

15-051-25207-00-00

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6194
 Name: ESP Development, Inc.
 Address: 17746 177th. Boulevard
 City/State/Zip: Paradise, Kansas 67658
 Purchaser: _____
 Operator Contact Person: Bud Eulert
 Phone: (785) 998-4413
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/26/2003</u>	<u>05/02/2003</u>	<u>05/02/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
6-6-2003
JUN 06 2003
KCC WICHITA

API No. 15 - 051-25207-00-00
 County: Elis 45' N - 130' W
S/2 N/2 NE Sec. 35 Twp. 11 S. R. 16 East West
4330 feet from S / N (circle one) Line of Section
1450 feet from S / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eldon Chrisler Well #: 6
 Field Name: Blue Hill North
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 1724' Kelly Bushing: 1729'
 Total Depth: 3372' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 893 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3372'
 feet depth to 2450' w/ 175 sx cmt.

Drilling Fluid Management Plan see 11 w/ 6-6-03
 (Data must be collected from the Reserve Pit)
 Chloride content 48000 ppm Fluid volume 400 bbls
 Dewatering method used Fluid Hauled to disposal.
 Location of fluid disposal if hauled offsite:
 Operator Name: M.G. OIL INC.
 Lease Name: GIBBS License No.: 31385
 Quarter _____ Sec. 20 Twp. 12 S. R. 15 East West
 County: Russell Docket No.: 15693.3

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
 Title: President Date: 6/5/03
 Subscribed and sworn to before me this 5 day of June
2003
 Notary Public: Donna Super
 Date Commission Expires: 2/9/2005

DONNA SUPER
Notary Public - State of Kansas
My Appt. Expires 2/9/2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ESP Development, Inc. Lease Name: Eldon Chrisler Well #: 6
 Sec. 35 Twp. 11 S. R. 16 East West County: Elis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	889'	+ 840
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	925'	+ 804
List All E. Logs Run:	Dual Induction Log	Topeka	2657'	- 928
	Compensated Density/Neutron	Heeb. Sh	2902'	-1173
	Micro Log	Toronto	2921'	-1192
	Cement Bond Log	Lansing	2946'	-1217
		Base Kc.	3197'	-1468
		Marmation	3207'	-1478
		Cong.	3244'	-1515
		Arbuckle	3341'	-1612

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	892'	60/40 Poz	325	3% CC 2% Gel 2% Gel
Production	7 7/8	5 1/2	14#	3369'	ASC	175	1/4# Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perf I-3111-14	250 gal mud acid-200-RT 200 gal NE 15%	3111-14
2 SPF	Perf E-3037-40 - D at 3003-6 6 at 2981-84 B at 2963-66	1000 gal 15% NE - RT w/4000 gal 15% NE w/clay stay.	2963-3040
2 SPF	Perf Top. 2688-92	1500 gal 15% NE w/ clay stay	2688-92

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3350'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>5-15-03</u>	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	26	0	20.5		36

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc E-G 3012- 3055'	16# 18# 30"	59# 30"	18# 19# 45"	54# 60"	1455# 1368#	5' Mud w/ s.o.
2	LKc I-Mn 3102- 3215'	22# 25# 30"	181# 30"	24# 30# 45"	607# 60"	1493# 1461#	25' O,C,Mud 15% Oil
3							
4							
5							
6							
7							
8							

*M
W*

ALLIED CEMENTING CO., INC.

14755

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JUN 08 2003
6-6-2003
KCC WICHITA

SERVICE POINT: P

DATE <u>4-26-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>4:45am</u>	JOB FINISH <u>5:45</u>
LEASE <u>ELDON CHRYSLER</u>	WELL # <u>6</u>		LOCATION <u>FAIRPORT 1/2 W 24 1W</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>VONFELDT</u>
TYPE OF JOB <u>SURFACE</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>893</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>893</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>10-15'</u>
PERFS.
DISPLACEMENT <u>56 BBL</u>

OWNER
CEMENT
AMOUNT ORDERED <u>325 6940 390 CC</u> <u>2.9 GEL</u>
COMMON <u>195</u> @ <u>7.15</u> <u>1394.25</u>
POZMIX <u>130</u> @ <u>3.80</u> <u>494.00</u>
GEL <u>6</u> @ <u>10.00</u> <u>60.00</u>
CHLORIDE <u>10</u> @ <u>30.00</u> <u>300.00</u>
HANDLING <u>325</u> @ <u>.15</u> <u>373.75</u>
MILEAGE <u>54 1/2</u> / mile <u>406.25</u>
TOTAL <u>3028.25</u>

