15-051-06100-00-00

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off fermations.

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division, State Corporation Commission, 800 Bitting Building, Wichita, Kansas.

NORTH

Center of 20 A. tract described as

 $N_2^1 N_4^1 = ELLIS$ County. Sec 35 T_{WP} 118 R_{ge} (E) 16 (W)

Shale sandy 30 BWPH water 70 75' 20' 29'9" — Sand white HFW " 160 180 15½" 360' — Sand HFW P 2 2160 2165' 10" 885' 885' Slate sandy 5 BWPH " 2620 2630' 8½" 2169' 2169' Lime sandy 5 BWPH " 3245 3250' 6-5/8" 3250' 3350' Lime sandy HFW n 3345 3380' 6-5/8" 3250' 3350' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barrehole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton 9il Well Gementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. Does the above conform strictly to the Conservation Division regulations? (If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Yes as exception made? If so describe. Correspondence regarding this well should be addressed to. The Aylward Production Company,	NORTH	Lease Name	Parker		***************************************		
Office Address TOS. K111s=Singleton Building, Michies, Aansas. Character of Well (0i) Gas or Dry. DRY. Total popth of Well Date, well, completed. August 5, 1937 19. Application for plugging and log of well filled. August 5, 1937 Application for plugging approved. Plugging Completed. August 1, 1937 Reason for abandonment of well or production. Was permission obtained from the Conservation Division or its agents before plugging was menced? Xes and en of Conservation Officer who supervised plugging of this well broad and thickness of all water, oil and gas formations. Depth to top. Bottom. 3.2.9.5 Shale sandy 30 BWPH water 70 75 Size Put In Poiled Out 1, 1937 Shale sandy 30 BWPH water 70 75 Size Put In Poiled Out 1, 1937 Sand white HFW 160 180 152 360 9-199 - 1999 Sand white HFW 2 2160 2165; 10° 885; 885; 885; 135 and HFW 1 2620 2650; 94° 2169; 2169		Lease Owner	Vickers	Petroleum (Co., and Th	e Aylward P	roduction
Date, well, completed August 5, 1937 Application for plugging and log of well filled August 5, 1937 Application for plugging approved Plugging Commenced. August 12, 1937 Reason for abandoomment of well or producing formation DRY Heason for abandoomment of well or producing formation DRY Heason for abandoomment of well or producing formation DRY Leaste well correctly on above 640 A. Plat If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was menced? Test iame of Conservation Officer who supervised plugging of this well roducing formation. Depth to top. Bottom 32.9.c CASING RECORD CA		Office Address.	708 E11:	is-Singlet	on Building	, Wichita,	kansas.
Application for plugging and log of well filed. August. 5, 1937 Application for plugging approved. August. 5, 1937 Plugging Completed. August. 5, 1937 Plugging Completed. August. 5, 1937 Plugging Completed. August. 12, 1937 Reason for abundonment of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was menced? Tes. Tes. To be the Conservation Division or its agents before plugging was menced? Tes. CASING RECORD CASING REC							
Application for plugging approved Plugging Commenced. August 12, 1937. Reason for abandonment of well or producing formation. Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission of the Well was plugged by the Well of the Well was plugged and gas formations. Locato with cereally on above menced? CASING RECORD CASING RECORD Formation Formation Content From To Sine Put In Police On Polic							
Plugging Commenced. August 5, 1937 Plugging Completed August 12, 1937. Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was meaced? Yes ame of Conservation Officer who supervised plugging of this well. Depth to twp. Bottom. 2.2.7. Some depth and thickness of all water, oil and gas formations. IL GAS OR WATER RECORDS Content From 10 Size Part in Public Out Shale sandy 30 BWPH water 70 75! 20 29191 — Sand white HFW 1 160 130 15½ 360! — Sand White HFW 2 2160 2165! 100 385: 385! Slate sandy 5 BWPH 1 3345 3350' 6-5/8" 3350' 3350' Jime HFW 2 2160 2165! 100 385: 385! Jime sandy HFW 1 3325 3380' 3350' 6-5/8" 3350' 3350' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395! to 2700' with slussh pond mud, filled with blaced rook. 15½ hole cemented by Halliburten 911 Well Cementing Company at 150' with 20 sacks cement — balled hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SECIOTIVE WELL BOOK YASS 1.0.4 INE -7- BOOK YASS 1.0.4							
Plugging Completed August 12, 1937 Reason for abandoment of well or producing formation DRY If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was mene of Conservation Officer who supervised plugging of this well. Depth to top Bottom 3.2.7.5 CASING RECORD Formation Depth water To To Size Put In Public Out Public Band and gas formations. Depth to top Bottom 3.2.7.5 CASING RECORD Formation To Size Put In Public Out Public Band August 1.2.1 CASING RECORD Formation To Size Put In Public Out Public Band August 1.2.1 August 1.2.1 CASING RECORD Formation To Size Put In Public Out Public Band August 1.2.1 August 1.2.1 CASING RECORD Formation To Size Put In Public Out 1.2.1 Shale sandy 3.0 EWPH water To 7.7 To 75! 20' 29'9'n — Sand HFW " 430 450' 1.2.2.1 Sand HFW " 430 450' 1.2.2.1 Sand HFW " 2160 1.65' 10'n 885' 885' 1.0.1 Sale Sand 4. EWPH " 3345 3350' 6-5/8" 3350' 3350' 1.0.1 Sale Sand 4. EWPH " 3345 3350' 6-5/8" 3350' 3350' 3350' 1.0.1 Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. It cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barrehole bridged at 908' and added 20 sacks cement and 20' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCGING FILE SECTIVE AUGUST AUG		Application for	r plugging appr	oved			1
Reason for abandoament of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was more of Conservation Officer who supervised plugging of this well roducing formation. Depth to top. Bottom 3.2.7.5 CASING RECORD		Plugging Com	menced	August 5,	1937		1
Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was made of Conservation Officer who supervised plugging of this well roducing formation. Depth to top. Bottom 3.2.7.5. CASING RECORD CASING RECORD Formatics CASING RECORD Formatics Challe gandy 30 BWPH water 70 75¹ 20 29¹9¹ — and white HFW " 160 180 15½ 360¹ — and white HFW " 430 450¹ 12½ 393¹ 393¹ lime HFW P 2 2160 2165¹ 10° 885¹ 885¹ liate sandy 5 BWPH " 3245 3550¹ 6-5/8" 3350¹ 3550¹ lime sandy HFW " 3347 3350¹ 6-5/8" 3350¹ 3350¹ Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395¹ to 2700¹ with slush pond mud, filled with buckets and barrethole bridged at 908¹ and cemented with ten sacks cement and 20¹ of crushed rock. 15½" hole cemented by Halliburten Oil Well Cementing Company at 150¹ with 20 sacks cement — balled hole dry and added 20 sacks cement and 7° of crushed rock. 15½" hole cemented by Halliburten Oil Well Cementing Company at 150¹ with 20 sacks cement — balled hole dry and added 20 sacks cement and 7° of crushed rock, filled to top witch mud and cemented top with five sacks cement at bottom of cellar.	'	Plugging Com	pleted	August 12	, 1937		1
Leaste well correctly on above Was permission obtained from the Conservation Division or its agents before plugging was mene of Conservation Officer who supervised plugging of this well Depth to top Bottom 3.2.9.5		Reason for aba	andonment of w	ell or producing	formation	DRY	
Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Was permission obtained from the Conservation Division or its agents before plugging was menced? Depth to top. Bottom 3.2.9.5. CASING RECORD CASING RECORD CASING RECORD CASING RECORD CASING RECORD AND Told 180 152 360 10 885 1885 1885 1885 1885 1885 1885 18							
Uncate well correctly on above with A. Plat and the conservation Division or its agents before plugging was mened? Test and to the conservation Officer who supervised plugging of this well. Depth to top. Bottom 3.2.9.5. B		If a producing	well is abandor				
Table 1 or rectify on above ame of Conservation Officer who supervised plugging of this well. Depth to top. Bottom 2.2.7.3 CASING RECORD CASING RECORD CASING RECORD CASING RECORD Formation Popth to top. Bottom 2.2.7.3 CASING RECORD CASING RECORD Formation Popth water 70 75! 20 29!9" - 10.0 Sind sandy 30 EWPH water 70 75! 20 29!9" - 10.0 Sand white HFW " 160 180 15½" 393! 393! 393! Lime HFW " 2 2160 2165! 10" 885! 885! Slate sandy 5 EWPH " 2620 2630' 8½" 2169' 2169' 10.0 Lime HFW " 3345 3350' 6-5/8" 3350' 3350' Lime sandy HFW " 3345 3380' 6-5/8" 3350' 3350' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock, 15½" hole cemented by Halliburten 01 will Well Cementing Company at 150' with 20' sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SECTION WHAT 20' sacks cement at bottom of cellar.							
