

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/10/08

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Fossil Drilling, Inc
License: 33610
Wellsite Geologist: Jim Hall

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-21-2008</u>	<u>4-01-2008</u>	<u>4-01-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22292-0000
County: Pratt
80°E N/2 NE SE Sec. 16 Twp. 29 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
580 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Hart Farms Hart Farms Well #: 1-16
Field Name: Wildcat
Producing Formation: Dry & Abandoned
Elevation: Ground: 2009 Kelly Bushing: 2018
Total Depth: 4713 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 414 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 11-18-08
(Data must be collected from the Reserve Pit)
Chloride content 17,500 ppm Fluid volume 1800 bbls
Dewatering method used Allow to dry, back fill and level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

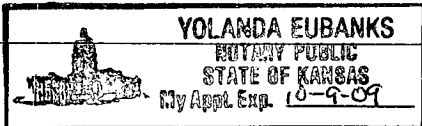
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korphage
Title: Geologist Date: 4/10/2008

Subscribed and sworn to before me this 10th day of April,
2008.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 16 2008**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Hirt Farms Well #: 1-16
 Sec. 16 Twp. 29 S. R. 14 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center; font-weight: bold;">Neutron-Density; Dual Induction, and Sonic</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	414'	60/40 Poz	375	2% gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Dry and Abandoned			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

KCC Form ACO-1: Page 2 Attachment

**Vincent Oil Corporation
Hirt Farms #1-16
2310' FSL & 580' FEL
Sec. 16-29S-14W
API No. 15-151-22292-0000
Pratt County, KS**

GL Elev. 2009
KB Elev. 2018

Formation Log Tops

Herington	2225 (-207)
Winfield	2279 (-261)
Cottonwood	2724 (-706)
Wabaunsee	3033 (-1015)
Stotler	3175 (-1157)
Bern	3314 (-1296)
Heebner Shale	3834 (-1816)
Brown Lime	4010 (-1192)
B.K.C.	4395 (-2377)
Viola Lime	4528 (-2510)
Simpson Shale	4598 (-2580)
Simpson Sand	4608 (-2590)
Arbuckle	4684 (-2666)
LTD	4714 (-2696)

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Drillstem test record:

DST #1 – 2197 to 2324 ft. (Herington, Krider, Winfield)

45", 45", 30", 30"

1st open: strong blow off bottom in 5 min.

2nd open: fair bldg to 7" blow

Rec'd: 61' watery mud (10% water, 90% mud)

82' mud

IFP 36 to 73#

FFP 74 to 91#

ISIP 592#

FSIP 502#

BHT: 82 degrees

mud chl. 5000 ; water chl. 40,000

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CONSERVATION DIVISION
WICHITA, KS

DST #2 – 3300 to 3324 ft. (Bern)

30", 45", 30", 60"

1st open: weak blow in 30 min.

2nd open: weak blow in 30 min.

Rec'd: 30' of gas in pipe

65' gas cut mud with oil scum (2% gas, 98% mud)

IFP: 19 to 34# FFP 35 to 45#

ISIP 1140# FSIP 1120#

BHT: 99 degrees

DST #3 – 3382 to 3400 ft. (Howard)

30", 45", 30", 45"

1st open: weak 3.5" blow in 30 min.

2nd open: weak 1" blow in 30 min.

Rec'd: 30' of gas in pipe

50' gassy water cut mud (5% gas, 5% water, 90% mud)

IFP: 27 to 34# FFP 39 to 44#

ISIP 901# FSIP 855#

BHT: 102 degrees mud chl. 5000 ; water chl. 42,000

DST #4 – 4046 to 4077 ft. (L.K.C.)

45", 60", 45", 80"

1st open: Strong blow off bottom in 20 sec.

2nd open: Strong blow off bottom, GTS too small to measure.

Rec'd: 68' gassy mud (4% gas, 96% mud)

IFP: 27 to 43# FFP 37 to 57#

ISIP 1214# FSIP 1158#

BHT: 113 degrees

DST #5 – 4624 to 4653 ft. (Simpson Sand)

30", 60", 45", 90"

1st open: Strong blow off bottom in 10 min.

