

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing, LLC
Operator Contact Person: Casey Coats
Phone: (316) 682-1537 X104
Contractor: Name: C&G Drilling, Inc.
License: 32701
Wellsite Geologist: Bill Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/26/10 4/29/10 5/19/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23860-00-00
County: Butler
E/2 W/2 W/2 NE Sec. 17 Twp. 28 S. R. 04 East West
1320 feet from S / (N) (circle one) Line of Section
1990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Varner A Well #: 44
Field Name: Augusta
Producing Formation: Arbuckle
Elevation: Ground: 1252 Kelly Bushing: 1261
Total Depth: 2404 Plug Back Total Depth: 2404
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

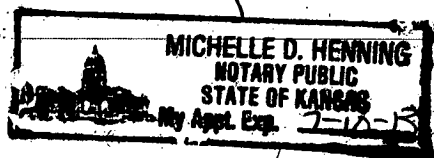
(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 50 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: nothing to haul off
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 8/9/10
Subscribed and sworn to before me this 9th day of August,
20 10.
Notary Public: Michelle Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
Alt 1 - Dlg - 8/17/10 **AUG 17 2010**

KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Varner A Well #: 44
 Sec. 17 Twp. 28 S. R. 04 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|--|---|--|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Per Operator</i> | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | see attached | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |

Dual Induction, Micro, Dual Comp Porosity Logs

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| surface | 12-1/4 | 8-5/8 | 23 | 260 | Class A | 165 | 3% cc |
| production | 7-7/8 | 5-1/2 | 14 | 2403 | thickset | 125 | 6#/sk gypseal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2-7/8 | 2401 | none | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 6/27/10 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 40 | | 0 | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2403-2404

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ATTACHMENT TO ACO-1

Varner A-44
1320'FNL, 1990'FEL
Sec. 17-28S-04E
Butler County, KS

| | <u>SAMPLE TOPS</u> | | <u>LOG TOPS</u> | |
|--------------|--------------------|-------|-----------------|-------|
| Heebner | 1408 | -147 | 1407 | -146 |
| Lansing | 1676 | -415 | 1677 | -416 |
| Kansas City | 1981 | -720 | 1982 | -721 |
| B/KC | 2189 | -928 | 2189 | -928 |
| Checkerboard | 2217 | -956 | 2217 | -956 |
| Hepler Sand | 2234 | -973 | 2237 | -976 |
| Cherokee | 2334 | -1073 | 2331 | -1070 |
| Arbuckle | 2401 | -1140 | DNE | |
| PTD | 2404 | -1143 | 2402 | -1141 |

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AUG 12 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

APR 30 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233965

Invoice Date: 04/28/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

VARNER #A 44
24165
04-26-10

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 165.00 | 13.1000 | 2161.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 400.00 | .7300 | 292.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 290 | CEMENT PUMP (SURFACE) | 1.00 | 700.00 | 700.00 |
| 290 | EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 3.55 | 71.00 |
| 442 | MIN. BULK DELIVERY | 1.00 | 305.00 | 305.00 |

Parts: 2453.50 Freight: .00 Tax: 130.04 AR 3659.54
Labor: .00 Misc: .00 Total: 3659.54
Sublt: .00 Supplies: .00 Change: .00

RECEIVED
AUG 12 2010

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24165
LOCATION El Dorado #80
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|--------|
| 4-26-10 | 8511 | VARNER #A 44 | 17 | 28S | 4E | Butler |
| CUSTOMER VESS OPI Corp | | | TRUCK # | | | |
| MAILING ADDRESS 1700 Waterfront Hwy 80500 | | | DRIVER | | | |
| CITY Wichita | | | TRUCK # | | | |
| STATE KS | | | DRIVER | | | |
| ZIP CODE 67206 | | | TRUCK # | | | |

JOB TYPE 3AP HOLE SIZE 12 1/4 HOLE DEPTH 2167 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 265 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.75 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 30%
 DISPLACEMENT 15.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting - Broke Circulation - Moved 165 sks
Class A + 3% CACK 2 - Displaced 14 1/2 bbls - (Circulation)
Cement to Surface.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 700.00 | 700.00 |
| 5406 | 20 | MILEAGE | 3.55 | 71.00 |
| 11045 | 165 | skts Class A | 13.10 | 2161.50 |
| 1102 | 400 | lbs CACK 2 | 173 | 292.00 |
| 5407 | 1 | Bulk Delivery | 305.00 | 305.00 |
| | | | RECEIVED | |
| | | | AUG 12 2010 | |
| | | | KCC WICHITA | |
| | | | Subtotal | 3529.50 |
| | | | SALES TAX | 180.04 |
| | | | ESTIMATED TOTAL | 3659.54 |

