

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGIN

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO Box 184  
Address 2: \_\_\_\_\_  
City: Blue Mound State: Ks Zip: 66010 + \_\_\_\_\_  
Contact Person: Steve Jackson  
Phone: ( 913 ) 756-2622  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

API No. 15 - 011-23717-00-00  
Spot Description: \_\_\_\_\_  
NE SW NE SW Sec. 18 Twp. 25 S. R. 22  East  West  
1,785 Feet from  North /  South Line of Section  
3,465 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Swisher Well #: 23  
Field Name: Bronson/Xenia

Producing Formation: Bartlesville  
Elevation: Ground: 1051 Kelly Bushing: \_\_\_\_\_  
Total Depth: 757 Plug Back Total Depth: 742  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 0 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: None ppm Fluid volume: 40 bbls  
Dewatering method used: Returned to injection

Location of fluid disposal if hauled offsite:

Operator Name: S & K Oil Production, Inc.  
Lease Name: Swisher 23 License #: 33551  
Quarter NE Sec. 18 Twp. 25 S. R. 22  East  West  
County: Bourbon Permit #: 15-011-23234-00-00

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

<u>04/23/2010</u>	<u>04/28/2010</u>	<u>07/27/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson  
Title: Owner/Operator Date: 08/10/2010

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJG Date: 8/19/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 23  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Ccl</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>464</td> <td>474</td> </tr> <tr> <td>Bartlesville</td> <td>689</td> <td>696</td> </tr> <tr> <td>Bartlesville</td> <td>709</td> <td>719</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED AUG 16 2010 KCC WICHITA</p>	Name	Top	Datum	Squirrel	464	474	Bartlesville	689	696	Bartlesville	709	719
Name	Top	Datum											
Squirrel	464	474											
Bartlesville	689	696											
Bartlesville	709	719											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs.	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs.	742	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	464-468      469-474		474
2	689-696		696
2	709-715      717-719		719

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swisher	
Owner:	St K Oil Company	
OPR #:	33551	
Contractor:	Dale Jackson Production Co	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5	8 1/4
Longstring	Cemented:	Hole Size:
742 2 1/8	90	5 1/8

8rd

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

SN:	None	Packer:	
Plugged:		Bottom Plug:	

Well #: 23
Location: SW NE SW S 18 T 25 R 2
County: Pawnee
FSL: 1785
FEL: 3465
API#: 15-011-23717-00-00
Started: 4-23-10
Completed: 4-28-10
TD: 757'

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	24	524	Shale
2	3	Loose Rock	4	528	Lime
10	13	Lime	35	563	Shale
4	17	Black shale	1	564	Lime
3	20	Lime	7	571	Shale
3	23	Shale	12	583	Light shale
36	58	Lime	9	592	Dark shale
2	68	Blacks	9	601	Light sandy shale
4	65	Lime	1	602	Lime
7	72	Shale	32	634	Shale
28	90	Lime	16	650	Light shale
22	112	Shale	14	664	Shale
2	114	Black shale	12	678	Sandy shale
27	141	Shale	11	689	Shale
6	147	Lime	7	696	oil sand (Good Block)
69	216	Shale	X 1/2	696	Shale
2	216	Black shale	1 1/2	698	oil sand (Good Block) (Some shale)
20	238	Light shale	3	701	Sandy shale (some color) (some black)
6	244	Red BED	3	704	Sandy shale
9	253	Shale	2	706	Sandy shale (Slight color)
14	267	Lime	3	709	Sandy shale (some oil sand str.) Poor Block
10	277	Shale (Limey)	4	713	Oil sand (shaly) (Good Block)
5	282	Red Red	2	715	oil sand (Good Block)
7	289	Shale	X 1	716	Sandy shale (strong odor)
11	300	Sand (Dry)	1	717	Sandy shale
35	335	Sandy shale	2	719	Oil sand (Good Block) (Some shale)
13	352	shale	2	721	Shale (some Black sand str.)
2	354	Coal	2	723	Sand (shaly) strong odor (Some oil sand)
6	360	Shale (limey)	TD	757	Sandy shale
18	378	Lime			
3	381	Black shale			
43	424	Shale			RECEIVED
15	439	Lime			AUG 16 2010
2	441	Shale			
4	445	Black shale			
5	448	lime (Fort scott)			KCC WICHITA
4	453	Shale			
3	456	Light sandy shale			
6	462	Sandy shale			
1	463	Sandy shale (strong odor)			
1	464	Sandy shale (oil sand str.)			
4 1/2	464 1/2	oil sand shaly Good Block		464 1/2	468 1/2
1/2	469	Lime			
5	474	oil sand (shaly) (Good Block)		469	477
4	478	Sandy shale (oil sand str.)			
4	486	Shale			
18	500	Sandy shale			

PS