

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6194 EXPIRATION DATE 6/84

OPERATOR ESP Development, Inc. API NO. 15-051-21,611

ADDRESS Paradise, KS 67658 COUNTY Ellis

FIELD Blue Hill North

** CONTACT PERSON Lewis Eulert PROD. FORMATION N/A
PHONE _____

PURCHASER N/A LEASE Eldon Chrisler

ADDRESS _____ WELL NO. 2

WELL LOCATION C S/2 NW NW

DRILLING Drapers Water Well Service 990 Ft. from North Line and

CONTRACTOR Hays, KS 67601 475 Ft. from East Line of

ADDRESS _____ the NE (Qtr.) SEC 35 TWP 11 RGE 16 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 624' PBD N/A

SPUD DATE _____ DATE COMPLETED 12-18-78

ELEV: GR 1717 DF 1719 KB 1722

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 100' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

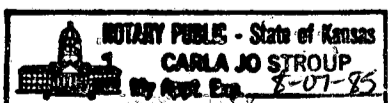
Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of October, 1983.

1983.



RECEIVED STATE CORPORATION COMMISSION

OCT 21 1983 10-21-1983

Carla Jo Stroup
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-07-85

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Top Soil & Sand	0	40		
Sand & Gravel	40	85		
Shale & Limestone	85	100		
Limestone & Shale	100	120		
Dakota Sand	120	150		
Shale & Sand	150	280		
Sand & Shale	280	373		
Shale & Sand	373	464		
Sand to TD	463	624		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		100'	Common	70	
Production		4 1/2"		624'	Pozmix Common	70 70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			1		510-530

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	480	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
			%	

Disposition of gas (vented, used on lease or sold) _____ Perforations _____