Form 3737

AUTHORIZATION [Signature]

TITLE 233965

DATE _____



CONSOLIDATED
Oil Well Services, LLC

MAY 03 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234022

Invoice Date: 04/30/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

VARNER A #44
24271
04-29-10

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 125.00 | 16.5000 | 2062.50 |
| 1110A | KOL SEAL (50# BAG) | 600.00 | .4000 | 240.00 |
| 1144 | SP-402 (MUD CLEAN AGENT) | 5.00 | 26.2500 | 131.25 |
| 4104 | CEMENT BASKET 5 1/2" | 2.00 | 213.0000 | 426.00 |
| 4130 | CENTRALIZER 5 1/2" | 6.00 | 46.0000 | 276.00 |
| 4159 | FLOAT SHOE AFU 5 1/2" | 1.00 | 319.0000 | 319.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 235.0000 | 235.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 467 | CEMENT PUMP | 1.00 | 900.00 | 900.00 |
| 467 | EQUIPMENT MILEAGE (ONE WAY) | 18.00 | 3.55 | 63.90 |
| 491 | MIN. BULK DELIVERY | 1.00 | 305.00 | 305.00 |

Parts: 3689.75 Freight: .00 Tax: 195.57 AR 5154.22
Labor: .00 Misc: .00 Total: 5154.22
Sublt: .00 Supplies: .00 Change: .00

RECEIVED

AUG 12 2010

Signed _____

Date _____ KCC WICHITA

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

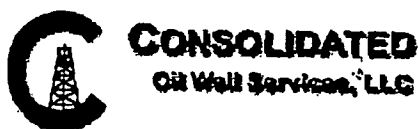
GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 24271

LOCATION Eldorado #80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|---------|--------|
| 4-29-10 | 8511 | Garner A - #44 | 17 | 28.5 | 4E | Butler |
| CUSTOMER Voss Oil Corp. | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 1700 Waterfront Pkway, bld 500 | | | 467 | Bill | | |
| CITY STATE ZIP CODE Wichita KS 67226 | | | 491 | Greg | | |

JOB TYPE Long String D HOLE SIZE 7 7/8 HOLE DEPTH 2404 ft. CASING SIZE & WEIGHT 5 1/2" 14.0 #
 CASING DEPTH 2402 ft. DRILL PIPE _____ TUBING _____ OTHER Used
 SLURRY WEIGHT 13.0-15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 33.48 ft.
 DISPLACEMENT 57.89 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 5 1/2" Casing. Circulate 45 min. with rig mud pump. Rig up Pump truck Pump 50 BBL Fresh H2O, 10 BBL Mud Flush, 5 BBL Fresh H2O, Pump 125 sks Thick-set 5 1/2" Kol-Seal, Shutdown, Wash up pump & lines, release 5 1/2" Loc Set Plug & disp 57.89 DBL Fresh H2O, Dump Plug

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|--------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 900.00 | 900.00 |
| 5406 | 18 | MILEAGE | 3.55 | 63.90 |
| 1126A | 125 sks | Thick-set | 16.50 | 2062.50 |
| 1110A | 600 lbs | Kol-Seal | .40 | 240.00 |
| 1144 | 5 gal | mud flush | 26.25 | 131.25 |
| 4104 | 2 | 5 1/2" Cement Baskets | 213.00 | 426.00 |
| 4130 | 6 | 5 1/2" Centralizers | 46.00 | 276.00 |
| 4159 | 1 | 5 1/2" AFU Float Shoe | 319.00 | 319.00 |
| 4454 | 1 | 5 1/2" Latch Down Plug + O. RECEIVED | 235.00 | 235.00 |
| 5407 | 1 | Min. Bulk Del. AUG 12 2010 | 305.00 | 305.00 |
| KCC WICHITA | | | | |
| Subtotal | | | | 4958.65 |
| SALES TAX | | | | 193.67 |
| ESTIMATED TOTAL | | | | 5152.32 |

Form 3737

AUTHORIZATION

Gregory Lantz

TITLE

234022

DATE