

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ANATOLE OIL CORPORATION

ADDRESS 777 MAIN ST. BOX 777120

FORT WORTH, TEXAS 76102

**CONTACT PERSON ROBERT D. BAKER

PHONE 817 - 332-4794

PURCHASER

ADDRESS

DRILLING EDSO DRILLING

CONTRACTOR

ADDRESS HAYS, KANSAS

PLUGGING EDSO DRILLING

CONTRACTOR

ADDRESS HAYS, KANSAS

TOTAL DEPTH 3416 PBTD

SPUD DATE 6-15-82 DATE COMPLETED 6-21-82

ELEV.: GR 1865 DF 1869 KB 1871

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 318' - 170SKS DV Tool Used?

API NO. 15-167-21891-00-00

COUNTY RUSSELL

FIELD

PROD. FORMATION

LEASE SELLENS

WELL NO. 1-31

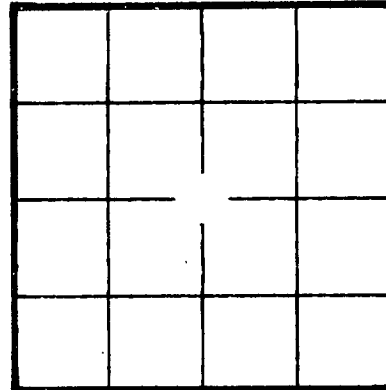
WELL LOCATION SWSWSE 31-13S-13W

330 Ft. from WEST Line and

330 Ft. from SOUTH Line of

the SE SEC. 31 TWP. 13S RGE. 13W

WELL PLAT



KCC ___ KGS ___ (Office Use)

RECEIVED STATE CORPORATION COMMISSION SEP 09 - 07 - 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF TEXAS, COUNTY OF TARRANT SS, I, ROBERT D.

BAKER / Geo Baker, JR OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS AGENT (FOR) ANATOLE OIL CORPORATION

OPERATOR OF THE SELLENS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF August, 19 82.

(S) Geo Baker, JR Notary Public

MY COMMISSION EXPIRES: 3.31.84

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DST			TOPEKA	2739
			HEEBNER	2970
			LANSING	3033
			DRUM	3186
			B/KC	3298
			CONGLOMERATE	3336
			ARBUCKLE	3375

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	23	318'	COMMON	170	50-40 POS MIX
							2% GEL
							3% CC CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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