

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/08/2010	05/19/2010	08/09/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23715-00-00
Spot Description: _____
SW SE NE Sw Sec. 18 Twp. 25 S. R. 22 East West
1,455 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 21
Field Name: Bronson/Xenia
Producing Formation: Squirrel & Bartlesville
Elevation: Ground: 1054 Kelly Bushing: _____
Total Depth: 732 Plug Back Total Depth: 725
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Returned to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter SE Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
Title: Owner/Operator Date: 08/11/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 8/19/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 21
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>463</td> <td>469</td> </tr> <tr> <td>Bartlesville</td> <td>691</td> <td>714</td> </tr> </table>	Name	Top	Datum	Squirrel	463	469	Bartlesville	691	714
Name	Top	Datum								
Squirrel	463	469								
Bartlesville	691	714								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	6	6 lbs.	20	One	5	None
Casing	5 5/8	2 7/8	6 lbs.	725	One	90	None

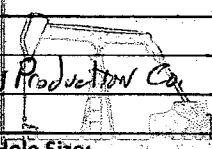
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	463-469	RECEIVED AUG 16 2010 KCC WICHITA	469
2	691-695		695
4	696-700		700
2	701-705		705
4	712-714		714

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swishar	
Owner:	S&H Oil	
OPR #:	33551	
Contractor:	Dale Jackson Production Co.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20, of 8 3/4"	5 5x	
Longstring	Cemented:	Hole Size:
725, of 2 1/8"	90sx	5 7/8"
8 1/2"		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	21
Location:	SE/NE/SW, 1/8 T25R22E
County:	Bourbon
FSL:	1455
FEL:	3135
API#:	15-011-23715
Started:	5-8-10
Completed:	5-19-10
TD:	732

SN:	None	Packer:	
Plugged:		Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	2	465	Oil sand shaley Good Bleed
2	3	Clay loose rock	3	468	Oil sand Good Bleed
4	9	Clay lime str.	1	469	Sandy shale Oil str. Good Bleed
2	11	lime	5	474	Sandy shale strong odor
3	14	Black shale	28	502	Sandy shale
2	16	lime	25	527	Shale
9	25	Shale	33	560	Dark shale
30	57	lime	1	561	lime
3	60	Black shale	4	565	Black shale
4	64	lime	17	582	Shale
6	70	Shale	3	585	Black shale
16	86	lime	24	609	Dark shale
3	89	Shale	6	615	Sandy shale
3	92	lime	21	636	Dark shale
10	112	Shale	19	655	light shale some sand str. No odor
3	115	Black shale	7	662	Sandy shale
24	139	Shale	14	676	Dark sandy shale
6	145	lime	15	691	Dark shale
65	210	Shale + all Black shale	1	692	Oil sand shaley Good Bleed
21	232	Sandy shale	8	700	Oil sand Good Bleed
5	237	Red Bed	1	701	Oil sand shaley Good Bleed
16	253	Shale	8	703	Oil sand Good Bleed
1	254	lime	2	705	Oil sand shaley Fair Bleed
3	257	Shale	2	707	Black sand strong odor
8	265	lime	52	712 1/2	Sandy shale
8	273	Shale limay	12	714	Sandy shale Oil sand str. Fair Bleed
6	279	Red Bed	4	718	Sandy shale some odor
7	286	Shale	10	732	
10	296	Sand Dry			
42	338	Sandy shale			
15	351	Shale			
1	352	Black shale			
4	356	Shale			
22	378	lime			
2	380	Black shale			
22	402	Dark shale			
5	407	Black shale			
12	419	light shale			
18	437	lime			
3	440	Black shale			
3	443	Shale			
5	448	lime (FT. soil)			
4	452	Shale			
5	457	light sandy shale			
2	459	light shale (limay)			
4	463	Sandy shale (strong odor)			

RECEIVED
 AUG 16 2010
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