

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 1700 Waterfront Parkway, Bldg. 500
 City/State/Zip: Wichita, KS 67206
 Purchaser: MV Purchasing, LLC
 Operator Contact Person: Casey Coats
 Phone: (316) 682-1537 X104
 Contractor: Name: C&G Drilling, Inc.
 License: 3201
 Wellsite Geologist: Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/17/10</u>	<u>4/21/10</u>	<u>5/14/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

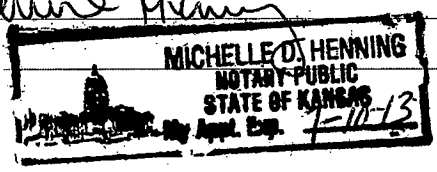
API No. 15 - 015-23850-00-00
 County: Butler
 80's N1/2 - NW2 - SWNE Sec. 35 Twp. 27 S. R. 04 East West
1400 feet from S / (circle one) Line of Section
2310 feet from (circle one) E / W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Skaer A Well #: 24
 Field Name: Augusta
 Producing Formation: Basal Simpson
 Elevation: Ground: 1300 Kelly Bushing: 1309
 Total Depth: 2623 Plug Back Total Depth: 2623
 Amount of Surface Pipe Set and Cemented at 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2500 ppm Fluid volume 600 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
 Title: Operations Engineer Date: 8/9/10
 Subscribed and sworn to before me this 9th day of August,
20 10.
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 1 - Dlg - 8/17/10
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AUG 12 2010

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Skaer A Well #: 24
 Sec. 35 Twp. 27 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached

List All E. Logs Run:

Dual Inductionl Density/Neutron, Micro and GR-N-CCL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	266	Class A	165	3% cc
production	7-7/8	5-1/2	14	2616	thickset	115	5#/gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2591	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/6/10		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		65		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

2615-23

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ATTACHMENT TO ACO-1

Skaer A-24
 1400'FNL, 2310'FEL
 Sec. 35-27S-04E
 Butler County, KS

<u>SKAER A-24</u>	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Heebner	1483 -174	1482 -173
Lansing	1741 -432	1739 -430
Kansas City *	2056 -747	2054 -745
B/KC	2253 -944	2253 -944
Checkerboard	2294 -985	2292 -983
Cherokee	2427 -1118	2425 -1116
Upper Simpson Sd *	2562 -1253	2568 -1259
Basal Simpson Sand *	2615 -1306	nde
PTD	2623 -1314	2622 -1313

DST #1 2060-2070 Zone: Kansas City
 Times: 30-45-45-60
 1st open: weak built to 6 ½"
 2nd open weak built to 4 ½"
 Rec.: 30' sscsomcw(2-G,1-O,72-W,25-M), 180' mcw(75-W,25-M)
 Tool: 4-G,6-O,45 -W, 45 -M CHLORIDES 58000
 IHP: 994 FHP: 995
 IFP: 5-50 FFP: 52-98
 ISIP: 247 FSIP: 245
 TEMP: 96 degrees

DST #2 2502-2575 Zone: UPPER SIMPSON
 Times: 30-45-45-60
 1st open: weak blow built to 1/8"
 2nd open dead, no blow
 Rec.: 5' OCM(10-O, 90-M)
 Tool: 8-O, 4 -W, 88 -M
 IHP: 1224 FHP: 1214
 IFP: 7-12 FFP: 13-18
 ISIP: 631 FSIP: 689
 TEMP: 101 degrees

DST #3 2499-2623 Zone: LOWER BASAL SIMPSON
 Times: 30-45-45-60
 1st open: Weak built to 6"
 2nd open weak ½" blow
 Rec.: 240' GOCM(10-G,20-O, 70 -M)
 Tool: 2-G, 18-O, 70 -M
 IHP: 1234 FHP: 1222
 IFP: 9-64 FFP: 67-125
 ISIP: 841 FSIP: 832
 TEMP: 102 degrees

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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 24268
LOCATION El Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-10	8511	Skeer A #24	35	27S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corp.			446	Jacob		
MAILING ADDRESS			442	Eric		
1700 Waterfront Pkwy Bld. 500						
CITY		STATE	ZIP CODE			
Wichita		Ks	67226			

