

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922  
Name Incline Reserves, Inc.  
Address 1607 Southwest 37th St.  
Topeka, KS 66611  
City/State/Zip

Purchaser Marathon Petroleum

Operator Contact Person Steve Owen  
Phone 913-267-5033

Contractor: License # 5146  
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Greg Owen  
Phone 913-267-5033

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

10-19-86 10-31-86 02/12/87  
Spud Date Date Reached TD Completion Date  
2800' 2681'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 330' feet depth to surface w/ 225 SX cmt  
Cement Company Name B. J. Titan  
Invoice # XY 034

API NO. 15-131-20-120-0000  
County Nemaha  
S/2 S/2 N/2 Sec. 23 Twp 5S Rge. 12E East West

2970' Ft North from Southeast Corner of Section  
2640' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

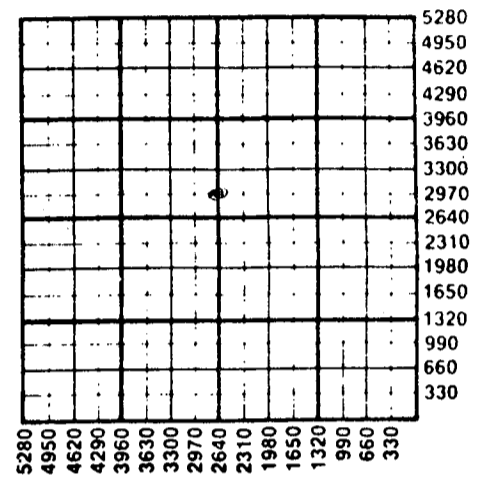
Lease Name Beck/Grossnickle Well # 1-B

Field Name South Corning

Producing Formation Viola

Elevation: Ground 1329 KB 1334

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 23 Twp 5S Rge 12 East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature Steve D. Owen  
President Date 2/23/87

Subscribed and sworn to before me this 23rd day of February 1987  
Robin A. Hook

Date Commission Expires July 1, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS STATE CORPORATION COMMISSION Plug Other  
FEB 24 1987 (Specify)  
CONSERVATION DIVISION  
Wichita Kansas

Sec. 23, Twp. 5, Rge. 12 E

SIDE TWO

Operator Name Incline Reserves, Inc. Lease Name Beck/Grossnickle Well # 1-B

Sec. 23 Twp. 5S Rge. 12E County Nemaha

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

"See attached sheet"

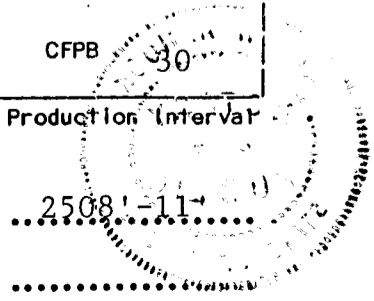
Name	Top	Bottom
Lansing	1018'	
Mississippi Lime	1675'	
Kinderhook	1698'	
Hunton	1860'	
Viola	2507'	
Simpson	2637'	
Granite	N/A	
T.D.		2800'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	330'	Common	225	2% gel, 3% ct.
Production		5 1/2"	14#	2714'	50/50 ndz	100	2% gel, 500 gal. salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
2	2508-11			250 gal 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 2515'		Packer at none			
Date of First Production		Producing Method					
02/18/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
15 Bbls		TSTM	MCF	15 Bbls	CFPB	30	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



DRILLER'S LOG

COMPANY: Incline Reserves, Inc.

SEC. 23 T. 5S R. 12E

WELL NAME: Beck #1

LOC. S/2 S/2 N/2

COUNTY: Nemaha

RIG NO. #7

TOTAL DEPTH 2800'

ELEVATION

COMMENCED: 10-19-86

COMPLETED: 10-31-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 330' w/225 sx. common, 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 2714' w/100 sx. 50/50 poz., 2% gel, 550 gal. salt flush.

LOG

(Figures Indicate Bottom of Formations)

Shale	335
Shale & Lime	856
Sand & Shale	1176
Lime & Shale	2175
Lime	2800
<u>ROTARY TOTAL DEPTH</u>	<u>2800</u>

STATE OF Kansas )  
COUNTY OF Sedgwick )

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.  
upon oath state that the above and foregoing is a true and correct copy of the log of the  
Beck #1 well.



Wilson Rains  
Wilson Rains

Subscribed and sworn to before me this 6 day of November, 1986.

My Appointment Expires:  
10-4-87

STATE CORPORATION COMMISSION  
Juanita M. Green  
Juanita M. Green  
Wichita, Kansas

## ATTACHMENT

Incline Reserves, Inc.  
 Beck/Grossnickle 1-B  
 Sec 23, T5S-R12E  
 Nemaha County, Kansas

## DRILL STEM TESTS

1. Viola @ 2507-11'

IHP	1235#
IFP (30 min)	48-22#
ISIP (30 min)	690#
FFP (60 min)	83-46#
FSIP (60 min)	640#
FHP	1191#

Tool opened w/weak blow, building to fair during both flow periods. Recovered 110' clean oil (31° corr.), 30' mud-cut oil (65% O, 35% M, Chl = 4,000 ppm). Not enough anchor to run bottom hole thermometer.

2. Viola @ 2507-14'

IHP	1228#
IFP (60 min)	52-37#
ISIP (45 min)	687#
FFP (120 min)	99-114#
FSIP (60 min)	689#
FHP	1152#

Opened w/fair blow, building to strong during both flow periods. Rec. 230' clean oil (31° corr.), 30' Muddy Oil, 60' OC Water (4% O, 28% M, 68% water, w/Chl = 10,000 ppm). Not enough anchor to run bottom hole thermometer.