

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

<u>04/13/2010</u>	<u>04/15/2010</u>	<u>04/30/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22696-00-00

Spot Description: _____

NE - NE - SW - SE Sec. 32 Twp. 31 S. R. 38 East West

_____ 1250 Feet from North / South Line of Section

_____ 1390 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County Stevens

Lease Name Libby A Well # 3H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3166 Kelley Bushing _____

Total Depth 2910 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2600 ppm Fluid volume 60 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite:

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFEER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins

Title REGULATORY ANALYST Date 08/13/2010

Subscribed and sworn to before me this 13TH day of AUGUST

20 10
Notary Public

Dee Anna Franklin
DEE ANNA FRANKLIN
My Commission Expires
January 08, 2013

Date Commission Expires _____

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes. Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Att 1 - Dlg - 8/19/10

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name Libby A

Well # 3H

Sec. 32 Twp. 31 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CEMENT BOND LOG GAMMA RAY / OCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1407</td> <td></td> </tr> <tr> <td>Base Stone Corral</td> <td>1718</td> <td></td> </tr> <tr> <td>Chase</td> <td>2438</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2744</td> <td></td> </tr> </table>	Name	Top	Datum	Base Cedar Hills	1407		Base Stone Corral	1718		Chase	2438		Council Grove	2744	
Name	Top	Datum														
Base Cedar Hills	1407															
Base Stone Corral	1718															
Chase	2438															
Council Grove	2744															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	690	STANDARD	470	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2905	MIDCON50/50	480	.5 HALAD
					TOC=229		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2636-50; 2596-2602; 2531-37; 2473-79	Frac w/137,634 gals 20# x-linked	2473-2650
		borate 5% KCL w/300,000# 12/20snd	2473-2650

TUBING RECORD	Size 2 3/8	Set At 2672	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 04/30/2010		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 254	Water Bbls. 0	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 2473 - 2650
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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- _____

LOCATION OF WELL: COUNTY Stevens

OPERATOR Anadarko Petroleum Corporation

LEASE Libby A

1250 feet from south/~~north~~ line of section

WELL NUMBER 3H

1390 feet from east / ~~west~~ line of section

FIELD Hugoton

SECTION 32 TWP 31 (S) RG 38 X/E/W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

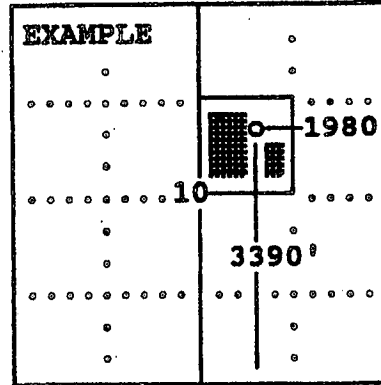
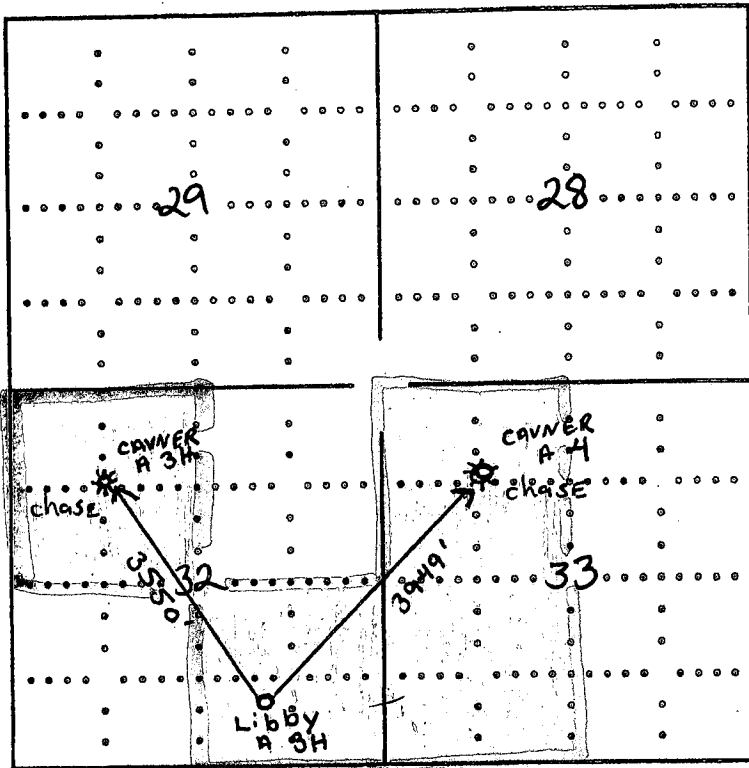
IS SECTION X REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE NE - SW - SE

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



SEWARD CO.