2nd open: Strong blow off bottom in 22 min.

Rec'd: 35 ft. gas and water cut mud (2% gas, 10% water, 88% mud)

125 ft. of water cut mud (35% water, 65% mud)

375 ft. of mud cut saltwater (8% mud, 95% water) (chlorides 98,000, mud 5500)

IFP: 30 to 145# FFP 149 to 275#

ISIP 1259# FSIP 1264#

BHT: 130 degrees

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30957

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 10 2008

SERVICE POINT: Medicine Lodge

CONFIDENTIAL

DATE <u>3/21/08</u>	SEC. <u>16</u>	TWP. <u>29S</u>	RANGE <u>14W</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>11:30pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Hitt Farm</u>		WELL # <u>1-16</u>	LOCATION <u>Coats, Ko. West, 1/2 North</u>		COUNTY <u>Pratt</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>(N)</u>			<u>w/into</u>				

CONTRACTOR Fossil #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 420
 CASING SIZE 8 5/8 DEPTH 415
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT -
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 25 BBk Fresh

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 3755x 60.40.2+3%cc

COMMON	<u>225 A</u>	@ <u>14.20</u>	<u>3195.00</u>
POZMIX	<u>150</u>	@ <u>7.20</u>	<u>1080.00</u>
GEL	<u>7</u>	@ <u>18.75</u>	<u>131.25</u>
CHLORIDE	<u>12</u>	@ <u>52.45</u>	<u>629.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>394</u>	@ <u>2.15</u>	<u>847.10</u>
MILEAGE	<u>19 x 394 x .09</u>		<u>673.74</u>
TOTAL			<u>6556.49</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mack
 # 343 HELPER Skurk
 BULK TRUCK
 # G.B. DRIVER Marilyn S.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom, break cil. Pump & ahead
 mix 3755x 60.40.2+3%cc. Stop. release
 plug. Dip w/ fresh fluid. Dip to
 395. w/ 25 lbs fresh. Stop.
 Shut in. release line psi. Cement
 did cur.

SERVICE

DEPTH OF JOB	<u>415'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>917.00</u>
EXTRA FOOTAGE	<u>115'</u>	@ <u>.80</u>	<u>92.00</u>
MILEAGE	<u>19</u>	@ <u>7.00</u>	<u>133.00</u>
MANIFOLD		@	
<u>Field Rental</u>		@ <u>113.00</u>	<u>113.00</u>
TOTAL			<u>1255.00</u>

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-Rubber plug</u>	@ <u>113.00</u>	<u>113.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>113.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott + Alberg
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Scribbled]
 DISCOUNT [Scribbled] IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

Thank you

ALLIED CEMENTING CO., LLC. 30959

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

APR 10 2008

SERVICE POINT:
Medicine Lodge ks

CONFIDENTIAL

DATE <u>4-2-08</u>	SEC. <u>16</u>	TWP. <u>29S</u>	RANGE <u>14W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Hint Form</u>		WELL # <u>1-16</u>		LOCATION <u>Coats, ks 1W, 1/2N, west into</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Fossil
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH 420'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4" DEPTH 900'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Mud / fresh water

OWNER Vincent Oil Corp.
 CEMENT
 AMOUNT ORDERED 135 sk 60:40:4

COMMON	<u>81 A</u>	@	<u>14.20</u>	<u>1150.20</u>
POZMIX	<u>54</u>	@	<u>7.20</u>	<u>388.80</u>
GEL	<u>5</u>	@	<u>18.75</u>	<u>93.75</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>2.15</u>	<u>301.00</u>
MILEAGE	<u>19</u>		<u>Min chg</u>	<u>282.00</u>
TOTAL				<u>2215.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark C., Degrin F.
 # 343 HELPER Steve K.
 BULK TRUCK
 # 364 DRIVER Newton D.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Spot first plug at 900' with 50sk, disp with mud
Spot second plug at 430ft with 50sk disp with fresh
Spot third plug at 60ft with 20sk
Plug rat with 15sk

SERVICE

DEPTH OF JOB	<u>900ft</u>		
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@	<u>7.00</u> <u>133.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1050.00</u>			

CHARGE TO: Vincent Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE George Fomer

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**