ame of Conservation Officer who supervised plugging of this well reducing formation. Depth to top. Depth to top. Depth to top. Depth to top. Bottom 3.27.5 involved producing formations. CASING RECORD Formation Fo	Locate well correctly on above	menced?	Yes				o progering was
Depth to top. Depth to top. Bottom 3.2.9.5							
CASING RECORD Content Formation Formation Content From To Siss Put In Palled Out Shale sandy 30 BWPH water 70 75' 20' 29'9" — Sand white HFW " 160 180 15½" 360' — Sand HIFW " 430 450' 12½" 393' 393' Slate sandy 5 BWPH " 2620 2630' 8½" 2169' 2169' Slate sandy 5 BWPH " 3245 3250' 6-5/8" 3250' 3250' Slate sandy 4 BWPH " 3245 3250' 6-5/8" 3250' 3250' Slate sandy HFW " 3245 3250' 6-5/8" 3250' 3250' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburten 0:11 Well Cementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SECTIONALINE——1- EQOK. PAGE LOCALINE——1- EQUIVE PAGE LOCALINE——1- EQUIVE PAGE LOCALINE——1- EQUIVE PAGE LOCALINE——1- EQUIVE PAGE LOCALINE—1- EQUI	roducing formation	avisca pragging or	T	enth to ton		Bottom	3395
ASING RECORD Formation Formation Formation Content From To Size Put In Pulled Out Pulled Out Sand white HFW " 160 180 15½" 360' - Sand white HFW " 430 450' 12½" 393' 393' Sand White HFW " 2160 2165' 10" 885' 885' Slate sandy 5 BWPH " 2620 2630' 8½" 2169' 2169' Green shale & Sand 4 BWPH " 3245 3250' 6-5/8" 3250' 3250' Inne Sandy HFW " 3375 3380' Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from Even for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre: hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton 011 Well Cementing Company at 150' with 20 sacks cement - bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. Ones the above conform strictly to the Conservation Division regulations? Tes sexception made? If so describe. The Allward Production Company.	•			орид ио иориии		Doucom.	······································
Shale sandy 30 BWPH water 70 75' 20' 29'9" — Sand white HFW " 160 180 15½" 360' — Sand white HFW " 430 450' 12½" 393' 393' Sand HFW " 2160 2165' 10" 885' 885' Slate sandy 5 EWPH " 2620 2630' 8½" 2169' 2169' Sine sandy HFW " 3345 3350' 6-5/8" 3350' 3350' Sine sandy HFW " 3375 3380' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from Sector each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre. hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton 0il Well Cementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. CIf sadditional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Yes sexeption made? If so describe Correspondence regarding this well should be addressed to The Allward Production Company.		on and gas forman	Olis.	•			IG DEGGES
Shale sandy 30 EWPH water 70 75' 20' 29'9" — Sand white HFW " 160 180 15½" 360' — sand HFW " 2 2160 2165' 10" 885' 885' Slate sandy 5 EWPH " 2620 2630' 3½" 2169' 2169' ireen shale & Sand 4 EWPH " 3345 3350' 6-5/8" 3350' 3350' ilme sandy HFW " 3345 3350' 6-5/8" 3350' 3350' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from [seet for each plug set.] Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barrehole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburten 011 Well Cementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUSCING FILE SECSTIP - NOW	IL, GAS OR WATER RECORDS					CASIN	G RECORD
Sand white HFW " 160 180 15½" 360' — and HFW " 430 450' 12½" 393' 393' 393' sime HFW P 2160 2165' 10" 885' 885' slate sandy 5 WWPH " 2620 2630' 8½" 2169' 2169' streen shale & Sand 4 BWPH " 3345 3350' 6-5/8" 3350' 3350' slate sandy HFW " 3375 3280'	Formation	Content	From	To	Size	Put In	Pulled Out
Sand white HFW " 430 450" 122" 393' 393' 393' 393' 393' 393' 393' 393	Shale sandv 30 BWPH	water	70	751	20'	2919"	
Sand HFW							_
ime HFW 2 2160 2165' 10" 885' 885' 885' streen shale & Sand & BWPH " 2620 2630' 8½" 2169' 2169' 16 en shale & Sand & BWPH " 3345 3350' 6-5/8" 3350' 3350' ime sandy HFW " 3375 3380' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barrehole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton 0il Well Cementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SECIOTAL WAS BOOK PASEL/22 LINE—7- BOOK PASEL/22 LINE—7- Does the above conform strictly to the Conservation Division regulations? Yes sexeption made? If so describe. If so describe. The Aviward Production Company.		11	·				2021
