

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

API No. 15 - 011-23718-00-00
Spot Description: _____
NW SW NE SE Sec. 18 Twp. 25 S. R. 22 East West
1,785 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 24
Field Name: Bronson/Xenia
Producing Formation: Squirrel & Bartlesville
Elevation: Ground: 1047 Kelly Bushing: _____
Total Depth: 800 Plug Back Total Depth: 756.5
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>04/16/2010</u>	<u>04/22/2010</u>	<u>08/09/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Returned to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 08/11/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/19/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 24
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>458</td> <td>462</td> </tr> <tr> <td>Bartlesville</td> <td>646</td> <td>700</td> </tr> </table>	Name	Top	Datum	Squirrel	458	462	Bartlesville	646	700
Name	Top	Datum								
Squirrel	458	462								
Bartlesville	646	700								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs.	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs.	756.5	One	89	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	458-462	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">AUG 16 2010</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">KCC WICHITA</div>	462
2	646-657		657
2	680-685		685
4	686-690		690
4	698-700		700

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swisher	
Owner:	S + K Oil Company	
QPR #:	33551	
Contractor:	Dale Jackson Production Co.	
OPR #:	4339	
Surface:	Cemented: 5	Hole Size: 8 3/4
Longstring:	Cemented: 89 Secks	Hole Size: 5 5/8

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 24
Location: SW NE SW Sig T25R2
County: Bourbon
FSL: 1795
FEL: 3795
API#: 15-011-23718-00-00
Started: 4-16-10
Completed: 4-22-10
TD: 800

SN: None	Packer:
Plugged:	Bottom Plug:

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	1 1/2	458 1/2	Shale
3	4	Loose Rock & Clay	1/2	459	oil sand Shale (Fair Bleed)
2	6	Lime	1/2	459 1/2	Lime
3	9	Clay	1 1/2	461	oil sand (Limey) (Fair Bleed)
2	11	Lime	4	465	Sandy shale (oil sand str) (Poor Bleed)
3	14	Black shale	30	495	Sandy shale
4	18	Lime	21	516	Shale
2	20	Shale	2	518	Lime
33	53	Lime	35	553	Shale
1	54	Shale	1	554	Lime
1	55	Black shale	3	557	Shale
4	59	Lime	1	558	Coal
6	65	Shale	15	577	Light shale
22	87	Lime	1	578	Coal
26	113	Shale	4	592	Dark shale
7	116	Black shale	8	590	Light sandy shale
21	137	Shale	1	591	Lime
1	143	Lime	11	602	Shale
70	213	Shale	8	610	Sandy shale
2	215	Black shale	14	629	Shale
15	230	Light sandy shale	10	634	Light sandy shale
3	233	Red Bed	1	635	Sand (Shaley) (Strong odor)
16	240	Shale	5	640	Sand (Strong odor) (Some oil show)
14	263	Lime	2	642	Sand (Some odor)
14	274	Shale (Limey) (Some Red Bed)	4	646	Sand (Strong odor) (Some oil show)
5	279	Red Bed	8	654	oil sand (Good Bleed)
12	290	Shale	3	657	Black sand (Fair oil show)
1	291	Lime	1	658	Black sand (Shaley) (Strong odor)
6	297	Sand (Dry)	1	659	Black shale
3	300	Sandy shale	2	661	Sandy shale
1	301	Lime	1	662	Shale
2	303	Shale	18	680	Sandy shale
8	311	Sand (Dry)	2	682	oil sand (Shaley) (Fair Bleed)
25	336	Sandy shale	1	683	oil sand (Fair Bleed)
11	347	Shale	2	685	oil sand (Good Bleed)
2	349	Coal	1	686	Shale
3	352	Shale	2	688	oil sand (Good Bleed) (Some shale)
22	370	Lime	4	692	Sandy shale (Some oil sand str) (Fair Bleed)
3	377	Black shale	4	696	Sandy shale (Slight odor)
39	416	Shale	2 1/2	698 1/2	Black sand (Shaley) (Little oil show)
15	431	Lime	1 1/2	700	oil sand (Shaley) (Some Black Sand) (Good Bleed)
2	437	Shale	2	702	Black sand (Some odor)
6	439	Black shale	2	704	Sandy shale (Some odor)
4	443	Lime (Fort scatt)	2	706	Sand (Shaley) (Some oil show)
5	448	Shale	3	709	Sandy shale (Strong odor)
6	456	Light sandy shale	55	764	Sandy shale
1	457	Sandy shale (oil sand str) (Poor Bleed)	3	767	Sandy shale (Strong odor)
			4	771	Black sand (Strong odor) (Little oil show)
			TD	800	Shale Dark

RECEIVED
 AUG 16 2010
 KCC WICHITA