

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66007
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/06/2010	06/11/2010	08/09/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23726-00-00
Spot Description:
NW NE NW SE Sec. 18 Twp. 25 S. R. 22 East West
2,445 Feet from North / South Line of Section
1,815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Page _____ Well #: 4
Field Name: Bronson/Xenia
Producing Formation: Squirrel & Bartlesville
Elevation: Ground: 1042 Kelly Bushing: _____
Total Depth: 751 Plug Back Total Depth: 743.65
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Returned to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: Owner/Operator Date: 08/11/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/19/10

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 4

Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>459</td> <td>464</td> </tr> <tr> <td>Bartlesville</td> <td>683</td> <td>700</td> </tr> </table>	Name	Top	Datum	Squirrel	459	464	Bartlesville	683	700
Name	Top	Datum								
Squirrel	459	464								
Bartlesville	683	700								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs.	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs.	743.65	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

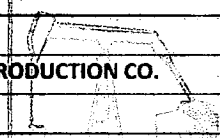
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	459-464		464
2	683-689		689
4	690-694		694
2	696-700		700

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Page	
Owner:	Stk Oil	
OPR #:	33551	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
743.65	90	5 5/8

2 7/8" 510



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

SN:	Packer:
NONE	
Plugged:	Bottom Plug:

Well #:	4
Location:	N1/4NW1/4E, S18T25, R22E
County:	Bourbon
FSL:	2445
FEL:	1815
API#:	15-011-23726
Started:	6-9-10
Completed:	6-11-10
TD:	751

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	3	542	light shale
4	5	chgy loose Rock	17	559	Dark Shale
6	11	lime	1	560	lime
3	14	Black Shale	2	562	Dark Shale
1	15	lime	4	566	Black Shale
5	20	Shale	38	598	light shale limy
8	28	Sandy shale	1	599	lime
26	54	lime	5	604	Shale
2	56	Black Shale	10	614	Sandy Shale
3	59	lime	13	627	Dark Shale
10	69	Shale	9	636	light shale
27	96	lime	23	659	light sandy shale
9	115	Shale	3	662	Sand strong odor Poor Bleed
5	120	Black Shale	3	665	Sand Dry
24	144	Shale	12	677	Sandy shale
5	149	lime	6	683	Dark Shale
65	214	Shale	6	689	Oil Sand Good Bleed
1	215	Black Shale	1	690	Oil sand shaley Good Bleed
15	230	light Shale	2	692	Oil sand some shale Good Bleed
4	234	Red Bed	2	694	Oil sand Good Bleed
12	246	light shale	2	696	Shale oil sand str. Poor
11	257	light Shale limy	2	698	Oil sand shaley Good Bleed
9	266	lime	2	700	Oil sand Good Bleed
11	277	Shale limy	4	704	Black sand strong odor Poor oil Bleed
5	282	Red Bed	16	720	Dark Shale
10	292	Shale	2	722	Dry sand shaley
3	301	Sand Dry	19	741	Dark Shale
38	339	Sandy shale	3	744	Dry sand shaley
12	351	Shale	TD	751	Dark Shale
1	352	Coal			
4	356	Shale			
19	375	lime			
2	377	Black Shale			
41	418	Dark Shale			
17	435	lime			
6	441	Black Shale			
6	447	lime Ft. SCOTT			
4	451	light Shale			
7	458	light Shale sandy			
1	459	Sandy shale Oil sand str. Fair Bleed			
2	461	Oil sand shaley Fair Bleed			
1	462	Shale Oil sand str. Fair Bleed			
2	464	Sandy shale oil sand str. Fair Bleed			
42	506	Sandy Shale			
16	522	Shale			
14	536	Dark shale			
3	539	Black Shale limy			

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