Slate sandy 5 BWPH " 2620 2630' 84" 2169' 2169' 2169' ireen shale & Sand 4 BWPH " 3345 3350' 6-5/8" 3350' 3350' 3350' Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre: hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton Oil Well Cementing Company at 150' with 20 sacks cement — bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SEC 25 TH RESOLUTION — FILE		TD					
The sand with the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock, 15½" hole cemented by Halliburton Oil Well Cementing Company at 150' with 20 sacks cement - bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE DEC 25-11 - ABA FOR ASSIGNATIONS Ones the above conform strictly to the Conservation Division regulations? If so describe. Orrespondence regarding this well should be addressed to The Avlward Production Company.	**************************************	ท	**				······
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3295' to 2700' with slush pond mud, filled with buckets and barre. hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½ hole cemented by Halliburton Oil Well Cementing Company at 150' with 20 sacks cement – bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUCCING FILE SEC. 35-111. **REGOK PASE LOCALINE7- EGOK PASE LOCALINE7- Does the above conform strictly to the Conservation Division regulations? Yes sexception made? If so desirely to the Conservation Division regulations? Yes sexception made? If so desirely to the Allward Production Company.	•	ı 11					
Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from		11			0-2/8"	יטככב.	יטכנגי
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Hole filled from 3395' to 2700' with slush pond mud, filled with buckets and barre hole bridged at 908' and cemented with ten sacks cement and 20' of crushed rock. 15½" hole cemented by Halliburton 0il Well Cementing Company at 150' with 20 sacks cement - bailed hole dry and added 20 sacks cement and 7' of crushed rock, filled to top with mud and cemented top with five sacks cement at bottom of cellar. PLUGGING FILE SECTOTIAL MARKET SECTOTIAL SEC	ime sandy Hrw	•••••••••••••		السان الموري			
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Yes s exception made?				••••••	•••••	••••••••••••••••••	
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Yes s exception made? —— If so describe. Correspondence regarding this well should be addressed to The Aylward Production Company.							
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Yes se exception made? ————————————————————————————————————		·····			P	LUGGID	ig i
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Sexception made? ————————————————————————————————————							
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Sexception made?		***************************************					
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? s exception made?		••••			BOOK	PAGE 1-04LI	VE
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? Exception made?		***************************************	•••••				
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? sexception made?			••••••	•••••			
(If additional description is necessary use BACK of this sheet) Does the above conform strictly to the Conservation Division regulations? sexception made?				•••••••••••		•••••••••••••••••••••••••••••••••••••••	
Does the above conform strictly to the Conservation Division regulations? Sexception made?							
Does the above conform strictly to the Conservation Division regulations? Yes s exception made?							
s exception made?							
dress 708 Ellis-Singleton Building, Wichita, Kansas.		the Conservation	Division regula	tions?	Yes		
	s exception made? If so descr	the Conservation	Division regula	tions?	Yes		
	s exception made?	the Conservation	Division regula	tions? Lward Produ	Yes action Comp	anv.	
	s exception made?	the Conservation	Division regula	tions? Lward Produ	Yes action Comp	anv.	•••••••••••••••••••••••••••••••
	s exception made?	the Conservation ribeshould be addressed Building, W	Division regula to The Aylichita, Ka	ward Produ	Yes action Comp	anv.	
ATE OF KANSAS , COUNTY OF SEDGWICK , ss.	s exception made?	the Conservation ribeshould be addressed Building, W	Division regula to The Aylichita, Ka OF SEDG	tions?	Yes comp	any,	
Na. Wa. Aylward (employee of owner) or (owner or overator) of the above-described	s exception made?	the Conservation ribeshould be addressed Building, W	Division regula I to The Ayl Jichita, Ka OF SEDG	ward Productions?	Yes comp.	any,	hove-described
Na. Wa. Aylward (employee of owner) or (owner or operator) of the above-described ag first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the old	s exception made?	the Conservation ribeshould be addressed Building, W, COUNTY	Division regula I to The Ayl Jichita, Ka OF SEDG (en	ward Productions?	Yes comp.	any,	hove-described
Na. Wa. Aylward (employee of owner) or (owner or operator) of the above-described and first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.	s exception made?	the Conservation ribeshould be addressed Building, W, COUNTY	Division regular to. The Aylichita, Ka	ward Productions?	Yes action Composition, ss. r) or (owner or or matters herein	p erator) of the a	bove-described e log of the ab
Na. W. Aylward (employee of owner) or (owner or operator) of the above-described and first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the atcribed well as filed and that the same are true and correct. So help me God.	s exception made?	the Conservation ribeshould be addressed Building, W, COUNTY	Division regular to. The Aylichita, Ka	ward Productions?	Yes action Composition, ss. r) or (owner or or matters herein	p erator) of the a	bove-described e log of the ab
Na. Wa. Aylward (employee of owner) of tweet or operator) of the above-described ag first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the all	s exception made?	the Conservation ribeshould be addressed Building, W, COUNTY	Division regular to. The Aylichita, Ka	ward Productions?	Yes action Composition, ss. r) or (owner or or matters herein	p erator) of the a	bove-described e log of the ab
N. W. Aylward (employee of owner) or (owner or operator) of the above-described ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature)	correspondence regarding this well states. 708 Ellis-Singleton ATE OF KANSAS N. W. Aylward In first duly sworn on oath, says: Th	the Conservation ribeshould be addressed Building, W	Division regular to. The Aylichita, Ka	ward Productions? WICK Inployee of owne statements, and God.	Yes action Comp , ss. r) or (owner or or matters herein	perator) of the a	bove-described e log of the ab
N. W. Aylward (employee of owner) or (owner or operator) of the above-described ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature) W (Signature) Wichita, Kansas.	as exception made?	the Conservation ribeshould be addressed Building, W	Division regular to. The Aylichita, Ka	ward Productions? WICK Inployee of owne statements, and God.	Yes action Composition, ss. r) or (owner or or matters herein light on Bld	perator) of the a contained and the	bove-described ve log of the abo
Na. Wa. Aylward (employee of owner) or (owner or operator) of the above-described ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature) Wichita, Kansas. (Address)	Correspondence regarding this well states	the Conservation ribeshould be addressed Building, W, COUNTY at I have knowleds are true and correct	Division regular to. The Aylichita, Karon SEDG (enge of the facts, ct. So help me	WICK apployee of owne statements, and God. B Ellis-Sin	Yes action Composition , ss. r) or (owner or or matters herein agleton Bld (Add	g., Wichita	bove-described to log of the ab
Na. Wa. Aylward (employee of owner) or (owner or operator) of the above-described ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature) Wichita, Kansas. (Address)	Correspondence regarding this well states	the Conservation ribeshould be addressed Building, W, COUNTY at I have knowleds are true and correct	Division regular to. The Aylichita, Karon SEDG (enge of the facts, ct. So help me	WICK apployee of owne statements, and God. B Ellis-Sin	Yes action Composition , ss. r) or (owner or or matters herein agleton Bld (Add	g., Wichita	bove-described to log of the abo
Na. Wa. Aylward (employee of owner) or (owner or operator) of the above-described and first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature) Wichita, Kansas. (Address)	Sexception made?	the Conservation ribe	Division regular to. The Aylichita, Karonita,	WICK apployee of owne statements, and God. B Ellis-Sin	Yes action Composition , ss. r) or (owner or or matters herein agleton Bld (Add	g., Wichita	bove-described to log of the abo
N. W. Aylward (employee of owner) or (owner or operator) of the above-described ng first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the alcribed well as filed and that the same are true and correct. So help me God. (Signature) Wichita, Kansas. (Address)	Correspondence regarding this well states. 708 Ellis-Singleton ATE OF KANSAS N. W. Aylward In the same Subscribed well as filed and that the same	the Conservation ribe	Division regular to. The Aylichita, Karonita,	WICK apployee of owne statements, and God. B Ellis-Sin	Yes action Composition , ss. r) or (owner or or matters herein agleton Bld (Add	g., Wichita	bove-described to log of the abo
(Signature) 708 Ellis-Singleton Bldg., Wichita, Kansas. (Address) Subscribed and Sworn to before me this. 25th day of August 19.37	Correspondence regarding this well states. 708 Ellis—Singleton ATE OF KANSAS N. W. Aylward In the same of the s	the Conservation ribe	Division regular to. The Aylichita, Karonita,	ward Productions? WICK August August	Yes action Composition , ss. r) or (owner or or matters herein agleton Bld (Add	g., Wichita	bove-described to log of the s

15-051-06100-00-00

PARKER WELL NO. 1

Casing Records 20" 29*9" 15%" 360*	Companys The	e Aylward Pro d Vickers Pet	duction Company troleum Company	He HE NW 1 35 - 115 - 168 Ellis County
12g" 393°			eduction Company	Kansas
8}" 2169# 6-5/8" 3350#	Completeds Au	se 8, 1937 se 5, 1937	Elevet Produc	
Formation	From	70_	Remark	4
collar	0	10		
sand shale blue	10 20	20 50	20" casing set a	4 20f0#
slate	50	70		
sandy shale	70 75	75 105	30 BWPH 70-75*	
slate white	105	115	The state of the state of	
shale blue	115	125		
shale yellow sand white	135	160		
red rock	160	180	EFW 160-80*	
shale blue clay yellow	215	225		
eand	225 240	240		
slate	280 290	290		
salt	320	320 330		
red rock	330 360	360 365	15 casing set	4 2601
slate and iron	365	375	val. cestur ser :	15 300
red rock	375 390	390 425	12}" casing set a	4 3098
slate	425	430		772
sand	430 505	505 515	HFW 430-50*	
red rock shale black	515	715	11.	
red rock	715 725	725 881		
anhydrite line	881	885		
red rock	885 916	916	10" casing set at	8351
slate red rock	1025	1075		
clate	1145	1185		
slate and shells	1185 1250	1250 1500		
line	1500	1510		
shale blue	1510 1535	1535 1545	PLUG	GING
shale blue	1545	1550	FUE SEC 3.5	CT-LL-RIELY
alabe	1550 1580	1580 1590	BOOK PAGE	0.2LINE7-
lime redrock	1590 1615	1615 1630		
limo	1630 1660	1660	The same of the sa	
slate and shells	1660 1675	1675		
lime	1685	1715	Service College	
red rock	1715	1745		
slate	1745 1765	1775		
slate	1775	1825		
lime blue shale	1830 1865	1865 1870		
red rock	1870	1875		
line red rook	1875	1900		
lime	1905	1935		
slate red rock	1935 1940	1940		
lime	1950	1980		
red rock	1980 1985	1985 2000		
red rock	2000	2010		

	East	DOL DEAD BY	1A 1800 Z.
<u>Formation</u>	Econ	_To_	Renarks
line	2085	2145	1/2 BWPH 2085-2100*
plate	2145	2160	
lime sandy lime	2160	2165	HFW 2160-65*
lime	2165	2175	Si* cesing set at 2169
slate	2190	2215	
lime	2215	2230	
slate	2230	2250	
slate and shells	2250	2300	
slate and shells	2325	2325 2360	
lime	2360	2365	
slate and shells	2365	2385	
shale blue red rock	2385	2390	
shale blue	2390	2400	
lime	2410	2415	
slate	2415	2460	
lime	2460	2470	
slate and shells	2470	2495 2515	
slate and shells	2515	2535	
line	2535	2560	
slate	2560	2570	
lime slate	2570 2580	2580 2595	
line	2595	2605	200 0年,190
slate sendy	2605	2630	5 BWPH 2620-30*
sand shale	2630	2640	
slate	2640 2655	2655 2660	
line	2660	2915	
alate	2915	2934	
red rock	2934 2935	2935 2955	
red rock	2955	2965	(2) The second of second second
line red rock	2965 2970	2970	
lime	2975	2975 3033	6-5/8" casing set at 3005*
elate	3033	3035	
line	3035 3115	3115	12 BMPH at 3060-65*
line	3120	3135	
slate	3135	3138	Principles (Control of Control of
line red rock	3138 3155	31.55	PLUGGING)
line	3160	3160 3165	FILE SEC 35T 11-R16W
slate	3165	3170	BOOK PAGE LOZINE 7-
line	3170	3190	
shale green	3190 3193	3193 3195	
slate	3195	3200	
line	3200	3223	
various colored shale	3223 3225	3225 3230	
various colored shale	3230	3240	
conglomerate	3240	3250	
conglomerate hard & sharp sharp cherty conglomerate	3250 3285	3285	
lime	3310	3310 3318	
conglomerate	3318	3330	
conglomerate & green shale various colored shale	3330	3335	
green shale & sand	3335 3345	3345 3350	A DEDU of 2018 to EAS
shale green a sand	3350	3355	4 BNPH at 3345 to 50
limo	3355	3370	6-5/8" casing U. N. to 3350"
sandy lime & granite wash	3370 3395	3395 3410	HFW 3375 to 851
			3410 equals 3395 stm
		33951	Total Depth
	A CONTRACTOR OF THE PERSON OF	AND AND ASSESSED.	