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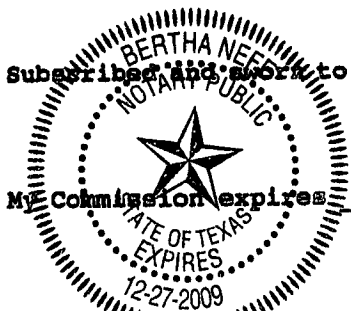
The undersigned hereby certifies as Staff Regulatory Analyst (title) for

Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Diana Smart

Subscribed and sworn to before me on this 14th day of December, 19 2009

Bertha Neff
 Notary Public



12-27-09

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778907	Quote #:	Sales Order #: 7301123
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: LIBBY	Well #: A-3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG H	9.3	449385	LOPEZ, JUAN R	9.3	198514	MATA, ADOLFO V	9.3	419999
WILTSHIRE, MERSHEK Tonje	9.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	690 MW	BHST	On Location	13 - Apr - 2010	19:30	CST
Job depth MD	675. ft	Job Depth TVD	Job Started	14 - Apr - 2010	02:55	CST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Apr - 2010	03:47	CST
Perforation Depth (MD) From		To	Departed Loc	14 - Apr - 2010	05:00	CST

Well Data


Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production				7.625				675. ^{0' MW}	3750. ^{2905' MW}	2905' MW	
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				675.		
Cement Production Casing	Unknown		5.5	4.974	18 ^{14 MW}				690 MW 3750. 2905 MW		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush					bbl	8.33	.0	.0	5.0			
2	HALLIBURTON LIGHT STANDARD	HALLIBURTON LIGHT STANDARD - SBM (12313)			350.0	sacks	12.4	2.09	11.42	5.0	11.42		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.423 Gal	FRESH WATER											
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			220.0	sacks	15.6	1.2	5.24	5.0	5.24		
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	5.238 Gal	FRESH WATER											
4	Displacement					bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job				
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint								
Frac Ring # 1 @		ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @		ID		
The Information Stated Herein Is Correct					Customer Representative Signature 								

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778907	Quote #:	Sales Order #: 7301123
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: LIBBY	Well #: A-3H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

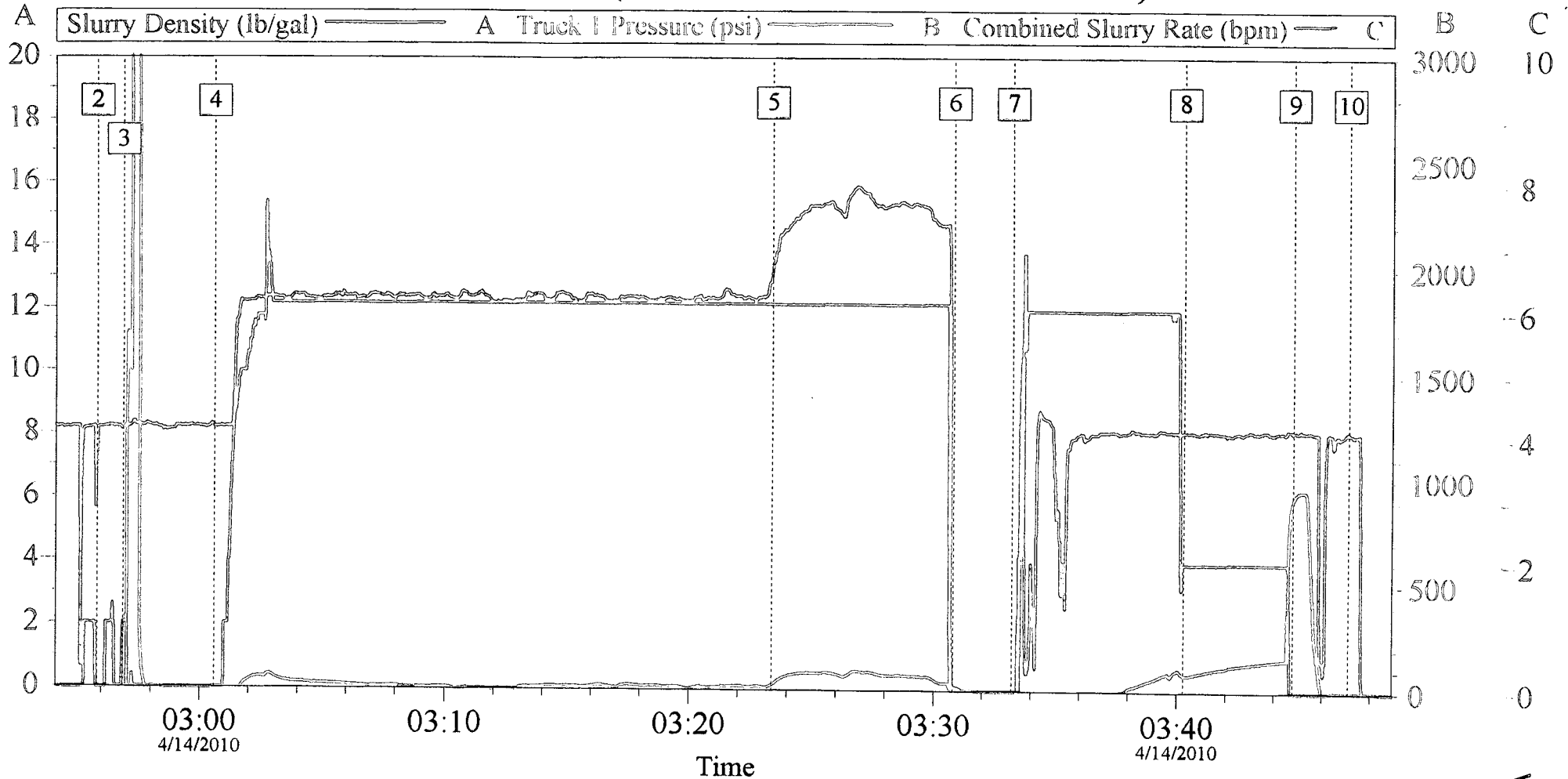
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/13/2010 16:00							
Arrive At Loc	04/13/2010 19:30							
Pre-Job Safety Meeting	04/13/2010 19:45							
Start Job	04/14/2010 02:55							
Test Lines	04/14/2010 02:56						2500.0	
Pump Lead Cement	04/14/2010 03:00		6	130			80.0	350 SKS HLC @ 12.4#
Pump Tail Cement	04/14/2010 03:23		6	47			90.0	220 SKS CLASS A @ 15.6#
Drop Top Plug	04/14/2010 03:30		6		177		90.0	END CEMENT
Pump Displacement	04/14/2010 03:33		6	41			.0	RIG WATER
Other	04/14/2010 03:40		2	31			130.0	SLOW RATE
Other	04/14/2010 03:44						170.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/14/2010 03:44		2		41		950.0	FLOAT HELD
End Job	04/14/2010 03:47							
Cement Returns to Surface	04/14/2010 04:00							60 BBLs OF CEMENT TO SURFACE

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ANADARKO PETROLEUM LIBBY #A-3H (8 5/8 SURFACE CASING)



Global Event Log					
2	Start Job	02:55:50	3	Test Lines	02:56:53
4	Pump Lead Cement	03:00:36	5	Pump Tail Cement	03:23:23
6	Drop Top Plug	03:30:48	7	Pump Displacement	03:33:13
8	Other	03:40:16	9	Bump Plug	03:44:47
10	End Job	03:47:06			

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Customer:	Job Date: 14-Apr-2010	Sales Order #: 7301123
Well Description:	UWI:	

UNRECORDED
AUG 17 2010

HALLIBURTON

KCC WICHITA **Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2778907	Quote #:	Sales Order #: 7308426
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Libby	Well #: A-3H	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AQUILERA, FABIAN	11.3	442123	LOPEZ, JUAN R	11.3	198514	TORRES, CLEMENTE	11.3	344233
WILTSHIRE, MERSHEK Tonje	11.3	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					15 - Apr - 2010	16:30	CST
Form Type	2905 MW	BHST	2905 MW	On Location	15 - Apr - 2010	19:30	CST
Job depth MD	2905. ft	Job Depth TVD	2905. ft	Job Started	16 - Apr - 2010	04:39	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	16 - Apr - 2010	05:36	CST
Perforation Depth (MD)	From	To		Departed Loc	16 - Apr - 2010	07:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2 Production Casing	Unknown		5.5	5.012	14.				3750 2905	MW	
Production Open Hole	Unknown		5.5	5.012	14.			875 690 MW	3750 2905	MW	
Surface Casing	Unknown		8.625	8.097	24.				875 690 MW	MW	

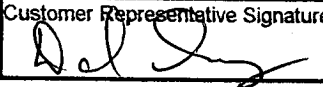
Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 5-1/2 8RD	1	EA		
PLUG ASSY, 3 WIPR LTH-DWN, 5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Cementing Job Summary

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0						
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84					
	0.25 lbm	POLY-E-FLAKE (101216940)												
	17.838 Gal	FRESH WATER												
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25					
	10 lbm	KOL-SEAL, BULK (100064233)												
	0.5 %	HALAD(R)-322, 50 LB (100003646)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
	7.25 Gal	FRESH WATER												
4	2% Clay-Fix 3 Water w/ Biocide Displacement		70.00	bbl	8.33	.0	.0	6.0						
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)												
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)												
	42 gal/bbl	WATER - FRESH - GAL (24047)												
Calculated Values			Pressures			Volumes								
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad						
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment						
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job						
Rates														
Circulating		Mixing		Displacement		Avg. Job								
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature 										

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2778907		Quote #:		Sales Order #: 7308426	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep:			
Well Name: Libby			Well #: A-3H		API/UWI #:		
Field: GREENWOOD GAS AREA		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: TRINIDAD			Rig/Platform Name/Num: TRINIDAD #208				
Job Purpose: Cement Production Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: HESTON, MYRON			Srcv Supervisor: WILTSHIRE, MERSHEK		MBU ID Emp #: 195811		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/15/2010 16:30							
Arrive At Loc	04/15/2010 19:30							
Pre-Job Safety Meeting	04/15/2010 19:45							
Start Job	04/16/2010 04:39							5 1/2" PRODUCTION CASING
Test Lines	04/16/2010 04:40						3000.0	
Pump Lead Cement	04/16/2010 04:44		6	103			385.0	200 SKS MIDCON 2 @11.4#
Pump Tail Cement	04/16/2010 05:00		6	81			105.0	280 SKS 50/50 POZ @ 13.3#
Drop Top Plug	04/16/2010 05:15		6		184		105.0	END CEMENT
Clean Lines	04/16/2010 05:16							
Pump Displacement	04/16/2010 05:19		6	70			60.0	RIG WATER
Other	04/16/2010 05:32		2	60			730.0	SLOW RATE
Other	04/16/2010 05:35						800.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/16/2010 05:35		2		70		1800.0	FLOAT HELD
End Job	04/16/2010 05:36							
Cement Returns to Surface	04/16/2010 05:45							65 BBL OF CEMENT TO PIT

RECEIVED

AUG 17 2010

Sold To #: 300466

Ship To #: 2778907

Quote #:

Sales Order #:

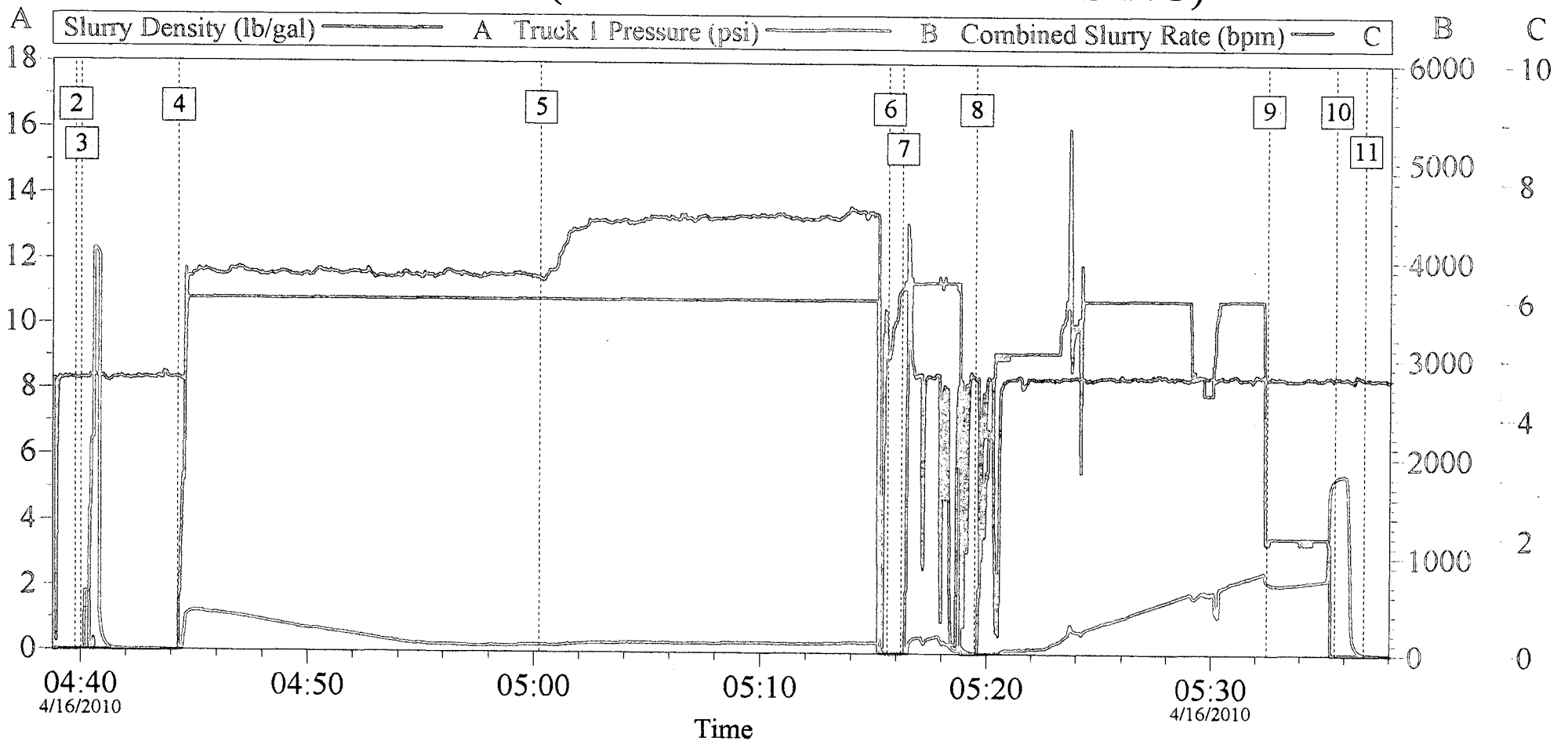
7308426

SUMMIT Version: 7.20.130

Friday, April 16, 2010 05:49:00

KCC WICHITA

ANADARKO PETROLEUM CORP. LIBBY #A-3H (5 1/2" PRODUCTION CASING)



Global Event Log					
2	Start Job	04:39:46	3	Test Lines	04:40:01
4	Pump Lead Cement	04:44:17	5	Pump Tail Cement	05:00:15
6	Drop Top Plug	05:15:38	7	Clean Lines	05:16:14
8	Pump Displacement	05:19:30	9	Other	05:32:30
10	Bump Plug	05:35:34	11	End Job	05:36:53

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 WICHITA

Customer:	Job Date: 16-Apr-2010	Sales Order #: 7308426
Well Description:	UWI:	