15-051-06100-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

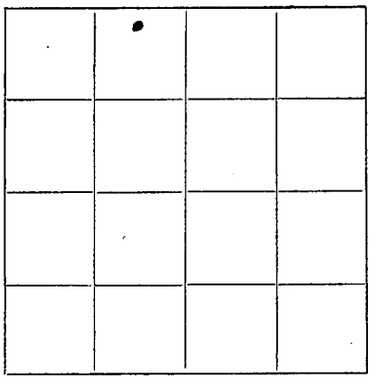
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

RECEIVED
8-26-1937
AUG 26 1937

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above 640 A. Plat

Center of 20 A. tract described as
N½NE¼NW¼ ELLIS County. Sec 35 Twp. 11S Rge. (E) 16 (W)

Lease Name Parker
Lease Owner Vickers Petroleum Co., and The Aylward Production Co.
Office Address 708 Ellis-Singleton Building, Wichita, Kansas.
Character of Well (Oil, Gas or Dry) DRY Total Depth of Well Feet
Date, well, completed August 5, 1937 19
Application for plugging and log of well filed August 5, 1937 193
Application for plugging approved 193
Plugging Commenced August 5, 1937 193
Plugging Completed August 12, 1937 193
Reason for abandonment of well or producing formation DRY

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well
Producing formation Depth to top Bottom 3395
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shale sandy 30 BWPH	water	70	75'	20'	29'9"	-
Sand white HFW	"	160	180	15½"	360'	-
Sand HFW	"	430	450'	12½"	393'	393'
Lime HFW	"	2160	2165'	10"	885'	885'
Slate sandy 5 BWPH	"	2620	2630'	8¼"	2169'	2169'
Green shale & Sand 4 BWPH	"	3345	3350'	6-5/8"	3350'	3350'
Lime sandy HFW	"	3375	3380'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barrel, hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton Oil Well Cementing Company at 150' with 20 sacks cement - bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar.

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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? - If so describe
Correspondence regarding this well should be addressed to The Aylward Production Company,
Address 708 Ellis-Singleton Building, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

N. W. Aylward (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) N W Aylward

708 Ellis-Singleton Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of August, 19 37

My commission expires August 2, 1941.

Ellen Brady
Notary Public.

15-7561 5-35—5M

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PARKER WELL NO. 1

Casing Records:
20" 29'9"
15½" 360'
12½" 393'
10" 885'
8¼" 2169'
6-5/8" 3350'

Company: The Aylward Production Company and Vickers Petroleum Company

Contractor: The Aylward Production Company

Commenced: June 8, 1937
Completed: Aug. 5, 1937

NE¼ NE¼ NW¼
35-11S-16W
Ellis County
Kansas

Elevation: 1718'
Production: Dry

Formation	From	To	Remarks
cellar	0	10	
sand	10	20	
shale blue	20	50	20" casing set at 29'9"
slate	50	70	
sandy shale	70	75	30 BWPH 70-75'
slate	75	105	
slate white	105	115	
slate	115	125	
shale blue	125	135	
shale yellow	135	160	
sand white	160	180	HFW 160-80'
red rock	180	215	
shale blue	215	225	
clay yellow	225	240	
sand	240	280	
slate	280	290	
sand	290	320	
salt	320	330	
red rock	330	360	
lime	360	365	15½" casing set at 360'
slate and iron	365	375	
red rock	375	390	
shale blue	390	425	12½" casing set at 393'
slate	425	430	
sand	430	505	HFW 430-50'
slate	505	515	
red rock	515	715	
shale black	715	725	
red rock	725	881	
anhydrite	881	885	
lime	885	916	10" casing set at 885'
red rock	916	1025	
slate	1025	1075	
red rock	1075	1145	
slate	1145	1185	
slate and shells	1185	1250	
salt	1250	1500	
lime	1500	1510	
shale blue	1510	1535	
lime	1535	1545	
shale blue	1545	1550	
lime	1550	1580	
slate	1580	1590	
lime	1590	1615	
redrock	1615	1630	
lime	1630	1660	
slate	1660	1675	
slate and shells	1675	1685	
lime	1685	1715	
red rock	1715	1745	
lime	1745	1765	
slate	1765	1775	
lime	1775	1825	
slate	1825	1830	
lime	1830	1865	
blue shale	1865	1870	
red rock	1870	1875	
lime	1875	1900	
red rock	1900	1905	
lime	1905	1935	
slate	1935	1940	
red rock	1940	1950	
lime	1950	1980	
red rock	1980	1985	
lime	1985	2000	
red rock	2000	2010	
lime	2010	2065	
red rock cave	2065	2085	

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PARKER WELL NO. 1 — Page 2.

Formation	From	To	Remarks
lime	2085	2145	1/2 BWPH 2085-2100'
slate	2145	2160	
lime	2160	2165	HFW 2160-65'
sandy lime	2165	2175	8¼" casing set at 2169'
lime	2175	2190	
slate	2190	2215	
lime	2215	2230	
slate	2230	2250	
slate and shells	2250	2300	
mud blue	2300	2325	
slate and shells	2325	2360	
lime	2360	2365	
slate and shells	2365	2385	
shale blue	2385	2390	
red rock	2390	2400	
shale blue	2400	2410	
lime	2410	2415	
slate	2415	2460	
lime	2460	2470	
slate and shells	2470	2495	
slate	2495	2515	
slate and shells	2515	2535	
lime	2535	2560	
slate	2560	2570	
lime	2570	2580	
slate	2580	2595	
lime	2595	2605	
slate sandy	2605	2630	5 BWPH 2620-30'
sand shale	2630	2640	
lime	2640	2655	
slate	2655	2660	
lime	2660	2915	
slate	2915	2934	
red rock	2934	2935	
lime	2935	2955	
red rock	2955	2965	
lime	2965	2970	
red rock	2970	2975	
lime	2975	3033	6-5/8" casing set at 3005'
slate	3033	3035	
lime	3035	3115	1½ BWPH at 3060-65'
slate	3115	3120	
lime	3120	3135	
slate	3135	3138	
lime	3138	3155	
red rock	3155	3160	
lime	3160	3165	
slate	3165	3170	
lime	3170	3190	
conglomerate	3190	3193	
shale green	3193	3195	
slate	3195	3200	
lime	3200	3223	
various colored shale	3223	3225	
lime	3225	3230	
various colored shale	3230	3240	
conglomerate	3240	3250	
conglomerate hard & sharp	3250	3285	
sharp cherty conglomerate	3285	3310	
lime	3310	3318	
conglomerate	3318	3330	
conglomerate & green shale	3330	3335	
various colored shale	3335	3345	
green shale & sand	3345	3350	4 BWPH at 3345 to 50'
shale green & sand	3350	3355	
lime	3355	3370	6-5/8" casing U. K. to 3350'
sandy lime	3370	3395	HFW 3375 to 80'
sandy lime & granite wash	3395	3410	3410 equals 3395' SLM
		3395'	Total Depth

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