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2623ft CASING SIZE & WEIGHT 5 1/2" 14.0#
 CASING DEPTH 2666ft DRILL PIPE _____ TUBING _____ OTHER Used
 SLURRY WEIGHT 150-155 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 31.47ft
 DISPLACEMENT 63.31 DISPLACEMENT PSI 800 Max PSI 1700 RATE 5.5

REMARKS: Salty meeting Rig up to 5 1/2" & Circulate 30 min with mud pump, shutdown & drop ball, & pump ball thru with pump truck, set pack off shoe at 1700 PST, shutdown, circulate with rig mud pump 30 min. shutdown & rig back up to pump truck, Pump 5 BBL H2O, 10 BBL mud flush, 5 BBL H2O, Pump 115 sks Thick-set 5 1/2 Kol-Seal, Shut down & wash up pump & lines, release 5 1/2" loc-set Plug & disp 63.31 BBL H2O, Pump Plug 1200#, shutdown & release PST. Plug held. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	19	MILEAGE	3.55	67.45
1126A	115 sks	Thick-set	16.50	1897.50
1110A	600 lbs	Kol-Seal	.40	240.00
1144	5 gal	Mud Flush	26.25	131.25
4104	2	5 1/2" Cement Baskets	213.00	426.00
4130	6	5 1/2" centralizers	46.00	276.00
4253	1	5 1/2" Packer Shoe	1589.00	1589.00
4454	1	5 1/2" Latch Down Plug & Assem	235.00	235.00
5407	1	min. Bult Del.	305.00	305.00
			RECEIVED	
			AUG 12 2010	
			KCC WICHITA	
			Subtotal	6067.00
			SALES TAX	264.14
			ESTIMATED TOTAL	6331.14

RAVIN 3737 AUTHORIZATION Gregg Bonto TITLE 233896 DATE _____



CONSOLIDATED
Oil Well Services, LLC

APR 22 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233814

Invoice Date: 04/20/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

SKAER #A-24 353
24263
04-17-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.1000	2161.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7300	365.00

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
290 EQUIPMENT MILEAGE (ONE WAY)	19.00	3.55	67.45
442 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts:	2526.50	Freight:	.00	Tax:	133.91	AR	3732.86
Labor:	.00	Misc:	.00	Total:	3732.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24263
LOCATION E Dorado #80
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-10	8511	Skager #A-24	35	275	4E	Butler
CUSTOMER			TRUCK #			
Vess Oil Corp.			DRIVER			
MAILING ADDRESS			TRUCK #			
1700 Waterfront Pkwy Bld 500			DRIVER			
CITY						
Wichita						
STATE						
Ks						
ZIP CODE						
67226						

JOB TYPE Surface Pipe HOLE SIZE 12 1/4 HOLE DEPTH 263 ft CASING SIZE & WEIGHT 8 7/8" 23.0"
 CASING DEPTH 263 ft. DRILL PIPE _____ TUBING _____ OTHER None
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20 ft.
 DISPLACEMENT 15.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 7/8" Pump 165 sks class A 3% cc & disp. 15.87 BB
* Shut in - Cement did circulate in the cellar. Wash up & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	19	MILEAGE	3.55	67.45
11045	165 sks	class A	13.10	2161.50
1102	500 lbs	calcium chloride	.75	365.00
5407	1	min Bulk Del.	305.00	305.00
			RECEIVED	
			AUG 12 2010	
			Subtotal	
			KCC WICHITA	3598.95
			SALES TAX	133.90
			ESTIMATED TOTAL	3732.86

Flavin 3757 AUTHORIZATION [Signature] TITLE 233814 DATE _____



CONSOLIDATED
Oil Well Services, LLC

APR 26 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233896

Invoice Date: 04/23/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

SKAER A #24
24268
04-22-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	115.00	16.5000	1897.50
1110A	KOL SEAL (50# BAG)	600.00	.4000	240.00
1144	SP-402 (MUD CLEAN AGENT)	5.00	26.2500	131.25
4104	CEMENT BASKET 5 1/2"	2.00	213.0000	426.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1589.0000	1589.00
4454	5 1/2" LATCH DOWN PLUG	1.00	235.0000	235.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	305.00	305.00
446	CEMENT PUMP	1.00	900.00	900.00
446	EQUIPMENT MILEAGE (ONE WAY)	19.00	3.55	67.45

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Parts:	4794.75	Freight:	.00	Tax:	254.14	AR	6321.34
Labor:	.00	Misc:	.00	Total:	6321.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

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