

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5721  
Name Glacier Petroleum Company, Inc.  
Address P.O. Box 577  
825 Commercial Street  
City/State/Zip Emporia, KS 66801

Purchaser permian Oil

Operator Contact Person J.C. Hawes  
Phone 316-342-1148

Contractor: License # 5825  
Name Glacier Drilling Company, Inc.

Wellsite Geologist Chuck Kuhl  
Phone 316-262-5429

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-17-85 6-27-85 7/19/85  
Spud Date Date Reached TD Completion Date  
3,863' 3,900'  
Total Depth PBTD 1017'  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-155-21,031-0000  
County Reno  
SE NW SE 22 23S 5  East  
Sec Twp Rge  West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

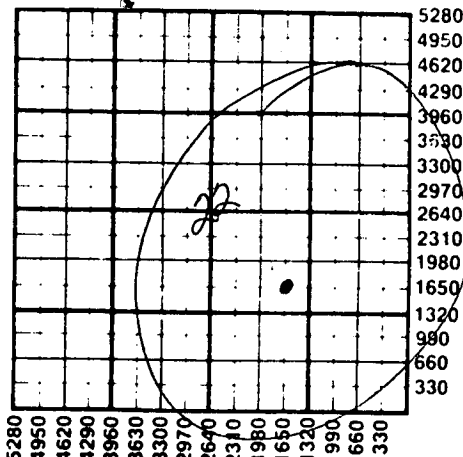
Lease Name Schrag-Lingle Well # 1

Field Name Stroud North Pool

Producing Formation Simpson Dolomite

Elevation: Ground 1504' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: T 85-532  
Division of Water Resources Permit #  
 Groundwater 1650 Ft North from Southeast Corner  
(Well) 1650 Ft West from Southeast Corner of  
Sec 22 Twp 23S Rge 5  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 8/20/81

Subscribed and sworn to before me this 20th day of August

1985 Ethel M. Grimwood  
Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84) RCU

Operator Name Glacier Petroleum Company, Inc. Lease Name Schrag-Lingle Well # 1

Sec. 22 Twp. 23S Rge. 5 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Drill Stem Information will be submitted 1 year from now.
August 1986

Formation Description
[ ] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Sand, Sand & shale, Salt, Shale, Lime & shale streaks, Sand, Shale/lime, Lime/shale, Shale/lime, Lime/shale, Shale/sand, Lansing, Kansas City, Shale/lime, Mississippi, Kinderhook, Viola.

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval.

UNKNOWN

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled