CONFIDENTIA

5144

1700 N. Waterfront Parkway, Building #1200

<u>AUG 1 3 2010</u>

CONFIDENTIAL

☐ SIOW

SIGW

Temp. Abd.

Conv. to SWD

Workover

Mull Drilling Company, Inc.

Mark Shreve

□ wsw

Ø D&A

Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:

Re-perf.

264-6366

Re-Entry

SWD

🗌 ENHR

GSW

Original Total Depth: ___

_ Plug Back Total Depth

Permit #: _____

Conv. to ENHR

Conv. to GSW

Permit #: _

Permit #:

OPERATOR: License #

Address 1: Address 2: _ City: Wichita

Contact Person:

Purchaser: N/A

✓ New Well

Oil

Gas

□ og

Operator: __ Well Name: __

Original Comp. Date: ___

Deepening

Plug Back:

Commingled

SWD

Dual Completion

316

CONTRACTOR: License # 33575 WW Drilling, LLC

Wellsite Geologist: Kevin Kessler

Designate Type of Completion:

CM (Coal Bed Methane)

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

AUG 1 6 2010

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASECC WICHITA

AFI NO. 13 -	0110112
API No. 15	
NE_SE_SE_SW Sec. 17 Twp. 17 S. R.	
359 Feet from North /	
2,634 Feet from East / 🗸	
Footages Calculated from Nearest Outside Section (
□ NE □ NW □ SE ☑ SW	Somer.
County: Ness	
Lease Name: W	/ _{OII #.} 3-17
Onelines	
Field Name: Oppliger Producing Formation: N/A	
_	
Elevation: Ground: 2436' Kelly Bushing	
Total Depth: 4686' Plug Back Total Depth: N/A	
Amount of Surface Pipe Set and Cemented at:	
Multiple Stage Cementing Collar Used?	No
If yes, show depth set:	Fe
If Alternate II completion, cement circulated from:	
feet depth to:w/w/	sx cm
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Chloride content: 32,000 ppm Fluid volume	. 1000 bb
Dewatering method used: Allowed to evaporate	
Location of fluid disposal if hauled offsite:	
Operator Name:	
Lease Name: License #:	
Lease Name: License #: Quarter Sec TwpS. R	East 🗌 Wes

☐ ENHR Permit #: ___ ☐ GSW Permit #: __ 4/29/10 5/7/2010 5/7/2010 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **AFFIDAVIT** I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: President/COO Date: 8/13/10

KCC Office Use ONLY
Letter of Confidentiality Received Date: 8/13/10 - 8/13/12
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date: