

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 17 2010

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 6768
Name: Carrie Exploration and Development
Address 1: 210 West 22nd Street
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Ron Herold
Phone: (785) 625-9318 Cell 913 961 2760
CONTRACTOR: License # 33350
Name: Southwind Drilling Inc.
Wellsite Geologist: Herb Deines
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Stanolind Oil & Gas Co.
Well Name: Henry Kipp

Original Comp. Date: 4-16-1938 Original Total Depth: 3371
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or 7-2-2010 Date Reached TD 8-4-10 Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-14955-00-01
Spot Description: 330FSL 990FWL
SE SW SW Sec. 34 Twp. 19 S. R. 11 East West
380 352 Feet from North / South Line of Section
990 4292 Feet from East / West Line of Section
Per GPS - KCC Dig
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton
Lease Name: Thomas Farms Well #: C-2 SWD
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1773 Kelly Bushing: 1781
Total Depth: 3715 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 199 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1604 Feet
If Alternate II completion, cement circulated from: 1604
feet depth to: surface w/ 900 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 21,000 ppm Fluid volume: 700 bbls
Dewatering method used: haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service
Lease Name: Sieker License #: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Permit #: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Ron Herold
Title: Partner Date: 8-13-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WD DG Date: 8/19/10

Operator Name: Carrie Exploration and Development Lease Name: Thomas Farms Well #: C-2 SWD
 Sec. 34 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3051</td> <td>1260</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>1517</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 17 2010 KCC WICHITA </div>	Name	Top	Datum	Lansing Kansas City	3051	1260	Arbuckle	3308	1517
Name	Top	Datum								
Lansing Kansas City	3051	1260								
Arbuckle	3308	1517								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13	?	199	common	200	unknown
Production	11" & 9"	7"	20#	3386	60/40 pos	200	18% salt, 1/2% CFR, 5% Gilsontite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1607' to Surface	A Con Blend Common	900	3% CC, 1/4#/sx Celloflake, 15% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>4 1/2</u>	Set At: <u>3381.28</u>	Packer At: <u>3381.28</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. AS soon as approved		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>SWD</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u>SWD</u>	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	07/13/2010
INVOICE NUMBER		
1718 - 90358955		

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN:

J LEASE NAME Thomas Farms 1 C-2 84/L
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40205144	19905			Net - 30 days	08/12/2010
For Service Dates: 07/12/2010 to 07/12/2010		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040205144					
171801649A Cement-New Well Casing/Pi 07/12/2010 CNW-Port Collar					
A-Con Blend Common		900.00	EA	11.34	10,205.71 T
Cello-flake		225.00	EA	2.33	524.46 T
Calcium Chloride		2,538.00	EA	0.66	1,678.84 T
Heavy Equipment Mileage		220.00	MI	4.41	970.17
Proppant & Bulk Delivery Charges		2,327.00	MI	1.01	2,345.55
Blending & Mixing Service Charge		900.00	MI	0.88	793.78
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	2.68	147.26
Depth Charge; 1001'-2000'		1.00	HR	944.97	944.97
Service Supervisor		1.00	HR	110.25	110.25

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 AUG 17 2010
 KCC WICHITA

pd 8-3-10
 #2196

Handwritten initials

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,720.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	905.86
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	18,626.85
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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AUG 17 2010

KCC WICHITA

0910000171
FIELD SERVICE TICKET

1718 1649 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/2/10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: CARRIE EXPL. & DEV.	LEASE: THOMAS FRANKS	WELL NO. 1							
ADDRESS:	COUNTY: BARBON	STATE: KS							
CITY:	STATE:	SERVICE CREW: KC CLAMORE, MATT ED,							
AUTHORIZED BY:	JOB TYPE: CWL - PULVERIZER MATT BRESON								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19907		19831	3	19832	3		7/2	PM	0700
		19862	3	21010	3	ARRIVED AT JOB		AM	1300
19903	3					START OPERATION		AM	1330
19905	3	19960	3	19866		FINISH OPERATION		AM	1630
		19918	3			RELEASED		AM	1700
						MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
07101	A-CON CEMENT	900 SK			16,200.00
00102	CEL PASTE	225 lb.			852.50
00109	CRACKER MORTAR	2538 lb.			2664.90
E100	PICKUP MILE.	53 mile			233.75
E101	TRUCK MILE.	220 miles			1540.00
E113	BULK DELIVERY	2327 Tm			3722.40
CE202	PUMP CHARGE	1 EACH			1500.00
CE240	BLENDED MORTAR	900 SK			1260.00
5003	SERVICE SUPERLUBE	1 EACH			175.00
SUB TOTAL					17,720.99

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		17,720.99

SERVICE REPRESENTATIVE: K. Gordley
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ron Herold
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE	CUST NO	INVOICE DATE
1 of 1	1005952	07/08/2010
INVOICE NUMBER		
1718 - 90355568		

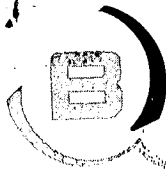
Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN:

J LEASE NAME Thomas Farms *(-12 SWD)*
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40203224	19905		Net - 30 days	08/07/2010		
For Service Dates: 07/02/2010 to 07/02/2010 0040203224 171801646A Cement-New Well Casing/Pi 07/02/2010 Longstring		QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
				RECEIVED AUG 17 2010 KCC WICHITA		
		60/40 POZ	230.00	EA	7.56	1,738.67 T
		Salt (Fine)	1,781.00	EA	0.31	560.98 T
		Cement Friction Reducer	86.00	EA	3.78	325.06 T
		Gilsonite	1,000.00	EA	0.42	422.07 T
		Latch Down Plug & Baffle 7" (Blue)	1.00	EA	545.23	545.23
		Centralizer 7 x 9 7/8	3.00	EA	78.74	236.23
		7" Basket (Blue)	1.00	EA	201.59	201.59
		CS-1L KCL Substitute	1.00	EA	22.05	22.05 T
		Mud Flush	500.00	EA	0.54	270.88 T
		Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.68	147.25
		Heavy Equipment Mileage	110.00	MI	4.41	485.07
		Proppant and Bulk Delivery Charges	545.00	MI	1.01	549.32
		Depth Charge; 3001-4000'	1.00	HR	1,360.71	1,360.71
		Blending & Mixing Service Charge	230.00	MI	0.88	202.85
		Plug Container Utilization Charge	1.00	EA	157.49	157.49
		Service Supervisor	1.00	HR	110.24	110.24

*pd 7-12-10
5978*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,335.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	210.40
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,546.09
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

RECEIVED

AUG 17 2010

KCC WICHITA

FIELD SERVICE TICKET

1718 1646 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-2-10	DISTRICT: <i>Pratt, KS</i>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <i>CARRIE EXPL. & DEV.</i>	LEASE: <i>THOMAS FARMS</i>	WELL NO. <i>2</i>					
ADDRESS:	COUNTY: <i>BARTON</i>	STATE: <i>KS.</i>					
CITY:	STATE:	SERVICE CREW: <i>K.B. McGUIRE, ROCKY</i>					
AUTHORIZED BY:	JOB TYPE: <i>CNW - LOW STRENGTH</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: <i>7-2</i> AM/PM: <i>0330</i>
<i>19907</i>	<i>1 1/2</i>	<i>17831</i>	<i>1 1/2</i>			ARRIVED AT JOB	AM/PM: <i>0800</i>
		<i>17862</i>				START OPERATION	AM/PM: <i>1300</i>
<i>19903</i>	<i>1 1/2</i>					FINISH OPERATION	AM/PM: <i>1430</i>
<i>19905</i>						RELEASED	AM/PM: <i>1500</i>
						MILES FROM STATION TO WELL	<i>55</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 Per	200 SK.			2400.00
CE103	60/40 Per	30 SK.			360.00
CE111	SALT	1781 lb.			890.50
CE112	CFR	86 lb.			516.00
CE201	GILSONITE	1000 lb.			670.00
CE608	7" LATCH DOWN PUMP	1 EACH			865.50
CE1772	7" CENTRALIZER	3 EACH			375.00
CE1902	7" BRACKET	7 EACH			320.00
CE704	CS-12 KCL	1 gallon			35.00
CE151	MUD PUMP	500 gallon			430.00
E100	PERKUP MILE.	5/8 mile			233.75
E101	TRUCK MILE.	110 mile			770.00
E113	BULK DELIVERY	545 TM			871.25
CE204	PUMP CHARGE	1 EACH			2160.00
CE240	BLENDING CHARGE	230 SK.			372.00
CE504	PUMP CONTROLLER	1 EACH			250.00
5003	SERVICE SUPERVISOR	1 EACH			175.00
SUB TOTAL					<i>7335.60</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<i>ALS</i>

SERVICE REPRESENTATIVE: *K. GORDLEY*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Ron Hend*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)