	2 gal	KCL	2350	4700
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on	Gallons	
		TOTAL BILLING		\$1672.50

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative J. S. Bettes

Station GR

TRANS RECEIVED

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

AUG 12 2010

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C34949-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: KOEHN TRUST 1-11

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/30/2010	C34949		06/28/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
45.00	MI	MILEAGE PUMP TRUCK		0.00	3.00	135.00
1.00	EA	PUMP CHARGE		0.00	500.00	500.00
500.00	GAL	15% MUD ACID		0.00	1.25	625.00
1.00	GAL	CORROSION INHIBITOR		0.00	35.00	35.00
2.00	GAL	KCL - LIQUID		0.00	23.50	47.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		1,342.00
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		31.50
		NET 30 DAYS		Invoice Total:		1,373.50

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc. Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

RECEIVED
AUG 12 2010
KCC WICHITA



FIELD ORDER N° C 34949

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6/28 20 10

IS AUTHORIZED BY: American Energy
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Koehn Trust Well No. F-11 Customer Order No. _____

Sec. Twp. Range _____ County Mcpherson State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent _____

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
1030	45 miles	mileage charge	3.00	135.00
1031		Acid Pump Charge		500.00
1004	500 gal	15% MCH	1.25	625.00
1044	1 gal	Corrosion Inhibitor		35.00
1042	2 gal	KCL	2350	4700
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
		TOTAL BILLING		\$ 1342.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature]

[Signature]
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

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TREATMENT REPORT

Acid Stage No.

Date 7/29/10 District T. O. No. 34949
 Company American Energy
 Well Name & No. Koehn Trust 1-11
 Location Field
 County Mephereson State KS
 Casing: Size 5 1/2 Type & Wt. Set at ft.
 Formation: UOLA Perf. 3365 to 69
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes No Perforated from ft. to ft.
 Tubing: Size & Wt. 2 7/8 Hung at ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.D. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil /Water to Load Hole: Bbl. /Gal.
 Pump Trucks. No. Used: Std. Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type Gals. lb.

Company Representative TRAVIS Treater Tom Dexter

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:30				On location
1:35				Start Acid 500 gal 15% MCA
	200		16	Loaded at 16 BPM 200*
	900		17	Break at 900*
	600		17 1/2	Treat at 12 BPM 600*
	800		21	1 3/4 BPM 800*
	175		23	1 3/4 BPM 175
	&		27	12 BPM Total load 2733 lbs MCA
				Job complete

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 AUG 12 2010
 KCC WICHITA

