

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6194 EXPIRATION DATE 6-30-84

OPERATOR ESP Development Inc. API NO. 15-051-23,408

ADDRESS Paradise, Ks. 67658 COUNTY Ellis

FIELD Chrisler

\*\* CONTACT PERSON Lewis Eulert PROD. FORMATION Marmaton

PHONE 913-998-4413

PURCHASER Koch Oil Company LEASE Delmar Chrisler

ADDRESS P.O. Box 2256 WICHITA, Ks 67201 WELL NO. #4

WELL LOCATION SW SE SE

DRILLING Emphasis Oil Operations 330 Ft. from south Line and

CONTRACTOR ADDRESS Box 506 990 Ft. from east Line of

Russell, Ks 67665 the SE (Qtr.) SEC 35 TWP 11. RGE 16 (W).

PLUGGING N/A CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. 35

TOTAL DEPTH 3470 PBSD N/A

SPUD DATE 4-13-83 DATE COMPLETED 3-20-83

ELEV: GR 1820 DF 1824 KB 1826

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Custom

disposed by TnG Tank Service, Hays, Ks. Amount of surface pipe set and cemented 994' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECORDED STATE CORPORATION COMMISSION 1-12-1984 JAN 12 1984

A F F I D A V I T

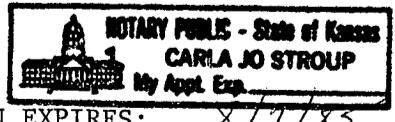
CONV. DIVISION Wichita, Kansas

Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Eulert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of January, 1984.



Carla Jo Stroup (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/7/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR ESP Development Inc. LEASE Delmar Chrisler SEC. 35 TWP. 11 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
x Check if no Drill Stem Tests Run.					
Clay and Post Rock	0	40	Anhydrite	1003	(+823)
Sand and Shale	40	315	Topeka	2758	(-932)
Shale clay and sand	315	903	Heebner	3006	(-1180)
Shale and Redbed	903	991	Toronto	3026	(-1200)
Redbed	991	1003	Douglas	3040	(-1214)
Anhydrite	1003	1028	Lansing	3053	(-1227)
Shale	1028	2287	Base K.C.	3295	(-1469)
Shale and Lime	2287	3271	Marmation	3306	(-1480)
Lime and Shale	3271	3408	Conglomerate	3330	(-1504)
Shale and Lime	3408	3470	Simpson Sand	3426	(-1600)
			Arbuckle	3435	(-1609)
Log Tops					
R A Guard Log ran (Copy Encl)					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lb	994	Common	375	3% Ca Cl 2% Gel
Production	7 7/8	5 1/2	14 lb	3439	SAE	200	Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.	4" D. P.	3308' - 12'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3400'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% Mud Acid	3308' - 12'
2,000 Gal. 15% AOG Acid	" "
Fracture, Gelled Water, 295 Sacks Sand	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-3-83	Pumping	
Estimated Production -I.P.	Oil 8 bbls. Gas None MCF 10 % Water bbls. Gas-oil ratio - CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations 3308' - 12'
Vented		