EQUIPMENT

PUMP TRUCK # <u>345</u> CEMENTER <u>MARK</u> HELPER <u>DAVE</u>
BULK TRUCK # <u>362</u> DRIVER <u>SHANE</u>
BULK TRUCK # DRIVER

REMARKS:

SERVICE

CEMENT CHECK

DEPTH OF JOB
PUMP TRUCK CHARGE <u>630.00</u>
EXTRA FOOTAGE @
MILEAGE <u>25</u> @ <u>3.50</u> <u>87.50</u>
PLUG <u>8 5/8 RUBBER</u> @ <u>100.00</u>

TOTAL 817.50

CHARGE TO: ESP DEVELOPMENT
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@
@
@
@
@

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harry Budry

Doug Budry
PRINTED NAME

ALLIED CEMENTING CO., INC. 14760

Federal Tax ID #

RECEIVED

15-051-25207-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

6-6-2003
JUN 06 2003

DATE <u>5-2-03</u>	SEC.	TWP.	RANGE	<u>KCC</u> <u>WIER</u>	ON LOCATION	JOB START	JOB FINISH
<u>ELDON</u>					<u>3:00PM</u>	<u>8:15AM</u>	<u>9:00AM</u>
LEASE <u>CHRYSLER</u>	WELL # <u>6</u>		LOCATION	<u>Fairport 1W 2N 1W 1S</u>		COUNTY	STATE
						<u>ELLIS</u>	<u>KS</u>

OLD OR NEW (Circle one) OLD NEW

CONTRACTOR VONFELDT

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3372

CASING SIZE 5 1/2 DEPTH 3370

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 14 1/2

CEMENT LEFT IN CSG. 14 1/2

PERFS.

DISPLACEMENT 81 3/4 BBL

OWNER

CEMENT

AMOUNT ORDERED 175 ASC 2% GEL

4 LB FLO SEAL

500 GAL WFR 2

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER DOVE

BULK TRUCK

213 DRIVER RUFUS SCOTT

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>4</u>	<u>20 00</u>
CHLORIDE	@		
ASC	@	<u>175</u>	<u>9 00</u>
FLO-SEAL	@	<u>41</u>	<u>140</u>
WFR 2	@	<u>500 GAL</u>	<u>1 00</u>
	@		
	@		
HANDLING	@	<u>175</u>	<u>15</u>
MILEAGE		<u>5 1/2 SK MILE</u>	<u>218 73</u>
TOTAL			<u>2636 00</u>

REMARKS:

SERVICE

15 SKS @ R.H.

10 SKS @ M.H.

FLOAT HELD

THANKS

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130 00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>25</u> <u>3 50</u> <u>77 50</u>
PLUG <u>5 1/2 TRP</u>	@	<u>50 00</u> <u>50 00</u>
	@	
	@	
TOTAL		<u>1257 50</u>

CHARGE TO: ESP

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>		
GUIDE SHOE	@	<u>150 00</u>
INSERT	@	<u>235 00</u>
5-CENT	@	<u>40 00</u> <u>200 00</u>
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 585 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Aven Weaverling

AVEN WEAVERLING
PRINTED NAME

RECEIVED

6-6-2003
JUN 06 2003

15-051-25207-00-00

DRILLERS WELL LOG

KCC WICHITA

Date Commenced: April 25, 2003
Date Completed: May 2, 2003

ESP Development, Inc.
Eldon Chrisler #6
40'N & 130'W S/2 N/2 NE
Sec. 35-11S-16W
Ellis County, Kansas

Elevation: 1724' G.L.
1729' K.B.

0 - 440' Shale & Sand
440 - 891' Sand & Lime
891 - 920' Anhydrite
920 - 1615' Sand & Shale
1615 - 2655' Shale & Lime
2655 - 2975' Shale
2975 - 3372' Shale & Lime
3372' R.T.D.

FORMATION DATA

Anhydrite	891'
Base Anhydrite	920'
Topeka	2660'
Heebner	2890'
Lansing KC	2940'
Base KC	3200'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 893' with 325 sacks 60/40 Poz., 2% Gel., 3% CC.

Production Casing: Set 14#, used, 5 1/2" casing @ 3370' with 150 sacks ASC, 1/4# flocele per sack.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 4th day of May, 2003.

My Commission Expires:
August 30, 2003

Cheryl M. Payne
Cheryl M. Payne, Notary Public

