

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 011-23725-00-00
Spot Description: _____
NW NW NW SE Sec. 18 Twp. 25 S. R. 22 East West
2,445 Feet from North / South Line of Section
2,475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: _____ Page _____ Well #: 3
Field Name: Bronson/Xenia

Producing Formation: Squirrel & Tucker
Elevation: Ground: 1054 Kelly Bushing: _____
Total Depth: 791 Plug Back Total Depth: 783.5
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Returned to injection

Location of fluid disposal if hauled offsite:

Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter NE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/28/2010 06/02/2010 07/27/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: Owner/Operator Date: 08/10/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/19/10

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 3
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>455</td> <td>466</td> </tr> <tr> <td>Tucker</td> <td>751</td> <td>756</td> </tr> </table>	Name	Top	Datum	Squirrel	455	466	Tucker	751	756
Name	Top	Datum								
Squirrel	455	466								
Tucker	751	756								

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs.	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs.	783.5	One	95	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	455-460		460
4	461-466		466
2	751-756		756

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Page	
Owner:	S+K Oil Company	
OPR #:	33551	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
753.50	95 sacks	5 5/8

2 2/3 Sack

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	3
Location:	NW NW SE S8 T35R
County:	Nowata
FSL:	2445
FEL:	2475
API#:	15-011-23725-00-00
Started:	5/28/10
Completed:	6/2/10
TD:	791'

SN:	Packer:
NONE	
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	1	463	Oil Sand (good bleed) some shale
2	3	loose rocks + clay	2	465	oil sand (shaly) good bleed
2	5	Clay (lime str)	1	466	Sandy shale (oil str) fair bleed
2	7	lime	12	478	Sandy shale
2	8	black shale	41	499	Shale
2	11	lime	1	500	lime
9	20	Shale	39	529	Shale
1	21	lime	17	546	light shale
5	26	shale	20	570	dark shale
28	34	lime	1	557	lime
2	56	Shale	37	594	Shale
2	58	Black shale	1	595	lime
3	61	lime	12	607	Shale
7	68	shale	10	617	Sandy shale
14	82	lime	5	622	dark shale
8	87	shale	1	623	Coal
3	90	lime	5	628	black shale
17	107	shale	14	642	light sandy shale
7	114	Black shale	12	654	shale
23	137	Shale	5	659	Sandy shale (strong odor) rainbow
4	143	lime	8	667	Sandy shale
164	207	Shale	3	690	Shale (oil str) poor bleed
1	208	black shale	12	682	dark shale
24	232	Shale	31	713	Sandy shale
6	238	red bed	4	717	Sandy (dry)
13	251	Shale	2	719	dark shale (sand str. dry)
11	262	lime	2	721	dark shale
14	276	Sandy shale	3	724	Sand (dry)
5	281	red bed	2	726	Sandy shale
9	290	shale	14	746	dark shale
9	299	Sand (dry)	7 1/2	747 1/2	Sandy shale
33	332	Sandy shale	3	756 1/2	oil sand (shaly some show)
15	247	Shale	2 1/2	753	oil sand (some shale) (good bleed)
1	348	Coal	1 1/2	754 1/2	Shale (sand str. fair bleed)
3	351	Shale	2	756 1/2	oil sand (some shale) (fair bleed)
22	373	lime	1 1/2	758	Sandy shale (some oil show)
1	374	black shale	5 1/2	779 1/2	Sandy shale
33	417	Shale	1 1/2	781	Sandy shale (oil sand str) strong
16	427	lime	TD	791	Dark shale
5	438	black shale			
5	443	lime (ft scott)			
5	448	light shale			
5	453	Sandy shale			
2	455	Shale			
4	457	oil sand (good bleed)			
2	461	oil sand (good bleed) some shale			
1	462	oil sand (good bleed)			

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