

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6261 EXPIRATION DATE 6-30-83

OPERATOR Ernst & Steidle Oil Operations API NO. 15-163-23,206

ADDRESS 1025 Main, Box 859 COUNTY Ellis

Russell, KS 67665 FIELD Chrisler

\*\* CONTACT PERSON Mary Ann Steinle PROD. FORMATION LKC

PHONE 913-483-2585

PURCHASER Permian LEASE Chrisler

ADDRESS Box 1183 WELL NO. VCC-0301033

Houston, Texas 77001 WELL LOCATION SW NE SW

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB & T Bldg. 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 35 TWP 22 RGE 20W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS


(Office Use Only)

KCC  KGS

SWD/REP  PLG.

TOTAL DEPTH 3420' PBD N/A

SPUD DATE 10-8-82 DATE COMPLETED 11-1-82

ELEV: GR 1774 DF 1777 KB 1779

DRILLED WITH (X) (ROTARY) (X) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 270.05' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mary Ann Steinle, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mary Ann Steinle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of December, 1982.



Suzanne S. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED 12-17-1982

DEC 4 1982

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay Rock	0	40		
Sand & Shale	40	278		
Shale	278	470		
Sand	470	600		
Shale	600	957		
Anhydrite	957	991		
Shale	991	1530		
Shale & Lime	1530	1700		
Shale	1700	1905		
Shale & Lime	1905	2030		
Lime & Shale	2030	2740		
Lime	2740	3310		
Conglomerate	3310	3320		
Conglomerate Arbuckle	3320	3400		
Lime	3400	3420		
RTD		3420		
DST #1 3020-3075 LKC. Time: 30-30-30- Blow: Initial - Strong Final - Strong Pressures: IHMP: 1683# IFP: 70-98# ISIP: 560# FFP: 112#-112# FSIP: 546# BHT: 95% FHMP: 1640# RECOVERY: 210 ft of heavy oil cut gassy mud				
DST #2 3074-3140 LKC Time: 30-30-30- Blow: Initial - Weak Final - Weak Pressures: IHMP: 1753# IFP: 154#-154# ISIP: 462# FFP: 154-154# FSIP: 406# BHT: 96% FHMP: 1711# RECOVERY: 40 feet of watery mud				
DST #3 3163-3265 LKC Time: 30-30-30- Blow: Initial - Weak - Died in 20 min. Final - No blow Pressures: IHMP: 1782# IFP: 83#-83# ISIP: 125# FFP: 97#-97# FSIP: 125# BHT: 95% FHMP: 1740# RECOVERY: 15 feet mud				
DST #4 3256-3320 LKC Time: 30-30-30- Blow: Initial - Weak - Final - No blow IHMP: 1782# IFP: 83#-83# ISIP: 847# FFP: 83#-83# FSIP: 861# FHMP: 1712# RECOVERY: 20 feet slightly oil cut mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	277'	Common	165 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3419'	Common	200 sx	10% Salt, 2% Gel., & 4# gilsonnite per sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4		3054-58
					3045-48
					3039-42
					3024-30

TUBING RECORD

Size	Setting depth	Packer set at
2"	3415	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 Gal 20% Non-E CRA Acid	3024-58

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
11-1-82	Pumping	31.1		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	80 bbls.		% 15 bbls.	CFFB
Disposition of gas (vented, used on lease or sold)		Perforations		
vented		same as above		